west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, October 30, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

RED ROCK ENERGY L.L.C.
42 LYNCH RIDGE

WALTON, WV 25286

Re: Permit approval for 12
47-087-01969-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 12
Farm Name: JARVIS, J.
U.S. WELL NUMBER: 47-087-01969-00-00
Vertical Plugging
Date Issued: 10/30/2026

10/30/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

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4708701969P

WW-4B
Rev. 2/01

1) Date 10/06, 2026
2) Operator's
Well No. 12
3) API Well No. 47- 087 - 01969

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____/ Gas X / Liquid injection _____/ Waste disposal _____/
(If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow____

5) Location: Elevation 928.40 Watershed Rock Creek
District ~~Walton~~ HARPER County Roane Quadrangle ~~Harper~~ WALTON

6) Well Operator Red Rock Energy LLC
Address 42 Lunch Ridge
Walton, WV 25286

7) Designated Agent Terry Rexroad
Address 42 Lynch Ridge
Walton, WV 25286

8) Oil and Gas Inspector to be notified
Name Cruise Lawson
Address 347 Main St
Spencer, WV 25276

9) Plugging Contractor
Name R&R Well Service LLC
Address 42 Lynch Ridge
Walton, WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED

RECEIVED
Office Of Oil and Gas
OCT 21 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Cruise Lawson Digitally signed by: Cruise Lawson DN: CN = Cruise Lawson email = cruise.a.lawson@wv.gov C = AD Date: 2026.10.08 12:04:37 -04'00' Date 10.8.26

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Plugging Procedure

Date: 09/03/2026
API #: 47-087-01969
Operators Well Number: #12

Casing Details				
OD (in.)	ID (in.)	Weight/Grade	Depth (ft)	Hole Size (in)
4 1/2		NA	2213	NA
8 5/8		NA	429	NA
		NA		NA

CTS

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
2. Blow down well.
3. POOH with Tubing and packer. If unable to pull Packer, Shoot of at top of packer, RIH and confirm TD and fill depth.
4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
5. Lead with 6% gel spacer on all cement plugs.
    a. Note: API Class A will be used for cement plugs.
6. Run tubing into TD. Pump 10 BBL of 6% Gel. Pull Tubing to 2150'.
7. **Plug 1:** Set 500' cement plug from **2150' to 1650'** to cover top of shot hole, gas shows, and salt sand.
8. Free point 4 1/2" casing, rip and pull pipe. If unable to pull casing, Perforate every 100' if unable to pull.
9. **Plug 2:** Set 100' Cement plug 50' in and 50' out of cut.
10. **Plug 3:** Set 100' Cement plug from **1163 to 1063'** to cover elevation
11. **Plug 3:** Set 100' Cement plug from **480' to 380'** to cover 8 5/8 shoe
12. **Plug 4:** Set cement plug from **100' to surface**
    Set Monument 30" above ground with Well Name, API Number, and Plug Date.

Cruise Lawson OOG Inspector
10/8/26

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OG-10
Rev. - 9-71

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JUL 18 1972
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

3S-45
4-43

Rotary X Oil ____
Cable ____ Gas ____
Recycling ____ Comb. X
Water Flood ____ Storage ____
Disposal ____ ____ (Kind)

Quadrangle Walton

Permit No. ROA-1969

Company Pennzoil Company
Address Parkersburg, West Virginia
Farm John Jarvis Acres 148
Location (waters) ____
Well No. 12 Elev. 1213.99'
District Harper County Roane
The surface of tract is owned in fee by
Herman Paxton
Address Rt. #1, Walton, W. Va. 25286
Mineral rights are owned by Mrs. Laura P. Webster
110 Grosscup Ave. Dunbar, W. Va. 25064
Address
Drilling Commenced June 5, 1972
Drilling Completed June 9, 1972
Initial open flow 10 cu. ft. 20 bbls.
Final production 10 M cu. ft. per day 15 bbls.
Well open ____ hrs. before test ____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	429	429	225 sks.
7			
5 1/2			
4 1/2	2213	2213	50 sks.
3			
2			
Liners Used			

Well treatment details:
250 gals. 15% H.C.L. - 744 Bbls. water- 30000# sand

Attach copy of cementing record.

