



1) Date: Feb. 14, 19 84  
 2) Operator's Well No. Chapman #3  
 3) API Well No. 47 - 087 - 3867  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  )
- 5) LOCATION: Elevation: 716 Watershed: SPENCER  
 District: Spencer County: ROANE Quadrangle: ARNOLDSBURG
- 6) WELL OPERATOR West Central Production  
 Address P. O. Box ~~1015~~ 431  
Spencer, WV 25276
- 7) DESIGNATED AGENT Keith Crieifield  
 Address P. O. Box 431  
Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Homer Dougherty  
 Address Linden Rt., Box 3A  
Looneyville, WV 25259
- 9) DRILLING CONTRACTOR:  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate   
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Shale
- 12) Estimated depth of completed well, 4,900 feet
- 13) Approximate trata depths: Fresh, 125 feet; salt, 1,200 feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No

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OIL & GAS DIVISION  
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	9 5/8"			X		350	350	To surface	NEAT
Coal									Sizes
Intermediate	7"			X		2,100	2,100	175 sacks	
Production	4 1/2"			X			4,900	150 sacks	Depths set
Tubing									OR AS REQ. BY RULE 15.01
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-087-3867 Date April 3, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 3, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>[Signature]</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>537</u>
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[Signature]  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: Spencer, County: Boone, Elevation: 1710, Production: 1710, Gas: 1710, Underground storage: 1710, Shallow: 1710, Deep: 1710, Watched: 1710

2) WELL OPERATOR: Name: P. O. Box #431, Spencer, WV 25759, Address: P. O. Box #431, Spencer, WV 25759

3) DESIGNATED AGENT: Name: P. O. Box #431, Spencer, WV 25759, Address: P. O. Box #431, Spencer, WV 25759

4) DRILLING CONTRACTOR: Name: P. O. Box #431, Spencer, WV 25759, Address: P. O. Box #431, Spencer, WV 25759

5) PROPOSED WELL WORK: Plug off old formation, Perform new formation, Drill, Re-drill, Repair, Other physical change in well (specify):

6) GEOLOGICAL TARGET FORMATION: Estimated depth of completed well: 1250, Approximate true depth: 1250, Approximate coal seam depth: 1250

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OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Application received	Date	Follow-up inspection(s)	Date(s)
Well work started			
Completion of the drilling process			
Well Record received			
Reclamation completed			

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Boiler	Agent	Plan	Casing	Log
28	10/14	10/14	10/14	10/14

09/15/2023



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 2) Operator's Well No. Chapman #3  
 3) API Well No. 47 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow )  
 5) LOCATION: Elevation: 716 Watershed: Island Run of Henry Fork  
 District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_  
 6) WELL OPERATOR West Central Production 7) DESIGNATED AGENT Keith Criffel  
 Address P. O. Box 1016 431 Address P. O. Box 431  
Spencer, WV 25276 Spencer, WV 25276  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Homer Daugherty Name \_\_\_\_\_  
 Address Linden Rt., Box 3A Address \_\_\_\_\_  
Looneyville, WV 25259  
 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION, Shale OIL & GAS DIVISION  
 12) Estimated depth of completed well, 4,900 feet DEPT. OF MINES  
 13) Approximate trata depths: Fresh, 125 feet; salt, 1,200 feet.  
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No

**RECEIVED**  
 FEB 27 1984

**15) CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	<u>5/8"</u>			<input checked="" type="checkbox"/>		<u>350</u>	<u>350</u>	<u>To surface</u>		
Coal										
Intermediate	<u>7"</u>			<input checked="" type="checkbox"/>		<u>2,100</u>	<u>2,100</u>	<u>175 sacks</u>		
Production	<u>1 1/2"</u>			<input checked="" type="checkbox"/>			<u>4,900</u>	<u>150 sacks</u>		
Tubing										
Liners										
										Perforations:
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_

