



1) Date: June 25, 19 84
 2) Operator's Well No. 694-2
 3) API Well No. 47 - 087 - 3893
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 885 Watershed: Flat Fork (KP 33)
 District: Harper 3 County: Roane Quadrangle: Walton 7.5 65
- 6) WELL OPERATOR Key Oil Company 25650 7) DESIGNATED AGENT Richard A. Rexroad
 Address P.O. Box 709 Address P.O. Box 709
Spencer, WV 25276 Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Homer H. Dougherty Name Unknown
 Address Linden Dr. Box 3-A Address _____
Looneyville, WV 25259
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Marcellus Shale
- 12) Estimated depth of completed well, 5,700 feet
- 13) Approximate trata depths: Fresh, 200 feet; salt, 700 feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No
- 15) CASING AND TUBING PROGRAM

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 JUN 26 1984

OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									
Fresh water	9 5/8	H-40	32.3	X		325	325	To surface	Kinds <u>NEAT</u>
Coal									Sizes
Intermediate	7	J-55	23	X		2,200	2,200	To surface	
Production	4 1/2	J-55	10.5	X		5,700	5,700	As needed	Depths <u>by rule 15.01</u>
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-087-3893 Date June 26, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires June 26, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>LA</u>	Plat: <u>MH</u>	Casing <u>MH</u>	Fee <u>2171</u>
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Margaret J. Hasse
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: B ("Gas", Production) / Shallow / Underground storage
 Elevation: 500
 District: Putnam
 County: Putnam
 Designated Agent: [Name]
 Address: [Address]
 Drilling Contractor: [Name]
 Address: [Address]
 Proposed Well Work: Drill / deeper / Plug off old formation / Perforate new formation
 Geological Target Formation: [Name]
 Estimated depth of completed well: 500
 Approximate true depth: 500
 Approximate coal seam depths: [List]
 Is coal being mined in the area? Yes

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Casing or Tubing Type	Size	Grade	Weight per ft.	SPECIFICATIONS		Footage Intervals	Last in well	Cement Filler or Sacks (Cubic feet)	Packers
				New	Used				
Conductor									
Fresh water	2 1/2	W-A-32.3	3.3	X		325		To surface	NEAT
Coal									
Intermediate	7 1/2	W-52.23	2.2	X		2,200		To surface	
Production	4 1/2	W-32.19.3	1.9	X		1,700		To surface	

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
 Reason: _____

Bond: BLANKET	Agent: [Name]	Plant: [Name]	Casing: [Name]	Fee: [Name]
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NOTE: Keep one copy of this permit posted at the drilling location.

09/15/2023



1) Date: June 25, 19 84
 2) Operator's Well No. 694-2
 3) API Well No. 47 State 087 County Permit

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 885 Watershed: Flat Fork KP 33
 District: Harper County: Roane Quadrangle: Walton 7.5
- 6) WELL OPERATOR Key Oil Company 7) DESIGNATED AGENT Richard A. Rextroad
 Address P.O. Box 709 Address P.O. Box 709
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- 15) CASING AND TUBING PROGRAM

RECEIVED
 JUN 25 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS		
	Size	Grade	Weight per ft.	New	Used	For drilling		Left in well	Kinds	
Conductor										
Fresh water	<u>9 5/8</u>	<u>H-40</u>	<u>32.3</u>	<input checked="" type="checkbox"/>		<u>325</u>	<u>325</u>	<u>To surface</u>		
Coal									Sizes	
Intermediate	<u>7</u>	<u>J-55</u>	<u>23</u>	<input checked="" type="checkbox"/>		<u>2,200</u>	<u>2,200</u>	<u>To surface</u>		
Production	<u>4 1/2</u>	<u>J-55</u>	<u>19.5</u>	<input checked="" type="checkbox"/>		<u>5,700</u>	<u>5,700</u>	<u>As needed</u>	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

X Rolfe E. Nee Date: _____
 (Signature)
 _____ Date: _____
 (Signature)

09/15/2023

Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

_____ Grantor, lessor, etc.	_____ Grantee, lessee, etc.	_____ Royalty	_____ Book Page
--------------------------------	--------------------------------	------------------	--------------------

Rolfe Kee, et ux, et al. M & J Joint Venture 1/8 175/284

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Rolfe Kee
Address Gandeeville, WV

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RE
Name _____
Address None

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECO
Name _____
Address None

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Richard A. Revrood
this 25 day of June, 1984.