Coal was encountered at ____ Feet ____ Inches
Fresh water ____ Feet ____ Salt Water ____ Feet ____
Producing Sand ____ Depth ____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
8-5/8" Casing				378.15		
Salt Sand			1770	1885		
Little Lime			1885	1908		
Pencil Cave			1908	1917		
Big Lime			1917	2059		
4½" Casing				2141.67		
Shale			2105	2146		
Total Depth				2146		

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Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

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Date _____, 19____

APPROVED _____, Owner

By Curtis A. Lucas
(Title)

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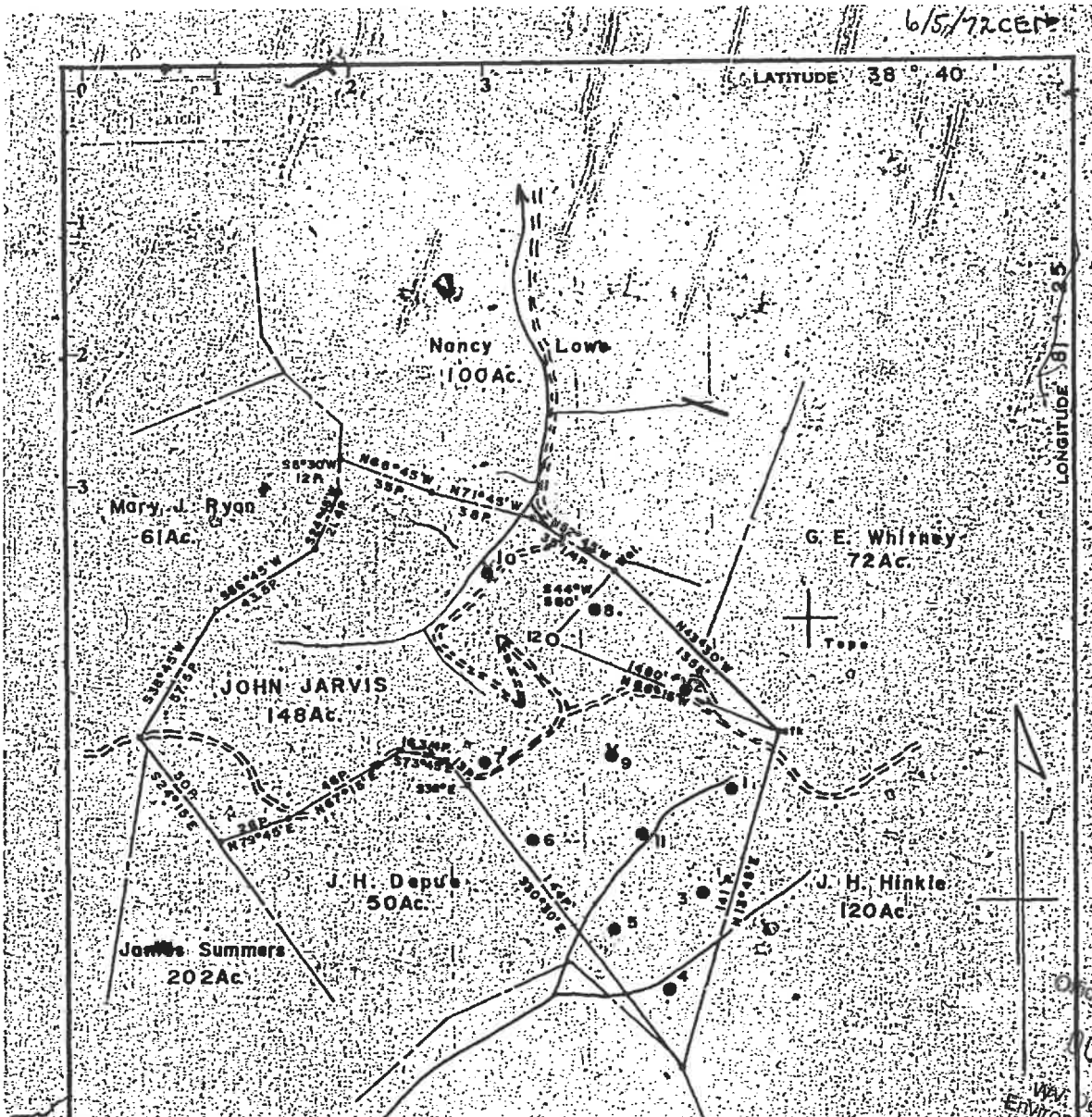
6/5/72CER



Surface: Herman Paxton
Route #1
Walton, W. Va.