Dale Chapman Date: 2-18-84  
 (Signature)

By SB \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

\_\_\_\_\_  
 (Signature) Date: \_\_\_\_\_

**09/15/2023**  
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



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 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow )
- 5) LOCATION: Elevation: 716 Watershed: Island Run of Monongahela Fork  
 District: Spencer County: Roane Quadrangle: Arundel
- 6) WELL OPERATOR West Central Production 7) DESIGNATED AGENT Keith Criefield  
 Address P. O. Box 431 Address P. O. Box 431  
Spencer, WV 25276 Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Homer Daugherty Name \_\_\_\_\_  
 Address Linden Rt., Box 3A Address \_\_\_\_\_  
Looneyville, WV 25259
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate   
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 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Shale  
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 13) Approximate strata depths: Fresh, 125 feet; salt, 1,200 feet.  
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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	<u>9 5/8"</u>			<input checked="" type="checkbox"/>		<u>350</u>	<u>350</u>	<u>To surface</u>	<u>NEAT</u>	
Coal										
Intermediate	<u>7"</u>			<input checked="" type="checkbox"/>		<u>2,100</u>	<u>2,100</u>	<u>175 sacks</u>		
Production	<u>4 1/2"</u>			<input checked="" type="checkbox"/>			<u>4,900</u>	<u>150 sacks</u>	Depths set	
Tubing								<u>OR AS PER BY RULE 15.01</u>		
Liners									Perforations:	
									Top	Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: SB 11 MW MW 537 \_\_\_\_\_, 19 \_\_\_\_\_  
 By: [Signature]  
 Its: \_\_\_\_\_

09/15/2023  
 Coal Owner

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Dale Chapman	David Freshwater	1/8	173	387
Allen Chapman				
Shirley A. Vargo				
Thelma J. Thivierge				
Roxanna Debolt				
Robert L. Debolt				
Polly Ann Debolt				

1) Date: Feb. 14, 1984  
2) Operator's Well No. Chapman #3  
3) API Well No. 47-087-3867  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Dale Chapman  
Address Route 2, Box 317  
Arnoldsburg, WV 25234

(ii) Name  
Address

(iii) Name  
Address

5(i) COAL OPERATOR: None  
Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD  
Name N/A  
Address

Name  
Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name N/A  
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included in the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Keith Crieifield

this 27th day of February, 1984.  
My commission expires Dec. 14, 1988.

Rhonda Alltop

Notary Public, Roane County,  
State of West Virginia

WELL

OPERATOR: West Central Production

By: Keith Crieifield  
Its Agent

Address P. O. Box 431  
Spencer, WV 25276

Telephone 927-2069

09/15/2023

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FEB 27 1984

OIL & GAS DIVISION

DEPT. OF MINES

1015 Charleston Road  
Spencer, West Virginia 25276  
March 14, 1984

Department of Mines  
1615 Washington Street, East  
Charleston, West Virginia 25311-2192

Gentlemen:

This letter is to certify that West Central Production is a sole proprietorship whose sole ownership is vested in David A. Freshwater, Spencer, West Virginia.

Very truly yours,

*David A. Freshwater*  
David A. Freshwater

Taken, subscribed, and sworn to before me this 14th day of March 1984.

Notary Public *Rhonda Alltop*


My commission expires *December 14*, 1984-1988.