My commission expires 5-11-92, 19 .

William L. Burgess
Notary Public, County,
State of W.VA

WELL OPERATOR Key Oil Company

By [Signature]
Its Designated Agent
Address P.O. Box 709
Spencer, WV 25276
Telephone 304-927-5490

RECEIVED
JUN 25 1984

OIL & GAS DIVISION
DEPT. OF MINES

3893

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR None

(i) Name Rolfe Kee
Address Gandeeville, WV

Address

(ii) Name
Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RE

Name None
Address

(iii) Name
Address

Name
Address

5(iii) COAL LESSEE WITH DECLARATION ON RECO

Name None
Address

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- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
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THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED
JUN 26 1984

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The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Richard A. Reston
this 15 day of June, 1984.
My commission expires 5-11-92, 19 .

William L. Burgess
Notary Public, County,
State of W.Va

WELL OPERATOR Key Oil Company

By [Signature]
Its Designated Agent
Address P.O. Box 709
Spencer, WV 25276
Telephone 304-927-5490

09/15/2023



IV-3
(Rev 8-81)

DATE April 24, 1984
WELL NO. KEE 2
API NO. 47-087-3893

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME KEY OIL CO. DESIGNATED AGENT Richard Rexroad
Address P.O. Box 709, Spencer, W Va Address P.O. Box 709, Spencer, W Va
Telephone 304-927-5490 Telephone 304-927-5490
LANDOWNER Rolfe Kee SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by Richard Rexroad (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6/26/84 (Date)

Garrett Newton
(SCD Agent)

RECEIVED
JUN 26 1984

ACCESS ROAD	LOCATION	OIL & GAS DIVISION DEPT. OF MINES
Structure <u>Cross Drains</u> (A)	Structure _____ (1)	
Spacing <u>135' AT 5% 250' AT 2%</u>	Material _____	
Page Ref. Manual <u>2-4</u>	Page Ref. Manual _____	
Structure <u>Open Drains</u> (B)	Structure <u>see sketch</u> (1)	
Spacing <u>SEE SKETCH</u>	Material _____	
Page Ref. Manual <u>2-12</u>	Page Ref. Manual _____	
Structure <u>Culvert CMP.</u> (C)	Structure _____ (1)	
Spacing <u>15" IN SPRING DRAIN</u>	Material _____	
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____	

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime	_____	Tons/acre
or correct to pH	<u>6.5</u>	
Fertilizer	<u>500</u>	lbs/acre
	(10-20-20 or equivalent)	
Mulch	<u>HAY</u>	<u>1.5</u> Tons/acre
Seed*	<u>KY 31</u>	<u>40</u> lbs/acre
	<u>Redtop</u>	<u>5</u> lbs/acre
	<u>Ladino Clover</u>	<u>3</u> lbs/acre

Treatment Area II

Lime	_____	Tons/acre
or correct to pH	<u>6.5</u>	
Fertilizer	<u>500</u>	lbs/acre
	(10-20-20 or equivalent)	
Mulch	<u>HAY</u>	<u>1.5</u> Tons/acre
Seed*	<u>KY 31</u>	<u>40</u> lbs/acre
	<u>Redtop</u>	<u>5</u> lbs/acre
	<u>Ladino Clover</u>	<u>3</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Neal Hughes