Minimum Error of Closure 1' in 200'

Source of Elevation U S C & G BM "H 95, 1956"

Elev. 1097.00'

Fracture ☐
New Location ☒
Drill Deeper ☐
Abandonment ☐

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: Curtis A. Lucas

Map No. 70 Squares: N S 57 E W 48

Company PENNZOIL UNITED, INC.
Address P. O. Box 1588, Parkersburg, W. Va.
Farm John Jarvis
Tract Acres 148 Lease No. 82742-50
Well (Farm) No. 12 Serial No.
Elevation (Spirit Level) 1113.99
Quadrangle Walton
County Roane District Harper
Surveyor Curtis A. Lucas
Surveyor's Registration No. 275
File No. 1522 Drawing No.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. ROG-1969

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of

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WVGES GEOLOGY UNDERLIES IT ALL

West Virginia Geological & Economic Survey

"Pipeline" Searchable Oil & Gas Well Database for West Virginia

Well: County = 87, Permit = 1969

Link to all digital records for well

WV Geological & Economic Survey | Report time: Friday, October 30, 2026 2:06:11 PM

Location Information

View map

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4708701969	Roane	1969	Harper	Kettle	Walton	38.606661	-81.453638	460502	4273226.4

Bottom Hole Location Information

There is no Bottom Hole Location data for this well.

Owner Information

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATO
4708701969	6/9/1972	Original Loc	Completed	J Jarvis / H Paxton	12				Laura P Webster	Penn Unite

Completion Information

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CI
4708701969	6/9/1972	6/5/1972	1114	Ground Level	Walton(Rock Ck)	Undf PRICE blw INJN	Big Injun (Price&eq)	Development Well	Developm

Pay/Show/Water Information

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_
4708701969	6/9/1972	Show	Gas	Vertical			2105	Big Injun (Price&eq)	10	10		
4708701969	6/9/1972	Pay	Oil	Vertical			2105	Big Injun (Price&eq)	20	15		

Production Gas Information

Volumes in Mcf

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
4708701969	Pennzoil Company	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Pennzoil Company	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Pennzoil Company	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Pennzoil Company	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Pennzoil Products Company	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Pennzoil Products Company	1990	26	0	0	0	0	0	0	0	0	7	4	6	9
4708701969	Pennzoil Products Company	1991	71	15	11	19	13	10	0	2	1	0	0	0	0
4708701969	Pennzoil Products Company	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Pennzoil Products Company	1993	3	0	0	0	0	0	0	1	0	0	0	1	1
4708701969	Pennzoil Products Company	1994	37	4	4	13	5	2	2	2	3	2	0	0	0
4708701969	G. B. Hefner and Associates, Inc.	1994	10	0	0	0	0	0	0	0	0	0	0	5	5
4708701969	G. B. Hefner and Associates, Inc.	1995	54	4	4	7	5	3	5	4	4	2	4	5	7
4708701969	G. B. Hefner and Associates, Inc.	1996	48	4	4	4	4	4	4	4	4	4	4	4	4
4708701969	G. B. Hefner and Associates, Inc.	1997	24	3	3	3	3	3	3	3	3	0	0	0	0
4708701969	G. B. Hefner and Associates, Inc.	1998	36	3	3	3	3	3	3	3	3	3	3	3	3
4708701969	G. B. Hefner and Associates, Inc.	1999	36	3	3	3	3	3	3	3	3	3	3	3	3
4708701969	G. B. Hefner and Associates, Inc.	2000	12	1	1	1	1	1	1	1	1	1	1	1	1
4708701969	G. B. Hefner and Associates, Inc.	2001	30	4	3	3	2	2	3	2	2	3	2	2	2
4708701969	Triad Resources, Inc.	2002	95	9	7	9	7	9	9	10	8	6	7	7	7
4708701969	Triad Resources, Inc.	2003	22	4	1	1	2	2	4	1	1	2	2	1	1
4708701969	Triad Resources, Inc.	2004	10	0	0	0	10	0	0	0	0	0	0	0	0