09/15/2023

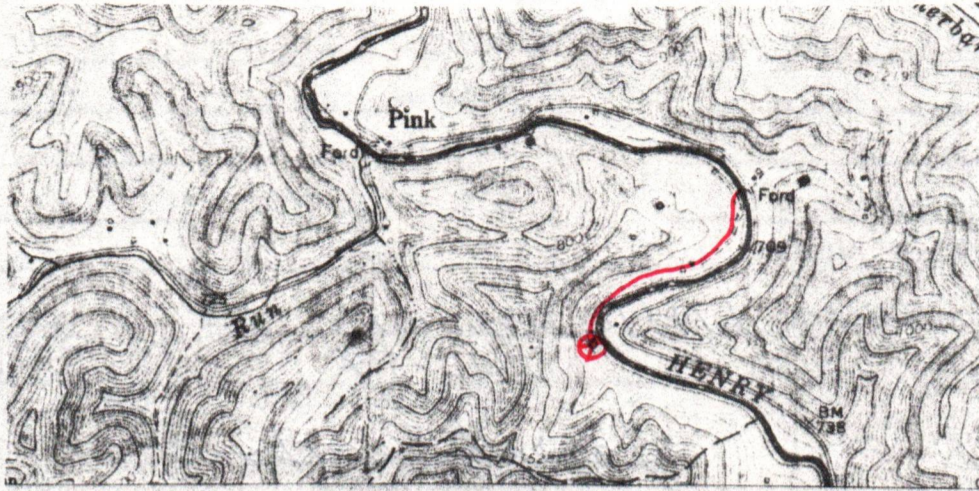


ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE ARNOLOS BURG 7.5

LEGEND

Well Site 













Access Road 



WELL SITE PLAN

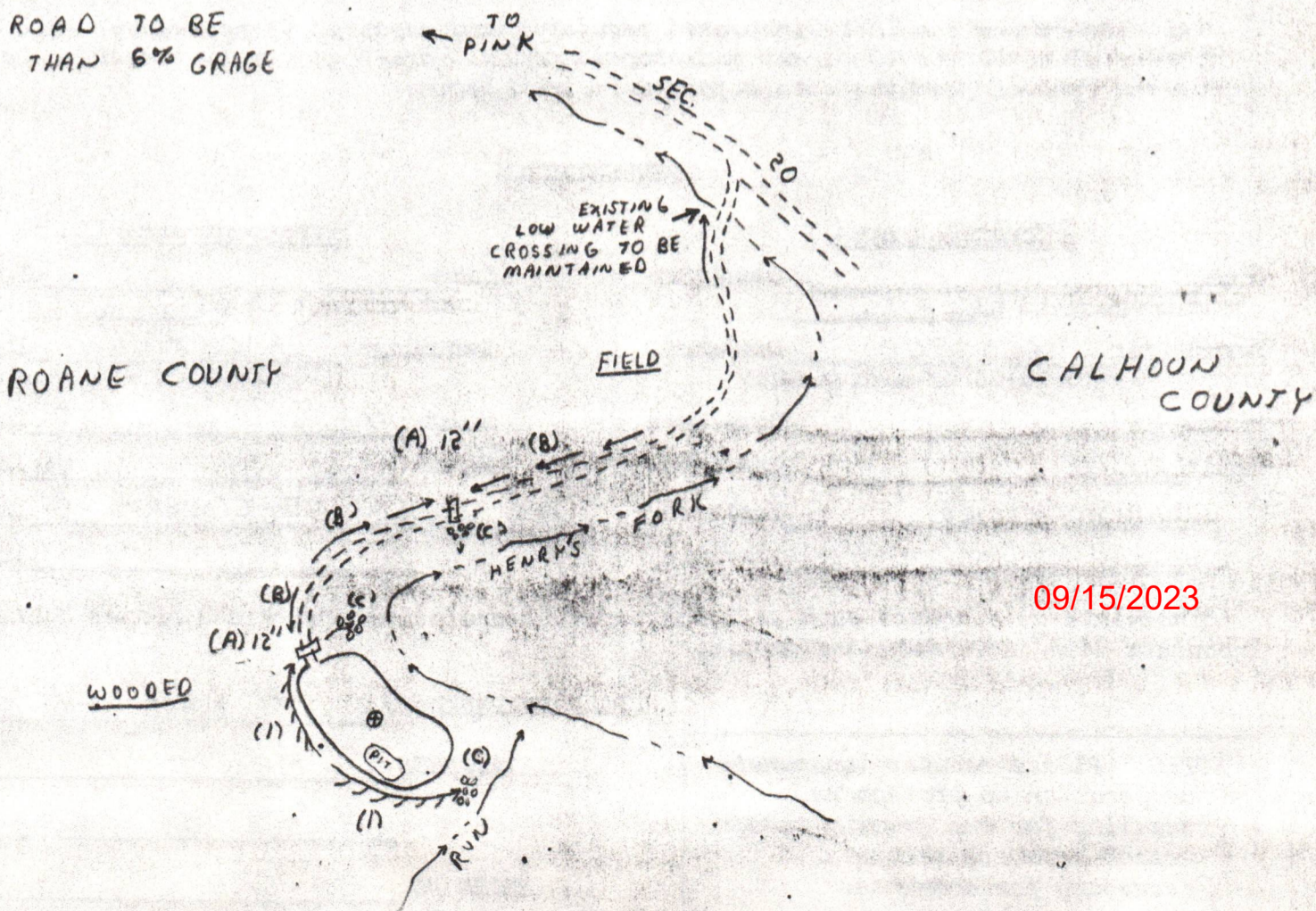
Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

