

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, April 19, 2022 WELL WORK PERMIT Vertical / New Drill

HG ENERGY, LLC 5260 DUPONT ROAD PARKERSBURG, WV 26101

Re: Permit approval for C. B. FERRELL 132

47-087-04800-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: C. B. FERRELL 132

Farm Name: RICHARD & ROLAND FISHING

U.S. WELL NUMBER: 47-087-04800-00-00

Vertical New Drill Date Issued: 4/19/2022

# **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced
  on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov
  within 30 days of commencement of drilling.

MAR 2 3 2022

FORM WW-3 (B) 1/12



1) Date:	03/09/202	2		Envir	N Da	enta	Protection
2) Operator	r's Well h	No.	CB	Ferrell 132			
3) API We		47		087	-	S	
200		State		County			Permit
4) UIC Per	mit No.	UIC2	R0870	00005AP			

# STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

LOCATION:	TOTO PER LO	n: 1053'				tershed: Edge		at the	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
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WELL OPERA						8) DESIGNAT	TED AGE		
	ress 528	60 Dupont R	toad				Addres		
1144		rkersburg, V							rg, WV 26101
OIL & GAS IN				ED		10) DRILLING	G CONTR	ACTOR	
ame Joe Tay		CTO DE	2.02			Name To B	e Determined	Upon Approval	of the Permit
	aylick Road					Address			
	WV 25271					_			
1) PROPOSED V 2) GEOLOGIC 7 3) Estimated Dep 4) Approximate 5) Approximate 6) Is coal being to 7) Virgin reserve 8) Estimated res 9) MAXIMUM	TARGET: pth of Con water strat coal seam mined in th oir pressur ervoir frac	FORMA' appleted W ta depths: depths: he area? te in targe	Other p FION Big Vell, (or a Fre NA Yes t formation Sure 28	hysical of Injunectual deposits NA	No psig	vell (specify) Depth ing well): 2300 Feet Source	2090' MD T MD Salt Estimated	Feet (top) Feet 1640'  Bottom h	Convert  to 2145 MD Feet (bottom)  Feet  psig (BHFP)  ole pressure 2400 psi
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04/22/2022

FORM WW-3 (A) 1/12



1) Date: March 9	, 2022				
2) Operator's We	ll No.	CBF	errell 132		
3) API Well No.:		-		 	
	State		County	Permit	
4) UIC Permit No	. UIC2R	0870000	5AP		÷

# STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OF WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS,

5) Surface Ow	vner(S) To Be Served	(a) Coal Op			
(a) Name	Richard and Roland Fisher	Name	NA		
Address	4513 Clay Road	Address			
	Spencer, WV 25276	(1) (1)	week D	eclaration Of Recor	d
(b) Name		Name	MA NA	ecial auton Of Recon	u
Address		Address	1973		RECEIVED
	atr.	Address			Office of Oil and G
(c) Name	(	Name			MAR 2 3 202
Address		Address	-		Socient
(X Y	Inn Toulor 7	(c) Coal Le	ssee with Decla	ration Of Record	Environmental Prote
6) Inspector	Joe Taylor 1478 Claylick Road	Name	NA NA		Civilana
Address	Ripley, WV 25271	Address	100		
Telephone	304-380-7469				
TOTHE	PERSONS NAMED ABOVE: You should be a light of the property of	ld have red	eived this for	m and the follow	ring documents
plan for	struction and Reclamation Plan on Form WW- erosion and sediment control and for reclamation	on for the site	and access roa	id.	
The date	e proposed for the first injection or waste d	isposal is			20 22 .
ADDITION TO	ON YOU HAVE RECEIVED THESE DOCU ON WHICH ARE SUMMARIZED IN THE "I CATION [(FORM WW-3(B)] DESIGNATED ALL.	NSTRUCTI	DNS" ON TILL	REVERSE SIDE	OF THE COLL OF
Take notice the Notice and A West Virginia Application and Reclamate	nat under Chapter 22-6 of the West Virginia Copplication and accompanying documents for a Department of Environmental Protection, vand depicted on the attached Form WW-6. Copion Plan have been mailed by registered or certain circumstances) on or before the day	Well Work with respect pies of this N tified mail o	Permit with the total well at the lotice, the Apper delivered by	the Chief of the Office location describe lication, the plat, and hand to the person(s	ed on the attached
	The person signing this documen	t shall mak	the following	g certification:	
	er penalty of law that I have personally examine	ad and V	ell Operator	HG Energy, LLC	
"I certify und	er penalty of law that I have personally examine with the information submitted in this document	and all A	ddress	5260 Dupont Road	
am raiminar w	nd that, based on my inquiry of those individua	ls		Parkersburg, WV 26101	
immediately r	responsible for obtaining the information, I beli	eve that B	y:	Diane White	
the information	on is true, accurate and complete. I am aware the	nat there It		Accountant	
are significant	t penalties for submitting false information, inc of fine and imprisonment.	luding	gnature:	Diane les	0 4



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

March 9, 2022

Richard and Roland Fisher 4513 Clay Road Spencer, WV 25276

RE:

C. B. Ferrell No. 132

Smithfield District, Roane County

West Virginia

Dear Sirs,

Enclosed are copies of various application papers that we have filed with the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas. A well work permit is being requested for the above-referenced well.

