



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
NOV - 7 1980
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Gerald Snider
Address Rt. 1, Spencer, WV
Mineral Owner Mr. L. H. Ostrye, Atty-in-Fact
Address 1716 Washington Ave., Parkersburg, WV
Coal Owner _____
Address _____
Coal Operator NO COMMERCIAL COAL
Address _____

DATE November 6, 1980
Company Pennzoil Company
Address P. O. Box 1588, Parkersburg, WV
Farm J. W. Wines Acres 69
Location (waters) Scaffold Run
Well No. 8 Elevation 954.32
District Spencer County Roane
Quadrangle Spencer

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7-11-81.

[Signature]
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Richard Morris
ADDRESS P.O. Box 372, Grantsville, WV 26147
PHONE 354-7259

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having title thereto, (or as the case may be) under grant or lease dated March 16 1906 by Margaret Wine, et vir made to W. C. Neill and recorded on the _____ day of _____ 19____, in _____ County, Book 11 Page 614
X NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULAT
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operator or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 372
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours, PENNZOIL COMPANY
(Sign Name) Curtis A. Lucas
Well Operator Curtis A. Lucas
Civil Eng. Dep
P. O. Box 1588
Street
Parkersburg,
City or Town
West Virginia 26101
State 10/20/2023

Address
of
Well Operator

BLANKET BOND

*SECTION 3... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt notice and plat by the Department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit fee the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE STIMULATE _____
 DRILLING CONTRACTOR (If known) _____ RESPONSIBLE AGENT _____
 NAME _____ NAME Pennzoil Company
 ADDRESS _____ ADDRESS Parkersburg, WV
 TELEPHONE _____ TELEPHONE 422-6565
 ESTIMATED DEPTH OF COMPLETED WELL 2650 ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Berea
 TYPE OF WELL: OIL _____ GAS _____ COMB _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER water injection

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5 7/8			
8 - 5 7/8	<u>280 - 720'</u>	<u>280 - 720'</u>	<u>CTS 525 sks. reg ne</u>
7			
5 7/8			
4 1/2	<u>2650</u>	<u>2650'</u>	<u>50 sks.</u>
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? None BY WHOM? _____

TO DRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified two (2) days in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of the date thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

10/20/2023

By completing and submitting this application, I have reviewed, understand, and agree to the terms and conditions of the general permit issued on July 10, 1985. I understand that provisions of the permit are enforceable by law. Violations of any term and condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

COMPANY OFFICIAL SIGNATURE Daryl L. Park DATE Sept 21, 1985

Please attached \$50.00 permit application fee required by Series III, Section 7, of the West Virginia Administrative regulations of the State Water Resources Board.

All spills or accidental discharges are required to be reported immediately to the Emergency Response Spill Alert System toll free telephone number 1-800-642-3074.

LANDOWNER ADMINISTRATIVE REVIEW RIGHTS

The conditions in the general NPDES permit for pit waste treatment and discharge have been developed so that they are applicable to general conditions found throughout the state. There may be particular sets of circumstances at specific sites that require modification of established procedures. You as a land owner, if you feel the site on your property requires such consideration for water quality/general permit compliance related matters, may request an administrative review of that site. If there are valid water quality concerns, the Division of Water Resources will address them by either not allowing the pit construction and subsequent discharge, or by altering the standard operating procedures to deal with the particular unique nature of this site. Such requests should be forwarded in writing to:

Chief, Division of Water Resources
Department of Natural Resources
1201 Greenbrier St.
Charleston, West Virginia 25311.

To ensure prompt review of your site it is suggested that you also call the Field Operations Branch (348-2745) and verbally make the request.

RECEIVED
SEP 23 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY
10/20/2023

SITE REGISTRATION APPLICATION FORM
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS
DRILLING PIT WASTE DISCHARGE

1. Company Name Perkins Oil & Gas Inc
2. Mailing Address Rt 2, Pennsboro, WV 26415
street city state zip
3. Telephone 659-2136 4. Well Name J W Wines 8
5. Latitude 38° 48' 03" Longitude 81° 23' 15"
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-087-3367
8. County Roane 9. Nearest Town Spencer
10. Nearest Stream Scaffold Run 11. Tributary of Tanner Run
12. Will Discharge be Contracted Out? yes _____ no X
13. If Yes, Proposed Contractor _____
Address _____
Telephone _____
14. Proposed Disposal Method: UIC _____ Land application _____
Off Site Disposal _____ Reuse _____ Centralized Treatment _____
Thermal Evaporation X Other _____ * No Discharge Intended
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

RECEIVED
SEP 23 1992
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

10/20/2023



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APR 19 1983

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Spencer 7.5'