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API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
4708701969	Triad Resources, Inc.	2005	170	15	11	26	22	24	11	11	12	11	10	10	7
4708701969	Triad Resources, Inc.	2006	5	5	0	0	0	0	0	0	0	0	0	0	0
4708701969	Triad Resources, Inc.	2007	39	5	3	3	2	1	1	2	2	5	0	10	5
4708701969	Triad Resources, Inc.	2008	45	3	2	1	1	2	4	6	6	6	6	5	3
4708701969	Triad Resources, Inc.	2009	6	1	1	0	0	1	2	1	0	0	0	0	0
4708701969	Triad Hunter LLC	2010	4	1	0	0	0	0	1	0	1	1	0	0	0
4708701969	Triad Hunter LLC	2011	6	0	0	0	0	0	2	0	1	1	1	1	0
4708701969	Triad Hunter LLC	2012	12	1	1	1	1	1	1	1	1	2	1	1	0
4708701969	Triad Hunter LLC	2013	21	1	5	3	1	0	3	3	2	2	1	0	0
4708701969	Triad Hunter LLC	2014	1	1	0	0	0	0	0	0	0	0	0	0	0
4708701969	Mountain V Oil and Gas, Inc.	2015	7	0	0	2	0	0	0	0	1	1	1	1	1
4708701969	Mountain V Oil and Gas, Inc.	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Mountain V Oil and Gas, Inc.	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Mountain V Oil and Gas, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Mountain V Oil and Gas, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information

Volumes in bbl. ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
4708701969	Pennzoil Company	1981	229	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Pennzoil Company	1982	196	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Pennzoil Company	1983	270	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Pennzoil Company	1984	223	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Pennzoil Products Company	1989	204	5	17	20	22	23	22	16	18	14	0	27	20
4708701969	Pennzoil Products Company	1990	210	21	16	15	18	14	18	21	14	18	19	20	16
4708701969	Pennzoil Products Company	1991	65	21	20	11	0	9	4	0	0	0	0	0	0
4708701969	Pennzoil Products Company	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Pennzoil Products Company	1993	67	0	0	0	0	12	18	17	4	3	4	5	4
4708701969	Pennzoil Products Company	1994	36	5	4	4	4	4	5	4	4	2	0	0	0
4708701969	G. B. Hefner and Associates, Inc.	1994	12	0	0	0	0	0	0	0	0	0	4	4	4
4708701969	G. B. Hefner and Associates, Inc.	1995	39	4	3	3	3	3	3	4	3	3	4	3	3
4708701969	G. B. Hefner and Associates, Inc.	1996	36	3	3	3	3	3	3	3	3	3	3	3	3
4708701969	G. B. Hefner and Associates, Inc.	1997	36	3	3	3	3	3	3	3	3	3	3	3	3
4708701969	G. B. Hefner and Associates, Inc.	1998	24	2	2	2	2	2	2	2	2	2	2	2	2
4708701969	G. B. Hefner and Associates, Inc.	1999	24	2	2	2	2	2	2	2	2	2	2	2	2
4708701969	G. B. Hefner and Associates, Inc.	2000	24	2	2	2	2	2	2	2	2	2	2	2	2
4708701969	G. B. Hefner and Associates, Inc.	2001	23	2	2	2	2	2	2	1	3	2	2	1	2
4708701969	Triad Resources, Inc.	2002	92	9	7	6	5	10	7	7	10	9	7	7	8
4708701969	Triad Resources, Inc.	2003	35	5	2	2	4	4	2	2	3	1	4	4	2
4708701969	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Triad Resources, Inc.	2005	527	0	150	75	0	158	0	65	0	0	79	0	0
4708701969	Triad Resources, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Triad Resources, Inc.	2007	235	0	0	0	0	0	77	0	78	0	0	0	80
4708701969	Triad Resources, Inc.	2008	265	83	0	0	0	78	0	0	77	0	0	0	27
4708701969	Triad Resources, Inc.	2009	262	0	81	0	0	81	0	21	0	79	0	0	0
4708701969	Triad Hunter LLC	2010	235	78	0	0	0	79	0	0	0	78	0	0	0
4708701969	Triad Hunter LLC	2011	218	71	0	0	0	73	0	0	0	74	0	0	0
4708701969	Triad Hunter LLC	2012	149	74	0	0	0	75	0	0	0	0	0	0	0
4708701969	Triad Hunter LLC	2013	330	59	0	64	0	0	72	0	0	69	0	66	0
4708701969	Triad Hunter LLC	2014	235	0	0	77	0	0	77	0	0	0	81	0	0
4708701969	Mountain V Oil and Gas, Inc.	2015	218	0	0	75	0	0	0	79	0	0	0	0	64
4708701969	Mountain V Oil and Gas, Inc.	2016	111	5	14	11	8	11	7	10	9	8	8	14	6
4708701969	Mountain V Oil and Gas, Inc.	2017	105	8	9	10	8	8	8	9	10	9	8	9	9
4708701969	Mountain V Oil and Gas, Inc.	2018	104	9	9	8	8	9	8	9	8	10	9	9	8
4708701969	Mountain V Oil and Gas, Inc.	2019	147	14	13	12	13	12	12	11	11	12	12	12	13
4708701969	Red Rock Energy, LLC	2020	10	0	0	0	0	0	0	0	0	2	2	3	3