ADDRESS Rt 1 Box 2

Berea W Va 26327

PHONE NO. 304-659-2378

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

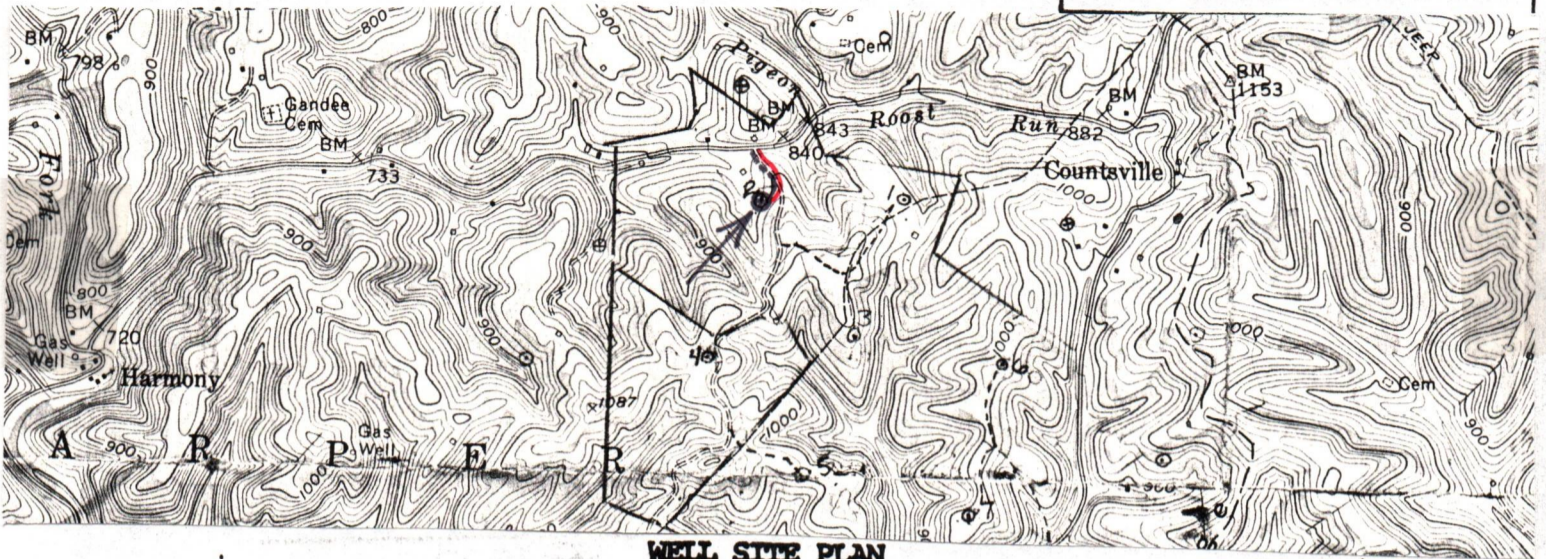
IV-9 REVERSE
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE WALTON 7.5'

LEGEND

Well Site ⊕

Access Road ———

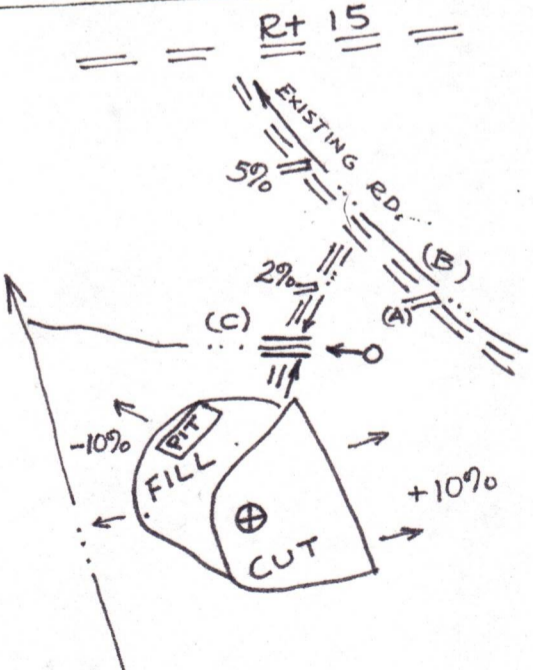


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———	Diversion ———
Road = = = = =	Spring ⊕→
Existing fence — x — x —	Wet spot ♀
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· — ···· — ···· —	Waterway ⇄ ⇄ ⇄ ⇄



COMMENTS:
SITE IS ON POINT IN PASTURE
SLOPE 2-10%
New road ~ 200'

09/15/2023

CONTRIBUTOR
SHE IS ON POINT IN PASTURE
GRADE 2-108
DRAIN ROAD 100'



09/15/2023

RECEIVED

JUN 26 1964

OIL & GAS DIVISION
DEPT. OF MINES



09/15/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st stage 35-0.39" holes from 4229 to 4823
 250 gallons of 15% HCl Acid 1,000,000 Scf N₂

2nd stage 25-0.39" holes from 3314' to 3834'
 250 gallons of 15% HCl Acid 700,000 Scf N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Soil			0	25	
Sand & Shale			25	1230	
1st Salt Sand			1230	1320	
Shale			1320	1350	
2nd Salt Sand			1350	1430	
Shale			1430	1600	
3rd Salt Sand			1600	1820	
Big Lime			1820	1985	
Big Injun			1985	2115	
Shale			2115	2505	
Coffee shale			2505	2515	
Shale			2515	4815	
Benson			4815	4821	
Shale			4821	T.D.	