Permit No. 47-087-3367-Li

Rotary Oil
 Cable _____ Gas _____
 Recycling _____ Comb. _____
 Water Flood Storage _____
 Disposal _____ (Kind) _____

Company Pennzoil Company
 Address P.O. Box 1588, Parkersburg, WV 26101
 Firm J. W. Wines Acres 69
 Location (waters) Scaffold Run
 Well No. 8 Elev. 954.32'
 District Spencer County Roane
 The surface of tract is owned in fee by Gerald Snider
 Address Route 1, Spencer, WV 25276
 Mineral rights are owned by L. H. Ostrve
 Address 1716 Washington Ave., Pksbg, WV
 Drilling Commenced 11-19-80
 Drilling Completed 11-25-80
 Initial open flow WIW cu. ft. _____ bbls.
 Final production _____ cu. ft. per day _____ bbls.
 Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	310	310	200 sks
7			
5 1/2			
4 1/2	2661	2661	50 sks.
3			
2			
Liners Used			

Well treatment details:
 Fractured: 12-4-80 w/500 gals. 15% HCL, 183 BGW, 3100# 20/40 sd
 Perf: 2694-99-20H
 Attach copy of cementing record.
 Coal was encountered at _____ Feet _____ Inches
 Fresh water _____ Feet _____ Inches
 Producing Sand Berea _____ Feet _____ Inches
 Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Sand			0	337		
Shale			337	608		
Sand & Shale			608	1797		
Salt Sand			1797	2081		
Loyalhanna			2081	2175		
Big Injun			2175	2209		
Shale			2209	2571		
Coffee Shale			2571	2583		
Berea			2583	2605		
Shale			2605	2703		
Total Depth				2703		

10/20/2023

7 0472 1000 1

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks

10/20/2023

Date April 18 1983

PENNZOIL CO

APPROVED: Curtis A. Suman Owner
Supervisor, Surveying & Mapping

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 24 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 087 3367

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Pennzoil Co</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Wines</u>	13			
Well No. <u>8</u>	10			Size of _____
District <u>Spencer</u> County <u> Boone</u>	8 1/4			
Drilling commenced <u>19 Nov 80</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth <u>1450'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbla., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

on fluid - well mud up before drilling began

21 Nov 80
DATE

[Signature]
507

10/20/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 24 1980

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 081 3367

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Penngait Co</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Wines</u>	13			
Well No. <u>8</u>	10			Size of _____
District <u>Spencer</u> County <u>Putnam</u>	8 1/4 <u>8 7/8</u>	<u>295'</u>	<u>295'</u>	
Drilling commenced <u>19 Nov 80</u>	6 1/4			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 7/8</u> SIZE <u>295'</u> No. FT <u>20 Nov 80</u> Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Halliburton 2005K</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

20 Nov 80
DATE

Phyk
507
10/20/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
10/20/2023



1) Date: September 30, 1985
 2) Operator's Well No. J W Wines 8
 3) API Well No. 47 - 087 - 3367 - P
 State County Permit

RECEIVED
 OCT - 4 1985

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection X / Waste disposal _____ /
 B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ / Shallow _____ /
- 5) LOCATION: Elevation: 954.32 Watershed: Scaffold Run
 District: Spencer County: Roane Quadrangle: Peniel 7.5' 5-3 7
- 6) WELL OPERATOR Perkins Oil & Gas Inc 7) DESIGNATED AGENT Deryl L Perkins
 Address Rt 2 Address Rt 2
 Pennsboro WV 26415 37500 Pennsboro WV
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
 Name Homer Dougherty Name _____
 Address _____ Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:
 TD 2703 Rip 4 1/2" casing spp. 2075
 Gel 2703 - 2075
 Cement 2075 - 1908
 Gel 1908 - 330
 Cement 330 - 230
 Gel 230 - 50
 Cement 50 - surface

OFFICE USE ONLY

OFFICE USE ONLY
 PLUGGING PERMIT

Permit number 47-087-3367-P Date October 11 1985

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires October 11, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <input checked="" type="checkbox"/>	Plat: <u>MUMMU</u>	Casing: <u>MUMMU</u>	WPCP: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
---	--	--------------------	----------------------	--------------------------------	---------------------------------

[Signature]
 Director, Division of Oil & Gas

NOTE: Keep one copy of this permit posted at the plugging location.