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API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
4708701969	Red Rock Energy, LLC	2021	10	0	0	0	0	0	0	0	0	2	2	3	3
4708701969	Red Rock Energy, LLC	2022	10	0	0	1	0	2	1	1	1	1	1	1	1
4708701969	Red Rock Energy, LLC	2023	12	1	1	1	1	1	1	1	1	1	1	1	1
4708701969	Red Rock Energy, LLC	2024	12	1	1	1	1	1	1	1	1	1	1	1	1
4708701969	Red Rock Energy, LLC	2025	12	1	1	1	1	1	1	1	1	1	1	1	1

Production NGL Information

Volumes in bbl. ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
4708701969	Triad Hunter LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Triad Hunter LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Mountain V Oil and Gas, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Mountain V Oil and Gas, Inc.	2016	0												
4708701969	Mountain V Oil and Gas, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Mountain V Oil and Gas, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information

Volumes in Gallons

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
4708701969	Mountain V Oil and Gas, Inc.	2016	0												
4708701969	Mountain V Oil and Gas, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Mountain V Oil and Gas, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4708701969	Red Rock Energy, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DAT
4708701969	Original Loc	Salt Sands (undiff)	Well Record	1770	Reasonable	115	Reasonable	1114	Grou
4708701969	Original Loc	Little Lime	Well Record	1885	Reasonable	23	Reasonable	1114	Grou
4708701969	Original Loc	Pencil Cave	Well Record	1908	Reasonable	9	Reasonable	1114	Grou
4708701969	Original Loc	Greenbrier Group	Well Record	1917	Reasonable	142	Reasonable	1114	Grou
4708701969	Original Loc	Big Lime	Well Record	1917	Reasonable	142	Reasonable	1114	Grou
4708701969	Original Loc	Miss/Penn boundary	Electric Log	1922				1122	Kell
4708701969	Original Loc	Big Injun (Price&eq)	Well Record	2059	Reasonable	46	Reasonable	1114	Grou

Wireline (E-Log) Information

Scanned/Raster Log Information

API	STATUS	LOG_TOP	LOG_BOT	DEEPEST_FML	LOGS_AVAIL	SCAN	GR_TOP	GR_BOT	D_TOP	D_BOT	N_TOP	N_BOT
4708701969	Regular Entry	0	2220		G,D,C	Y	0	2208	1500	2220		

Scanned/Raster Comment: *logs: caliper, CCL, perforation

Digitized/LAS Log Information

There is no Digitized/LAS Log data for this well.

