API #

State of West Virginia **Division of Environmental Protection** Section of Oil and Gas Well Operator's Report of Well Work

Farm name:	NIDAY, ORL	AND B.	Operator Well No.: P.A. BAYS 101			
LOCATION:	Elevation:	1,173'	Quadrangle: LOONEYVILLE 7.5'			
	District: Latitude: Longitude:	SMITHFIELD 14,275 Feet south of 9,060 Feet west of	0			

Company Address:	HG Energy 5260 DuPc Parkersbur		Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Inspector: Ed Gainer						
Date Permit Issued: 09/06/2012						
Date Well Work Commenced: 12/03/2012						
Date Well Wo	12/09/2012					
Verbal Pluggi	ng:					
Date Permissi	on Granted On:					
Rotary X	Cable	Rig	8 5/8"	587'	58 7 '	245 sks
Total vertical	Depth (ft):	2360'				
Total Measure	ed Depth (ft):	2360'				
Fresh Water Depth (ft): none			4 ½"	2329.4'	2329.4'	280 sks
Salt Water De	pth (ft):	1790'			-6	
Is Coal being mined in ares (Y/N)? No				D	CEIVED of Oil and	Gd5
Coal Depths (None		N 608)	of Oil and	
Void(s) encountered (Y/N) depth(s):				Ollios	MAR 12 20	3
	NONE				MAR 12 20	
					anarth	henroitection
-	LOW DATA KNOW					FIG
FLOW DATA			ENVIRONING			

OPEN FLOW DATA

Producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours psig (surface pressure) after Static rock pressure Hours Second producing formation Pay zone depth (ft) Initial open flow MCF/d Oil: Initial open flow Bbl/d Gas: Final open flow Final open flow Bbl/d MCF/d Time of open flow between initial and final tests Hours psig (surface pressure) Static rock pressure after Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the

information is true, accurate, and complete.

06/07/2013

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Were core samples taken?		No Were cuttings caught during drilling? No				
Were	Y	Electrical,	N	Mechanical,	N	or Geophysical logs recorded on this well?
	Y/N		Y/N	-	Y/N	_
	NOTE: IN T	HEAREA BELO	W PUT THE I	Following: 1). Di	ETAILS OF	PERFORATED INTERVALS, FRACTURING OR
STIM	ULATING, P	HYSICAL CHAN	IGE, ETC. 2).	THE WELL LOG W	HICH IS A	SYSTEMATIC DETAILED GEOLOGICAL RECORD OF
THEI	OPS AND E	BOTTOMS OF A	LL FORMATIC	ONS, INCLUDING C TOTAL D		DUNTERED BY THE WELLBORE FROM SURFACE TO

<u>Treatment :</u> Not Completed

Well Log: All depths are measured relative to KB (8' AGL).

0	-	1012
1012	-	1118
1118		1208
1208	-	1234
1234	-	1268
1268	-	1309
1309	-	1367
1367	-	1420
1420	-	1466
1466	-	1545
1545	-	1572
1572	-	1615
1615	-	1698
1698	-	2000
2000	-	2028
2028	-	2042
2042	-	2167
2167	-	2210
2210	-	2360
2360		
2359	KB	
2360	KB	
	1118 1208 1234 1268 1309 1367 1420 1466 1545 1572 1615 1698 2000 2028 2042 2167 2210 2360	1012-1118-1208-1234-1268-1309-1367-1420-1466-1545-1572-1615-1698-2000-2028-2042-2167-2360-