NOTE:

ALL ROAD TO BE LESS THAN 6% GRADE



09/15/2023



DATE FEB 10, 1984

WELL NO. 3

State of West Virginia

API NO. 47-087-3867

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME WEST CENTRAL PRODUCTION

DESIGNATED AGENT KEITH CRIFIELD

Address P.O. BOX 1015 SPENCER W.V.

Address P.O. BOX 431 SPENCER W.V.

Telephone 927-4059

Telephone 927-2096

LANDOWNER DALE CHAPMAN

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by WEST CENTRAL PRODUCTION (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 2-13-84 (Date)

Garrett Newton  
(SCD Agent)

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FEB 27 1984

OIL & GAS DIVISION

DEPT. OF MINES

ACCESS ROAD

Structure CULVERTS (A)

Structure DIVERSION DITCH (1)

Spacing IN ACCORD TABLE 4

Material EARTHEN

Page Ref. Manual 2-7 THRU 2-9

Page Ref. Manual 2-12 & 2-13

Structure DRAINAGE DITCH (B)

Structure \_\_\_\_\_ (2)

Spacing EARTHEN

Material \_\_\_\_\_

Page Ref. Manual 2-9 & 2-12

Page Ref. Manual \_\_\_\_\_

Structure RIPRAP (C)

Structure \_\_\_\_\_ (3)

Spacing ROCK

Material \_\_\_\_\_

Page Ref. Manual 2-9

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 600-800 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 600-800 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch HAY 2 Tons/acre

Seed\* KY 31 40 lbs/acre

Seed\* KY 31 40 lbs/acre

LADINO CLOVER 5 lbs/acre

LADINO CLOVER 5 lbs/acre

lbs/acre

lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

09/15/2023

PLAN PREPARED BY WALLACE BOARD LAND SURVEYING

ADDRESS 343 MAIN ST

SPENCER W.V. 25276

PHONE NO. 927-5730

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

WELL MAINTENANCE AND  
PRODUCTION ACCOUNT

P.O. BOX 431  
SPENCER, WV 25276

47-087-3859 2/27/84

537

2-27 19 84

69-332  
515

PAY TO THE ORDER OF WV Dept. of Mines - Office of Oil and Gas \$ 1,750.00

One thousand seven hundred fifty and No/100-----DOLLARS



ACCOUNT OPENED ONEYR+

FOR PERMIT FEE (Five (5) wells

David A. Freshwater

⑈000537⑈ Ⓜ051503323⑈ Ⓔ3079⑈

**KEITH CRIHFIELD**  
CERTIFIED PUBLIC ACCOUNTANT  
P. O. BOX 431  
SPENCER, WEST VIRGINIA 25276  

---

TELEPHONE 927-2069

December 4, 1984

WV Department of Mines  
Oil & Gas Division  
1615 Washington Street East  
Charleston, West Virginia 25311-2192