10/30/2026

4708701969P

WW-4A
Revised 6-07

1) Date: 10/06/2026
2) Operator's Well Number
12
3) API Well No.: 47 - 087 - 01969

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Brian J. Condron
Address: 2386 Ambler Ridge Rd
Walton, WV 25286

(b) Name:
Address:

(c) Name:
Address:

6) Inspector: Cruise Lawson
Address: 347 Main St
Spencer WV, 25276
Telephone: 681-467-9141

5) (a) Coal Operator
Name:
Address:

(b) Coal Owner(s) with Declaration
Name:
Address:

Name:
Address:

(c) Coal Lessee with Declaration
Name:
Address:

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED
Office of Oil and Gas
OCT 21 2026
WV Department of
Environmental Protection

Well Operator: Red Rock Energy LLC
By: Terry Rexroad
Its: Managing Member
Address: 42 Lynch Ridge
Walton, WV 25286
Telephone: 304-531-4822

Subscribed and sworn before me this 1 day of September 2026
Notary Public
My Commission Expires 09/01/2031

OFFICIAL SEAL
STATE OF WEST VIRGIN
NOTARY PUBLIC
ABIGAIL REXROAD
377 Boggs Fork Spencer, WV
My Commission Expires Septemb

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal

10/30/2026

4708701969P



9589 0710 5270 0054 2054 72

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy)
- Return Receipt (electronic)
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- Adult Signature Required
- Adult Signature Restricted Delivery

Postage

Total Postage and Fees

Postmark Here

Sent To
Brian J. Condron
Street and Apt. No., or PO Box No.
2380 Ambler Ridge Rd
City, State, ZIP+4
Walton, WV 25286

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

10/30/2026

4708701969

7014 3560 0001 1129 3023

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Walton, WV 25286

Certified Mail Fee	$5.35
$	$0.00
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	$
☐ Return Receipt (electronic)	$
☐ Certified Mail Restricted Delivery	$
☐ Adult Signature Required	$
☐ Adult Signature Restricted Delivery	$
Postage	$1.92
$	
Total Postage and Fees	$7.27
$	

Postmark Here

10/16/2026

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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WV Department of
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10/30/2026

4708701969P

SURFACE OWNER WAIVER

Operator's Well Number 12

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

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WV Department of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

10/30/2026

4708701969P

WW-4B

API No. 47-087-01969
Farm Name _____
Well No. 12

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

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WW-9
(5/16)

API Number 47 - 087 - 01969
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Red Rock Energy LLC OP Code _____

Watershed (HUC 10) Rock Creek Quadrangle Walton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑ ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS BEFORE INJECTING OFF SITE DISPOSAL, ONLY

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what mil.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
■ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

Will closed loop systembe used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

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OCT 21 2026
WV Department of Environmental Protection

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature TJ Rex
Company Official (Typed Name) Terry Rexroad
Company Official Title owner

Subscribed and sworn before me this 1 day of September, 20 26

Abigail Rexroad Notary Public

OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
ABIGAIL REXROAD
377 Boggs Fork Spencer, WV 25276
My Commission Expires September 1, 2031

10/30/2026

4708701969P

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed Less than an acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Contractors Mix	50	Contractors Mix	50

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Cruise Lawson Digitally signed by: Cruise Lawson DN: CN = Cruise Lawson email = cruise.a.lawson@wv.gov C = AD Date: 2026.10.08 12:05:56 -04'00'

Comments: ABOVE GROUND STEEL PIT
FOLLOW E&S CONTROL MANUAL

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OCT 21 2026
WV Department of
Environmental Protection

Title: Cruise Lawson Digitally signed by: Cruise Lawson DN: CN = Cruise Lawson email = cruise.a.lawson@wv.gov C = AD Date: 2026.10.08 12:07:03 -04'00' Date: 10.8.26

Field Reviewed? (_____) Yes (_____) No

10/30/2026

4708701969P

WW-9- GPP
Rev. 5/16

Page _____ of _____
API Number 47 - 087 - 01969
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Red Rock Energy LLC