(Attach separate sheets as necessary)

Key Oil Company
 Well Operator

By: Berry Jay Petroleum Engineer
 Date: 2-11-85

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED

FEB 13 1985

OIL & GAS DIVISION
DEPT. OF MINES



IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date 2-11-85
Operator's
Well No. 694-2
Farm Kee
API No. 47 - 087 - 3893

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ^{if X} ___ / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 885 Watershed Flat Fork
District: Harper County Roane Quadrangle Walton 7.5

COMPANY Key Oil Company
ADDRESS P.O. Box 709, Spencer, WV
DESIGNATED AGENT Richard A. Rexroad
ADDRESS P.O. Box 709, Spencer, WV
SURFACE OWNER Rolfe Kee
ADDRESS Gandeeville, WV
MINERAL RIGHTS OWNER Rolfe Kee et al
ADDRESS Gandeeville, WV
OIL AND GAS INSPECTOR FOR THIS WORK Homer Dougherty ADDRESS Looneyville, WV
PERMIT ISSUED 12-6-84
DRILLING COMMENCED 12-12-84
DRILLING COMPLETED _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	331	331	125 sks
8 5/8			
7	2284	2284	150 sks
5 1/2			
4 1/2	5003	5003	190 sks
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5017 feet
Depth of completed well 5017 feet Rotary X / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Devonian Shale Pay zone depth 4823 feet
Gas: Initial open flow show Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 390_{wv} Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 900 psig (surface measurement) after 36 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth 09/15/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

ROANE 3893

Form 26
2/16/82

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 12 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-3893

Oil or Gas Well _____
(KIND)

Company Key Oil Co.
 Address Spencer, W.Va.
 Farm Rolfe Kee
 Well No. 694-2
 District Harpers County Ross
 Drilling commenced 12/5/84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names David Snyder Pushes S. Starches
Clint Hunt Rig #4

Remarks: 12/5/84 Rig moved on rigged up & started drilling
Ran 317 ft of 9 5/8" surface pipe and cemented with
125 sacks of neat 3% C.C. & 1/4 lb. of floccle. Plug down
12:00 A.M. By Halliburton. 12/6/84
12/6/84 Rig just starting back in blowing hole with
12/6/84 8 3/4" Bit.

Homes H. Profferty
0941512023
DISTRICT WELL INSPECTOR

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 18 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-3893

Oil or Gas Well _____
(KIND)

Company Key Oil Co.
 Address Spencer, W. Va.
 Farm Rulfe Key
 Well No. 694-2
 District Harpers County Roane
 Drilling commenced 12-5-84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 3/4			
6 3/4 <u>7</u>		<u>2284</u>	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 7 SIZE 2284 No. FT 2984 Date _____
 NAME OF SERVICE COMPANY Halliburton
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names David Snyder Pusker - C. Starcher

Clint Heert Rig 4

Remarks:
12-9-84 - Ran 2284' K.B. of 7" pipe cemented with 150 sha
50-50 Poz mix plug down 1 P.M. by Halliburton
12-11-84 - 4736' dup drilling on air with 6 3/4" bit going to
5050 ft. for T.D.

12-11-84
DATE

Homer H. DePuy
 09/15/2023
 DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 27 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-3893

Oil or Gas Well _____
(KIND)

Company Key Oil Co.
 Address Spencer, W.Va.
 Farm Rolf Kee
 Well No. 694-2
 District Harpers County Roane
 Drilling commenced 12/5/84
 Drilling completed 12/11/84 Total depth 5050
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names David Snyder Pusher S. Starches

Clint Hunt Rig #4 12/11/84 S.D. of Well 5050 ft.

Remarks: 12/12/84 I Ran 4993 ft. of 4 1/2" pipe and cemented with 190 sacks of Shixotropic Plug down 9:30 A.M. by Halliburton.