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) WELL TYPE: A Oil

2) LOCATION: Elevation _____
District: _____
County: _____

3) WELL OPERATOR: Perkins Oil & Gas, Inc.
Address: Rt 2, Pennsylvania WV 26000

4) OIL & GAS INSPECTOR TO BE NOTIFIED: Homer Dougherty
Address: _____

5) PLUGGING CONTRACTOR: _____
Name: _____
Address: _____

6) DESIGNATED AGENT: Deryl J Perkins
Address: Rt 2, Pennsylvania WV

7) UNDERGROUND STORAGE: _____
Waste disposal: _____

III. WORK ORDER: The work order for the manner of plugging this well is as follows:

20 -	Cement	50	surface
300 -	Gel	50	
330 -	Cement	230	
1908 -	Gel	330	
2075 -	Cement	2075	
2703 -	Gel	2703	

Rip 4 1/2" casing app. 2075

OFFICE USE ONLY

This part of Form WW-4(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS: This permit covers the well operator and well location information only. Evidence of permission granted to plug in accordance with the permit is required. The permit holder must be present at the time of the inspection. The permit holder must be present at the time of the inspection. The permit holder must be present at the time of the inspection.

Reason: _____
Reason: _____

Bond	Agent	Plum	Casual	WPCP	OTHER
	✓				

NOTE: Keep one copy of this permit posted at the plugging location.
Director, Division of Oil & Gas



1) Date: September 30, 1985
2) Operator's Well No. J W Wines 8
3) API Well No. 47 - 087 - 3367
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection X / Waste disposal _____
 B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ / Shallow _____ /

5) LOCATION: Elevation: 954.32 / Watershed: Scaffold Run
 District: Spencer / County: Roane / Quadrangle: Peniel 7.5'

6) WELL OPERATOR Perkins Oil & Gas Inc / CODE _____
 Address: Rt 2
Pennsboro WV 26415

7) DESIGNATED AGENT Deryl L Perkins
 Address: Rt 2
Pennsboro WV

8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name: Homer Dougherty
 Address: _____

9) PLUGGING CONTRACTOR
 Name: _____
 Address: _____

WORK ORDER: The work order for the manner of plugging this well is as follows:

TD 2703

Rip 4 1/2" casing spp. 2075
 Gel 2703 - 2075
 Cement 2075 - 1908
 Gel 1908 - 330
 Cement 330 - 230
 Gel 230 - 50
 Cement 50 - surface

**INSTRUCTION TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4(B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified (which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Energy, Division of Oil & Gas).

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the operator will proceed to plug and fill said well in the manner required by Section 24, Article 1, Chapter 22B of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22B-1-24(d) then as per Regulation 17:05 you must complete and return to this office on OB-16 "Request by Coal Operator, Owner, or lessee for plugging under Code 22B-1-24(d) prior to the issuance of this plugging permit.

2705 - 2075
2705 - 2075
2705 - 2075
2705 - 2075
2705 - 2075
2705 - 2075



1) Date: September 30, 1985
2) Operator's Well No. J W Wines 8
3) API Well No. 47 - 087 - 3367
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection X / Waste disposal _____
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ Shallow _____)
- 5) LOCATION: Elevation: 954.32 Watershed: Scaffold Run
District: Spencer County: Roane Quadrangle: Peniel 7.5'
- 6) WELL OPERATOR Perkins Oil & Gas Inc CODE _____ 7) DESIGNATED AGENT Deryl L Perkins
Address Rt 2 Address Rt 2
Pennsboro WV 26415 Pennsboro WV
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Homer Dougherty Name _____
Address _____ Address _____

WORK ORDER: The work order for the manner of plugging this well is as follows:

TD 2703
Rip 4 1/2" casing spp. 2075
Gel 2703 - 2075
Cement 2075 - 1908
Gel 1908 - 330
Cement 330 - 230
Gel 230 - 50
Cement 50 - surface

**INSTRUCTION TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4(B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified (which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Energy, Division of Oil & Gas).

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the operator will proceed to plug and fill said well in the manner required by Section 24, Article 1, Chapter 22B of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22B-1-24(d) then as per Regulation 17:05 you must complete and return to this office on OB-16 "Request by Coal Operator, Owner, or lessee for plugging under Code 22B-1-24(d) prior to the issuance of this plugging permit.



