

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-087-02436 County ROANE District SMITHFIELD
Quad LOONEYVILLE 7.5' Pad Name CHAMBERS HEIRS Field/Pool Name CLOVER
Farm name W & B FARMS, INC. Well Number 5
Operator (as registered with the OOG) H.G. ENERGY LLC
Address 5260 DuPONT ROAD City PARKERSBURG State WV Zip 26101

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,288,541 M Easting 475,759 M
Landing Point of Curve Northing _____ Easting _____
Bottom Hole Northing _____ Easting _____

Elevation (ft) 1,067' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
N/A

Date permit issued 2/19/13 Date drilling commenced N/A Date drilling ceased N/A
Date completion activities began 6/26/13 Date completion activities ceased 7/16/13
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft None Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1816' Void(s) encountered (Y/N) depths DEC 27 2013
Coal depth(s) ft None Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

RECEIVED
Office of Oil & Gas
N
DEC 27 2013
WV Department of
Environmental Protection
Reviewed by: _____

03/07/2014

API 47-087 - 02436 Farm name W & B FARMS, INC. Well number 5

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor		10'	350'	Existing			Existing
Surface		8 5/8"	1064'	Existing			Existing
Coal							
Intermediate 1		6 5/8"	2062'	Existing			Existing
Intermediate 2							
Intermediate 3							
Production		5 3/16"	2171'	Used			Pulled
Tubing		4 1/2"	2166.5'	New			N
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production	50/50 Pozmix	50	14.2	1.27	63.5	1550'	8
Tubing							

Drillers TD (ft) 2228' Loggers TD (ft) 2224'
 Deepest formation penetrated Big Injun Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) _____

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
6 centralizers placed every other collar off bottom

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS Set formation packer shoe @ 2166.5'. Drilled out formation packer shoe, Final TD 2228'

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