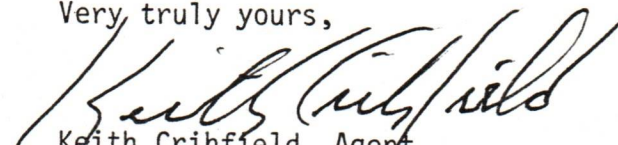
Gentlemen:

Please cancel the following drilling permits and release the bond coverage:

API 47-087-3859  
API 47-087-3860  
API 47-087-3865  
API 47-087-3866  
API 47-087-3867

The acreage has been assigned to Sterling Drilling and the above wells will not be drilled.

Very truly yours,

  
Keith Crihfield, Agent

**RECEIVED**  
DEC 5 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES

09/15/2023

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
STATUS INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

**RECEIVED**  
 DEC 18 1984

OIL & GAS DIVISION  
**DEPT. OF MINES**

Permit No. 087-3867

County. Roane

Company. West Central Production

Farm. Dale Chapman

Inspector. Homer Dougherty

Well No. Chapman #3

Date. December 10, 1984

Issued. April 3, 1984

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Please issue final on cancellation if location is okay. Agent

has requested that the permit be cancelled.

*No grading or Work was ever done*

I have inspected the above well and ~~(Have/Have Not)~~ found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: \_\_\_\_\_

*Homer H. Dougherty*

DATE: \_\_\_\_\_

*12/14/84*

09/15/2023



State of West Virginia

BARTON B. LAY, JR.  
DEPUTY DIRECTOR

Department of Mines  
Oil and Gas Division

THEODORE M. STREIT  
ADMINISTRATOR

Charleston 25305  
January 23, 1985

West Central Production  
P.O. Box 431  
Spencer, W.Va. 25276  
Attn: Keigh Carihfield

In Re: Permit No: 087- 3867  
Farm: Dale Chapman Heirs  
Well No: Three  
District: Spencer  
County: Roane  
Issued: 4-3-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records. (Permit Cancelled - Never Drilled)

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator  
Dept. Mines-Office of Oil & Gas

TMS/ chm

Encl: \$10,000.00 Single Bond dated 2-22-84 (U.S.F. & G. Co.)