1) Date: September 30, 19 85
2) Operator's Well No. J W Wines 8
3) API Well No. 47 - 087 - 3367
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection X / Waste disposal _____
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 954.32 / Watershed: Scaffold Run
District: Spencer / County: Roane / Quadrangle: Peniel 7.5'
- 6) WELL OPERATOR Perkins Oil & Gas Inc
Address Rt 2
Pennsboro WV 26415
- 7) DESIGNATED AGENT Deryl L Perkins
Address Rt 2
Pennsboro WV
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Homer Dougherty
Address _____
- 9) PLUGGING CONTRACTOR
Name _____
Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

TD 2703

Rip 4 1/2" casing spp. 2075
Gel 2703 - 2075
Cement 2075 - 1908
Gel 1908 - 330
Cement 330 - 230
Gel 230 - 50
Cement 50 - surface

The law requires a comment period for surface owners. However, the permit can be issued in less than five days from the filing of the Application to plug and abandon a well if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Permit to Plug and Abandon a Well, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-4(A), (2) an Application for a Well Work Permit on Form WW-4 (B) and (3) a survey plat on Form WW-6 all for proposed well plugging work on my surface land as described therein.

I further state that I have no objection to the planned plugging described in these materials, and I have no objection to a plugging permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

By _____

Its _____ Date: _____

(Signature) Date: _____

(Signature) Date: _____

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON WELL PLUGGING PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to plug and abandon a well. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W.Va. Code. Permits are valid for 4 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Oil & Gas Division in the West Virginia Department of Energy immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Director of the Division of Oil & Gas
West Virginia Department of Energy
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments as provided in Methods for filing Comments below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator and you have signed a voluntary statement of no objection" to any of the planned work described in these materials, when the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil & Gas has the power to deny or condition a well work permit based on the following grounds:

- "The proposed well work will constitute a hazard to the safety of persons; or...
- "Damage would occur to publicly owned lands or resources; or...
- "The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil & Gas Inspector to obtain a copy of the list.



1) Date: September 5 19 85
 2) Operator's Well No. J W Wines 8
 3) API Well No. 47 - 087 - 3367
 State County Permit

STATE OF WEST VIRGINIA
 OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
 NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5 (i) COAL OPERATOR _____
 Address _____

(i) Name Gerald Snyder
 Address Rt 1
Spencer WV

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name _____
 Address _____

(ii) Name _____
 Address _____

Name _____
 Address _____

(iii) Name P 590 733 422
 Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____

RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

TO THE PERSON

- (1) The
- (2) The

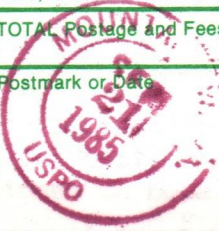
THE REAS
 IN THE "INST
 EVER, YOU ARE

Take not
 has filed thi
 Administrator
 location desc
 Application,
 named above
 Administrator

The truth
 and applica
 the Notice
 Operator ir

Sent to <u>Mr. Gerald Snyder</u>	
Street and No. <u>Rt. 1</u>	
P.O., State and ZIP Code <u>Spencer, WV 25276</u>	
Postage	\$ <u>.22</u>
Certified Fee	<u>.75</u>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<u>.70</u>
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ <u>1.67</u>
Postmark or Date	

* U.S.G.P.O. 1983-403-517
 PS Form 3800, Feb. 1982



this Form and the following documents:

Form IV-4(B), which sets out the parties involved in the
 and the plugging work order; and
 tion on Form IV-6.

HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED
 THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOW-

a Code, the undersigned well operator proposes to file or
 uments for a Permit to plug and abandon a well with the
 Department of Mines, with respect to the well at the
 d on the attached Form IV-6. Copies of this Notice, the
 r certified mail or delivered by hand to the person(s)
 n or before the day of mailing or delivery to the

WELL
 OPERATOR PERKINS OIL & GAS INC

By Deryl L Perkins
 Its Vice President

Address Rt 2
Pennsboro WV

Telephone 659-2136

Deryl L Perkins
 this 9th day of September, 1985.
 My commission expires July 2, 1990.

Gustaf A. Lucas
 Notary Public, Ritchie County,
 State of West Virginia

RECEIVED
JAN 13 1986

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner	Perkins Oil & Gas Inc
Address	Name of Well Operator
Coal Operator or Owner	Rt 2, Pennsboro, WV
Address	Complete Address
Coal Operator or Owner	January 5 19 86
Address	WELL AND LOCATION
Gerald Snyder	Spencer District
Lease or Property Owner	Roane County
Rt 1, Spencer, WV	WELL NO. 8
Address	J W Wines Farm
STATE INSPECTOR SUPERVISING PLUGGING	Homer H Dougherty

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Ritchie ss:

Kenneth Dotson and Kyle Perkins
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Perkins Oil & Gas, Inc, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4th day of December, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
2703 - 1700	Gel	4 1/2	1800	861
1700 - 1480	Cement	8 5/8	0	310
1480 - 900	Gel			
900 - 733	Cement			
733 - 350	Gel			
350 - 130	Cement			
130 - 60	Gel			
60 - surface	Cement			
Coal Seams		Description of Monument		
(Name)		1 joint 6 5/8" casing		
(Name)		extending 30" above		
(Name)		surface		
(Name)				

and that the work of plugging and filling said well was completed on the 10th day of December, 19 85. 10/20/2023

And further deponents saith not.