Watershed (HUC 10): Rock Creek Quad: Walton

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Rock Creek

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

10/30/2026

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WW-9- GPP
Rev. 5/16

Page _____ of _____
API Number 47 - 087 - 01969
Operator's Well No. _____

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

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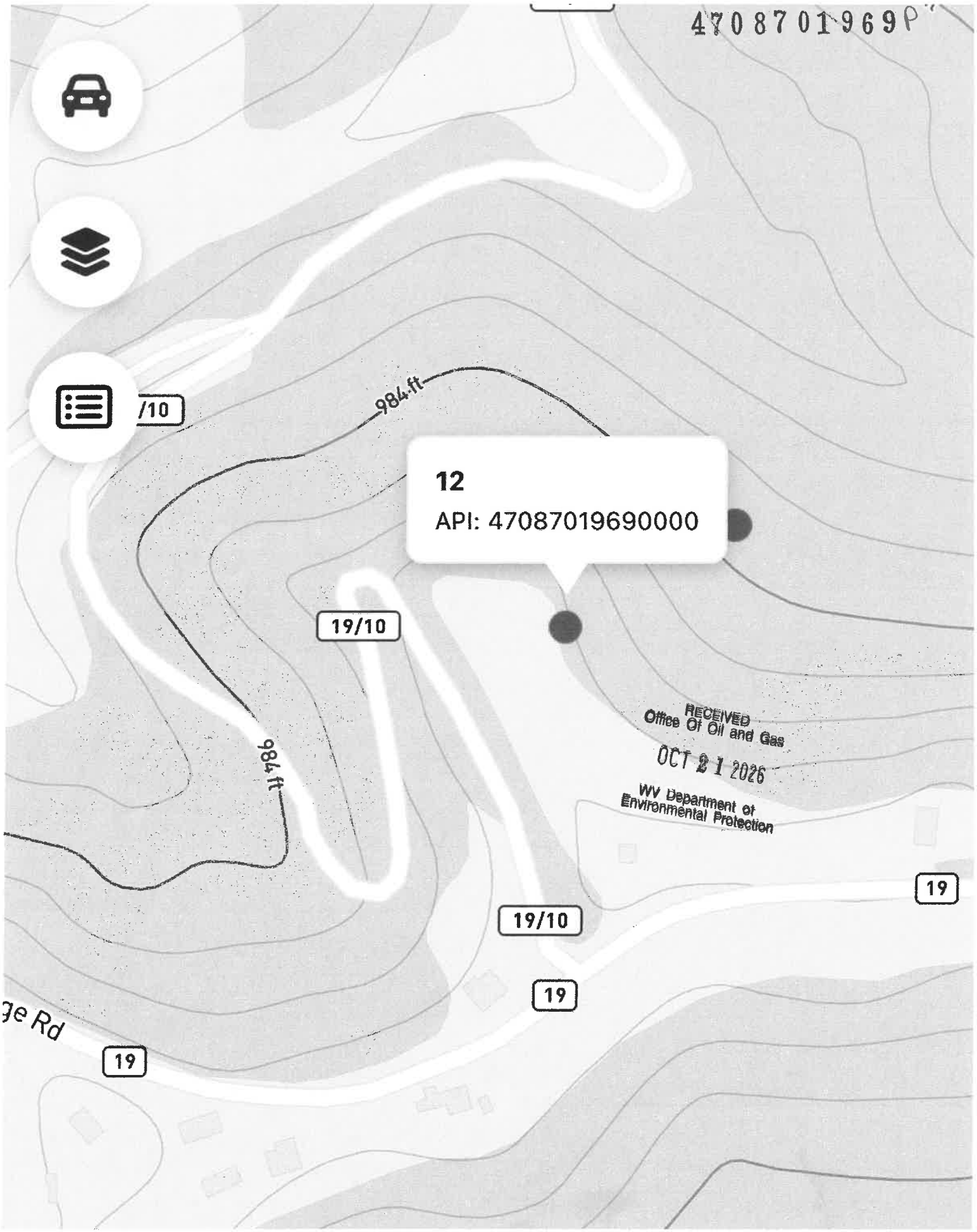
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: TJ RP

Date: 10/16/26

10/30/2026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4708701969P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-087-01969 **WELL NO.:** 12

FARM NAME: Sergent, Carl

RESPONSIBLE PARTY NAME: Red Rock Energy LLC

COUNTY: Roane **DISTRICT:** Harper

QUADRANGLE: Walton

SURFACE OWNER: Brian Condron

ROYALTY OWNER: _____

UTM GPS NORTHING: 4273226

UTM GPS EASTING: 460502 **GPS ELEVATION:** 1114'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential X

Mapping Grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature _____ Title owner Date 10/16/26

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10/30/2026