12/17/84
DATE

Homer H. Doughty
DISTRICT WELL INSPECTOR
09/15/2023

RECEIVED
DEC 3 7 1084

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 20 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 087-3893

Oil or Gas Well _____
(KIND)

Company Key Oil Co.
 Address Spencer, W. Va.
 Farm Rolfe Kee
 Well No. 694-2
 District Harpers County Roane
 Drilling commenced 12/5/84
 Drilling completed 12/12/84 Total depth 5050
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Status Report

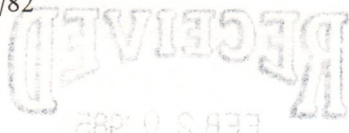
Remarks: 2/11/85 Well has been fracked Pool Service rig on Well, Well flowed Back Rig going to run tubing Does on location filling pit + roughing in location

2/11/85
DATE

Homer H. Dougherty
INSPECTOR

09/15/2023

2/16/82



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Table with columns: Liner, Location, Amount, Packer, Location. Sub-headers include PLUGS USED AND DEPTH PLACED (CEMENT-THICKNESS, WOOD-SIZE, LEAD), BRIDGES (CONSTRUCTION-LOCATION), CASING AND TUBING (RECOVERED, SIZE, LOST).

Drillers' Names _____

Remarks:

DATE _____ I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

09/15/2023

IV-20
Obverse
1-84

19-Feb-85

STATE OF WEST VIRGINIA
DEPARTMENT OF ~~MINES~~ *Energy*
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
AUG 27 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Company: KEY OIL CO.
Farm: KEE, ROLFE

Well: 694-2

Permit No. 47- 87-3893 (6-06-84)
County: ROANE

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	✓	---
25.04	Prepped before drilling to prevent waste	---	---
25.03	High pressure drilling	---	---
16.01	Required permits at wellsite	✓	---
15.03	Adequate Fresh Water Casings	✓	---
15.02	Adequate Coal Casings	✓	---
15.01	Adequate Production Casings	✓	---
15.04	Adequate Cement Strength	✓	---
15.05	Cement Type	✓	---
23.02	Maintained Access Roads	✓	---
25.01	Necessary Equipment to Prevent Waste	✓	---
23.04	Reclaimed Drilling Pits	✓	---
23.05	No Surface or Underground Pollution	✓	---
23.07	Requirements for Production & Gathering Pipelines	✓	---
14.01	Well Records on Site	---	---
02	Well Records Filed	---	---
7.05	Identification Markings	✓	---

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Homer H. Dougherty*
DATE *8/20/85*

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. v. B.

Administrator

September 3, 1985

Date

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 12 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 087-3893

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Key Oil Co.</u>	Size			
<u>Spencer, W. VA.</u>	16			Kind of Packer _____
<u>Ralfe Kee</u>	13			
<u>694-2</u>	10			Size of _____
<u>Harper</u> County <u>Roane</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Status Report

Remarks:
3-5-85- Well hooked up, ready for production, 2" gas line laid, but not buried yet, will check on line again.

3-5-85
DATE

Homer H. Doughty
DISTRICT WELL INSPECTOR
09/15/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

RECEIVED
MAR 13 1982
OIL & GAS DIVISION

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 15 1985

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT OF MINES

Permit No. 087-3893

Oil or Gas Well _____
(KIND)

Company Key Oil Co.
 Address Spencer, W.Va.
 Farm Rolle Kee
 Well No. 694-2
 District Harpers County Roane
 Drilling commenced 12/5/84
 Drilling completed 12/12/84 Total depth 5050
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Status Report

Remarks: 5/8/85 Location Reclaimed limed + fertilized seeded + mulched good job on Reclamation on Both upper + lower slopes on Location Road reclaimed with Bar ditches. Can Be released when grass grows Crew setting ~~gate~~ + repairing fence today.

5/8/85
DATE

Well in Production Homer H. Dougherty
 DISTRICT WELL INSPECTOR

0911512023

RECEIVED
MAY 1 1982
DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

_____ DISTRICT WELL INSPECTOR
09/15/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
------------------------------	------------------------------	----------------	------------------

Rolfe Kee, et ux, et al. M & J Joint Venture 1/8 175/284