Sworn to and subscribed before me this 6th day of January, 19 86.

Kenneth Dotson
Kyle O Perkins
Curtis A. [Signature]
Notary Public

My commission expires:
July 2, 1990

Permit No. 47-087-3367P

ROANE 3367-P

11/15/2023

Account # 123456789

Account # 123456789

Account # 123456789

Account # 123456789

Account # 123456789

Account # 123456789

Account # 123456789

Account # 123456789

Account # 123456789

Account # 123456789

Account # 123456789

Account # 123456789

Account # 123456789

12/01	1200
12/02	1200
12/03	1200
12/04	1200
12/05	1200
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12/08	1200
12/09	1200
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12/25	1200
12/26	1200
12/27	1200
12/28	1200
12/29	1200
12/30	1200
12/31	1200

11/15/2023

Account # 123456789

Account # 123456789

10/20/2023

11/15/2023

Account # 123456789

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE _____
 ELEVATION _____
 DISTRICT Spencer
 QUADRANGLE _____
 COUNTY Roane

API# 47-087-3367-P
 OPERATOR Perkins Oil & Gas Inc.
 TELEPHONE _____
 FARM J. H. Perkins #
 WELL # J. H. Perkins # 8

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
 TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
 DATE STARTED _____
 LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
 COAL DEPTHS _____, _____, _____, _____

CASING
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 TD _____ feet on _____

RECEIVED
 DEPARTMENT OF ENERGY
 OIL AND GAS

PLUGGING

FEB 25 1986

Type	From	To	Pipe Removed
Gel Cement	2703 1700	1700 1480	1800 ft. 4 1/2" 8 5/8"
Gel Cement	1480 900	900 733	
Gel Cement	733 350	350 130	
gel Cement	130 60	60 0	

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

*Work all completed. Reclamation
 can be released when grass grows.*

Date Released 2-18-86

Homer H. Dougherty
 Inspector's signature 10/20/2023

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

(10-11-85)

IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE L. I.
ELEVATION _____
DISTRICT Spencer
QUADRANGLE _____
COUNTY Roane

API# 47-087 - 3367-P
OPERATOR Perkins oil + Gas
TELEPHONE _____
FARM J. H. Shines
WELL # #8

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____

COAL DEPTHS _____, _____, _____, _____

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

MAY 22 1986

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed
<u>Del Cement</u>	<u>2703</u>	<u>1700</u>	<u>1800'</u>
<u>Del cement</u>	<u>1700</u>	<u>1480</u>	
<u>Del cement</u>	<u>1480</u>	<u>900</u>	
<u>Del cement</u>	<u>900</u>	<u>733</u>	
<u>Del cement</u>	<u>733</u>	<u>350</u>	
<u>Del cement</u>	<u>350</u>	<u>130</u>	
<u>Del cement</u>	<u>130</u>	<u>60</u>	

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____ Reclamation o.k. to release

Date Released 5-16-86

Homer H. Dougherty 10/26/2023
Inspector's signature

API# 47 _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

May 28, 1986

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

Perkins Oil & Gas, Incorporated
 Route 2
 Pennsboro, West Virginia 26415

In Re: Permit No: 47-087-3367-P
 Farm: J. W. Wines
 Well NO: 8
 District: Spencer
 County: Roane
 Issued: 10-11-85