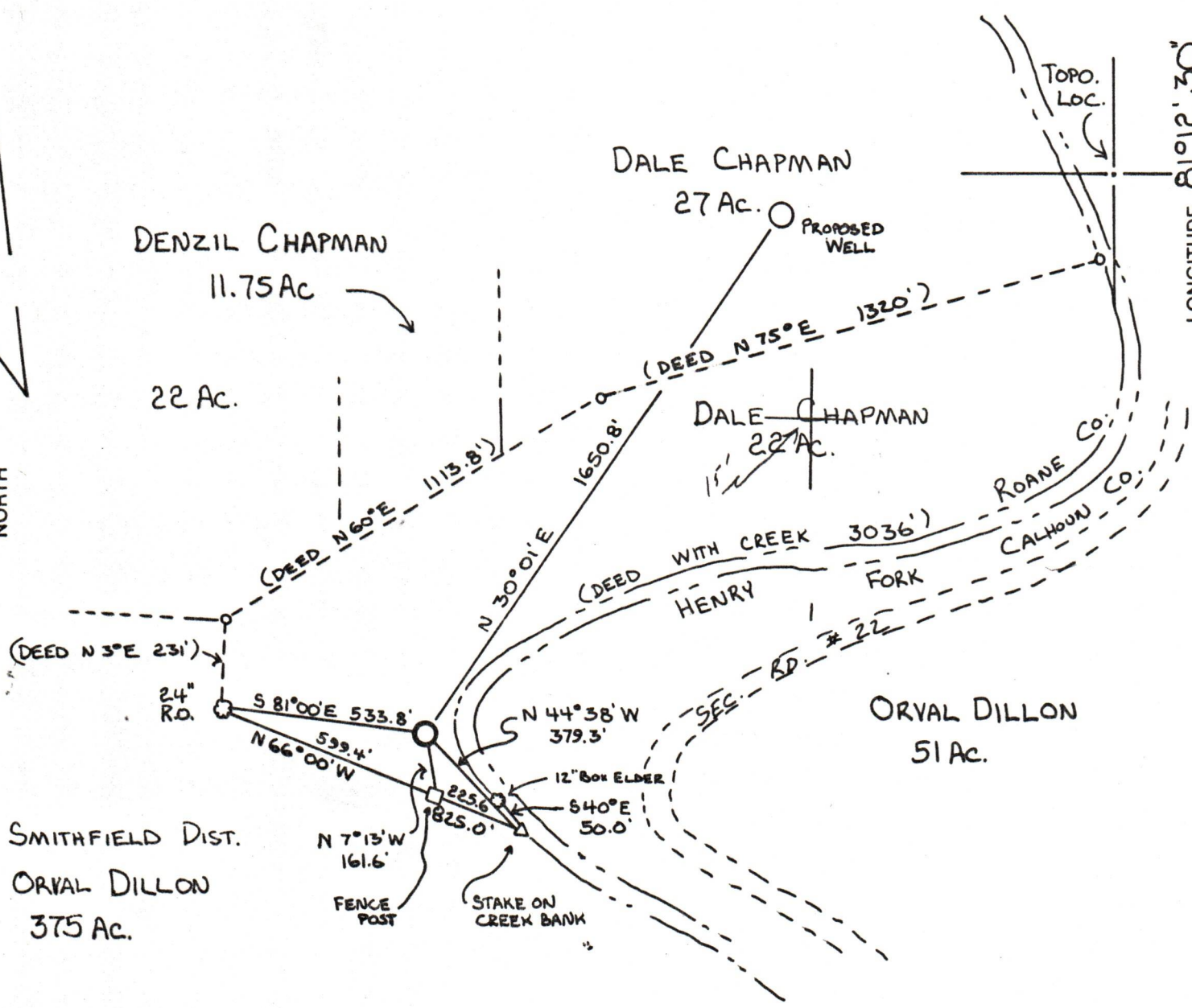
09/15/2023

-1,200'

LATITUDE 38° 47' 30"

LONGITUDE 81° 12' 30"

NORTH

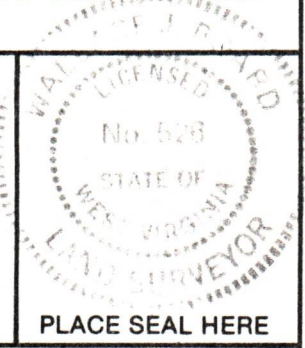


\* NOTE : NO WELLS FOUND WITHIN 1200'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. 84-15-31  
 SCALE 1" = 400'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION AT THE EAST END OF A WALK BRIDGE N-E OF WELL  
EL = 709'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Shallan J. Bond  
 R.P.E. \_\_\_\_\_ L.L.S. 524



PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE FEB. 10, 19 84  
 OPERATOR'S WELL NO. WELL NO. 3  
 API WELL NO.

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 716' WATER SHED \_\_\_\_\_ COUNTY HENRY FORK PERMIT Cancelled 09/15/2023  
 DISTRICT SPENCER COUNTY ROANE  
 QUADRANGLE ARNOLDSBURG 7.5'  
 SURFACE OWNER DALE CHAPMAN ACREAGE 22  
 OIL & GAS ROYALTY OWNER CHAPMAN HIERS LEASE ACREAGE 49

COUNTY NAME

ROANE

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PERMIT

3867

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION SHALE ESTIMATED DEPTH 4900'