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

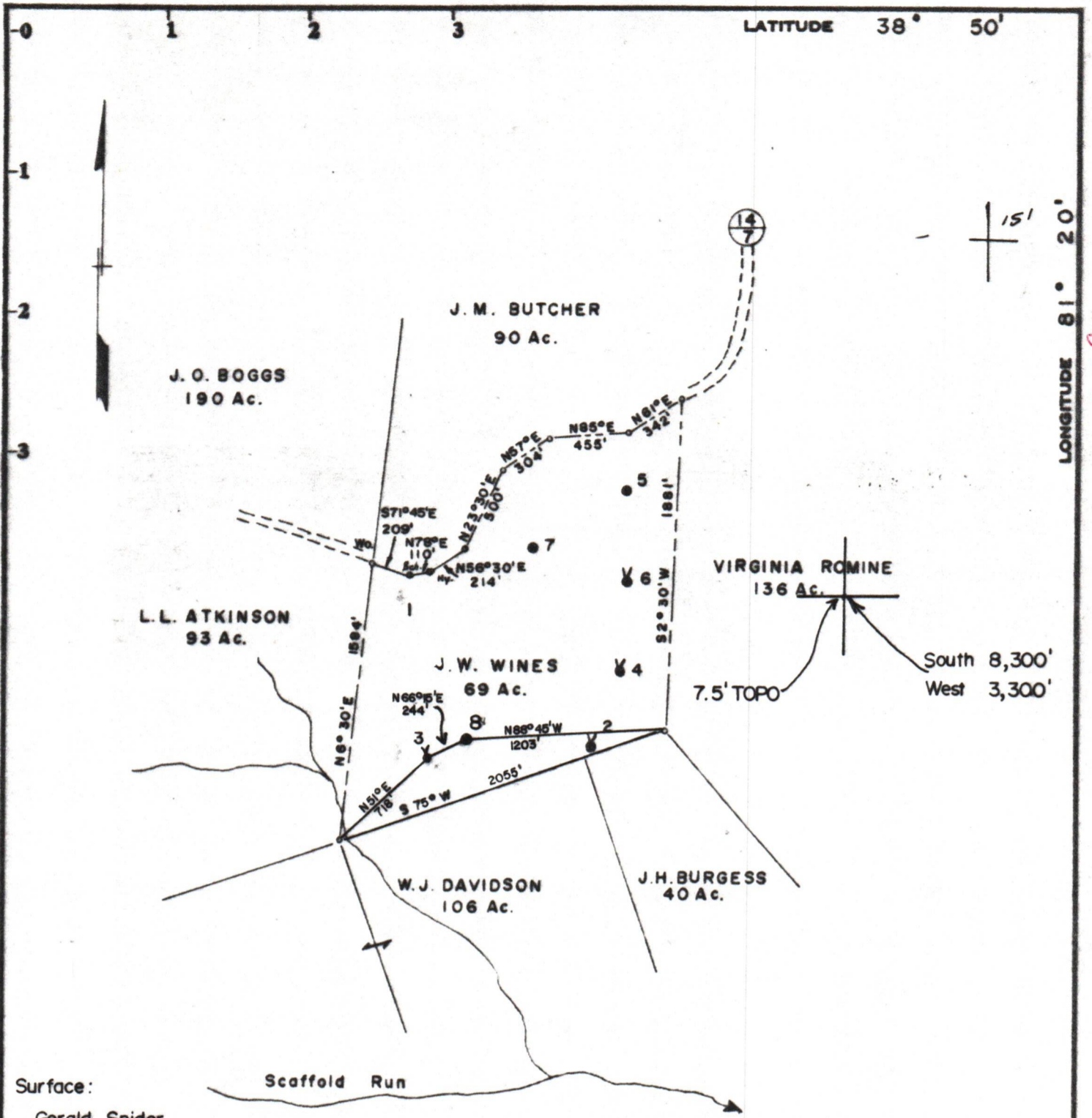
Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/nw

10/20/2023

Ch 11/10/80

3300



Surface:
 Gerald Snider
 Route 1
 Spencer, WV

Minimum Error of Closure 1 in 200
 Source of Elevation PENNZOIL COMPANY RECORDS

Fracture
 New Location Injection Well
 Drill Deeper
 Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *Curtis A. Lucas*
 Map No. 41 Squares: N S 43 E W 44

Company	PENNZOIL COMPANY		
Address	P. O. Box 1588, Parkersburg, W. Va. 26101		
Farm	J. W. WINES		
Tract	Acres	Lease No.	81235-50
Well (Farm) No.	8	Serial No.	
Elevation (Spirit Level)	954.32'		
Quadrangle	615 SPENCER		
County	ROANE	District	6 SPENCER (15)
Surveyor	CURTIS A. LUCAS		
Surveyor's Registration No.	275		
File No.	1608	Drawing No.	
Date	11/4/80	Scale	1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 87-3367-11-P
 10/20/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name PENNZOIL COMPANY Designated Agent Curtis A. Lucas
Address Parkersburg, WV Address Parkersburg, WV
Telephone 422-6565 Telephone 422-6565
Landowner _____ Soil Cons. District Little Kanawha
Revegetation to be carried out by Hall's Reclamation, Inc. (Agent)
This plan has been reviewed by Little Kanawha SCD. All corrections
and additions become a part of this plan. 11-5-80 Janett Newton
(Date) (SCD Agent)

Access Road	Location
Structure <u>Drainage Ditch</u> (A)	Structure <u>Drainage Ditch</u> (1)
Spacing _____	Material <u>Earthen</u>
Page Ref. Manual <u>1-11</u>	Page Ref. Manual <u>1-9</u>
Structure <u>Culvert 12" I.D.</u> (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual <u>1-7</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

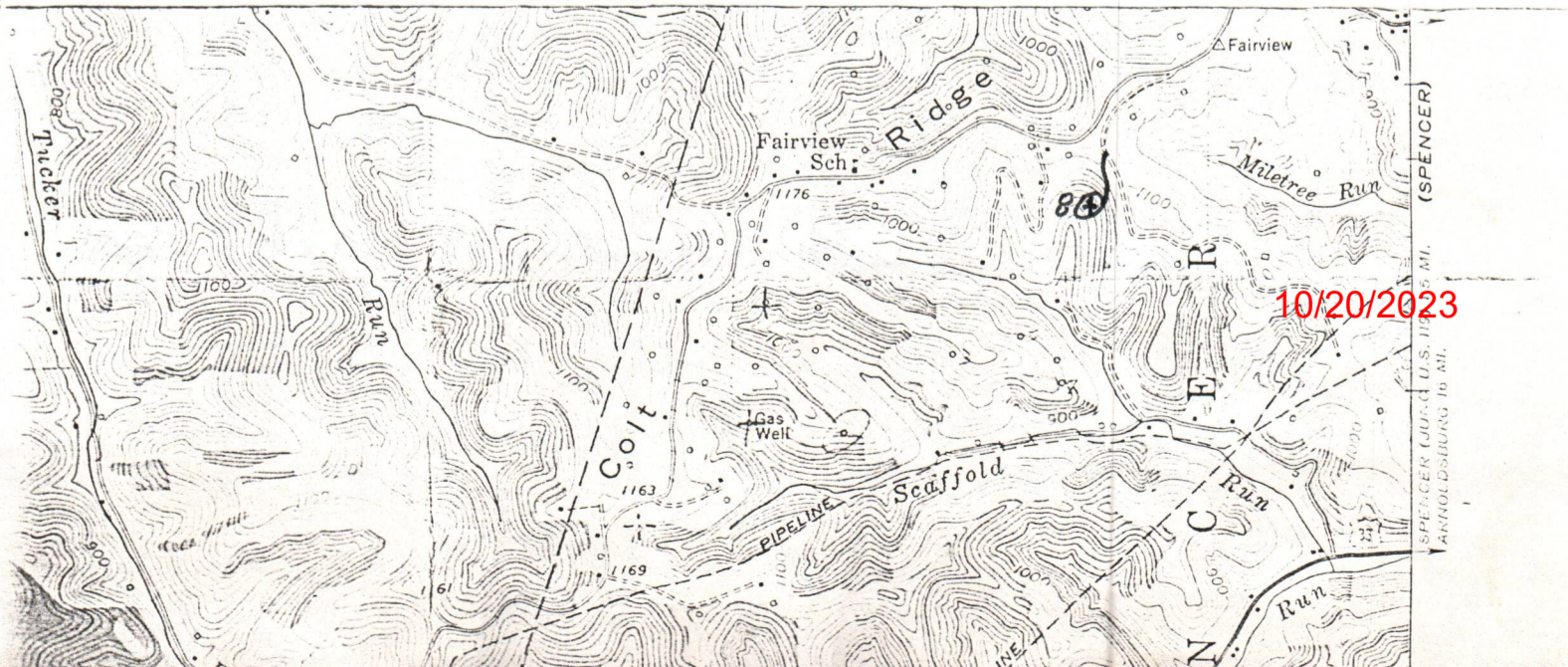
All structures should be inspected regularly and repaired if necessary.
All commercial timber is to be cut and stacked. All brush and small timber
to be cut and removed from site before dirt work begins.
Revegetation

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Straw (2)</u> Tons/Acre	Mulch <u>straw (2)</u> Tons/Acre
Seed* <u>Ky 31 Fescue 35</u> lbs/acre	Seed* <u>Ky 31 Fescue 35</u> lbs/acre
<u>Perennial Ryegrass 35</u> lbs/acre	<u>Perennial Ryegrass 35</u> lbs/acre
<u>Alsike Clover 30</u> lbs/acre	<u>Alsike Clover 30</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper
bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle PENIEL 7 1/2

Legend:  Well Site
 Access Road



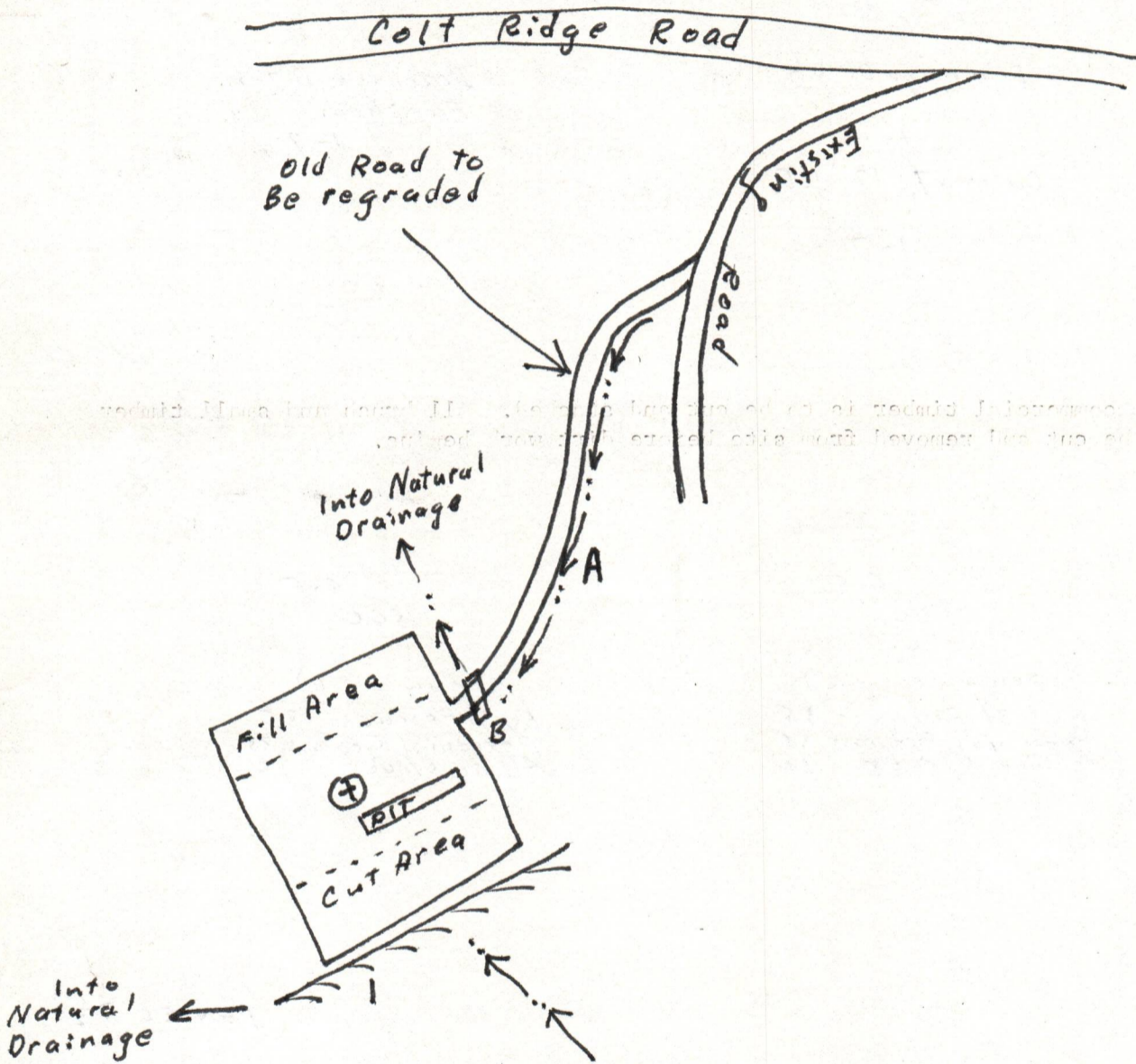
RECEIVED
NOV - 13 1980
DEPT. OF MINES

Well Site Plan

- Legend:
- Property Boundary
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: _____

Signature: Curtis A. Lewis Parkersburg WV A22-6565
 Agent Address Phone Number

10/20/2023

Please request landowners cooperation to protect new seeding for one growing season.



JFK

601 GRAND CENTRAL AVENUE • VIENNA, W. VA. 26105 • PHONE (304) 422-6565
Mailing Address: P.O. Drawer 1588, Parkersburg, West Virginia 26101

November 12, 1980

Mr. Tom Huzzey, Deputy Director
Oil and Gas Division
Department of Mines
1613 Washington Street, East
Charleston, WV 25311

Dear Mr. Huzzey:

Please make the following changes in surface pipe and cement volume for the wells listed below:

W. J. Davidson, Well No. 8	8-5/8" - 200'
W. C. Clark, Well No. 7	8-5/8" - 240'
J. W. Wines, Well No. 8	8-5/8" - 280'

All of the above-mentioned wells will be cemented to surface.

We recently applied for permits to drill these water injection wells in Spencer District, Roane County and have not as of this date received a permit.

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas
Civil Engineering Dept.

CAL/lj

10/20/2023