Pursuant to WV Code Chapter 22B, Article 6, you are receiving copies of this correspondence because the well or other anticipated disturbance is located on your surface property. Your rights as a landowner are detailed in the enclosed permit application papers.

No action on your part is required. If you have any questions or comments regarding this application, you may call this office at (304) 420-1119.

Very truly yours,

Diane White

Diane C. White

Enclosures

Office of Oil and Gas

MAR 2 3 2022

WV Department of Environmental Protection



RECEIVED Office of Oil and Gas

MAR 2 3 2022

WV Department of Environmental Protection WW-2A / 3A Surface Waiver

	•	SURFACE O	WNER WAIVER		
County	087		rator rator well number	HG Energy.	
	INSTRUCTION	S TO SURFACE OW	NERS NAMED ON I	PAGE WW2-A / 3A	
(Note: If the s name appeare you may be th	vell operator named on purface tract is owned by ed on the Sheriff's tax time only owner who will a are valid for 24 months. r immediately if you know NOTE: Y	more than three pecket on the land or lactually receive these of you do not own an who it is. Also, please OU ARE NOT REQU	rsons, then these madecause you actually a materials.) See Chay interest in the surfaces notify the well opported to FILE ANY	acerials were served on occupy the surface tra- napter 22 of the West Vace tract, please forward erator and the Office of	act. In either case, /irginia Code. Well d these materials to
Chief, Office of Department of 601 57 <sup>th</sup> St. St. Charleston, W	f Environmental Protection E	on			
(304) 926-045 Time Limits a operator files be filed in per be sure of th handling. If ye the planned well operator's from the applitude of the pla	and methods for filing of his Application. You have son or received in the management of the son out have been contacted for the described in these managements must be in writing and and well number ication. You may add other that the power to define the proposed well work with the soil erosion and sediment of the rules promulg the proposed well work for the proposed we	ve FIFTEEN (15) DA pail by the Chief's officur postmaster to en by the well operator naterials, then the pe ng. Your comments and the approximate ner documents, such en yor condition a we will constitute a hazare ment control plan is n ublicly owned lands of ails to protect fresh we tted a substantial vice ated under Chapter 2 permit as it is issue attories. The Office uality prior to and after DLUNTARY STATE of the instructions to see the control of the plants bjection to the plants bjection to the plants	YS after the filing data ce by the time stated asure adequate deliving and you have signed must include your neclocation of the propass sketches, maps of the safety of person adequate or effect or resources; ater sources or supple lation of a previous 22, and has failed to a ced or a copy of the maintains a list of was a distribution of a previous and attachments con and erosion plan, all and work described in a ded work described in	te to file your comment I above. You may call very time or to arrange I a "voluntary statemen It any time. I ame, address and tele bosed well site including or photographs to suppo on comments on the following sons. Itive;  Ilies; permit or a substantial abate or seek review of the order denying the per outer testing laboratories the Chief to obtain a copy CTION that I have received copy for proposed well work these materials, and I have	the Chief's office to e special expedited to fine objection" to the phone number, the district and county out your comments. Illowing grounds:  I violation of one of the violation".  I violation of one of the violation".
FOR EXECU	TION BY A NATURAL P	ERSON	FOR EX	ECUTION BY A CORF	ORATION, ETC.
	Signature	Date	Company Name By Its		Date
F	Print Name	Office of Oil s	Luce Sig	nature	Date
		Min	uncilt of tion		

WV Department of Environmental Protection

04/23/2022

WW-9 (2/15)

APIN	lumber 47	н	
	Operator's Wel	l No. CB Ferrell 132	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DI	SPOSAL & RECLAMATION PLAN
Operator Name HG Energy, LLC	OP Code 494497948
Watershed (HUC 10) Edgell Fork	Quadrangle Looneyville 7.5'
Do you anticipate using more than 5,000 bbls of water to con Will a pit be used? Yes V No	
If so, please describe anticipated pit waste: Fluids	s encountered while drilling subject well
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? 20 mil
Proposed Disposal Method For Treated Pit Wastes:	
Land Application	· · · · · · · · · · · · · · · · · · ·
Underground Injection (UIC Per Reuse (at API Number	mit Number
Off Site Disposal (Supply form V	WW-9 for disposal location)
Will closed loop system be used? If so, describe: No	
Drilling medium anticipated for this well (vertical and horiz	contal)? Air, freshwater, oil based, etc. Air, Fresh Water
-If oil based, what type? Synthetic, petroleum, etc.	
Additives to be used in drilling medium? Water, Soap, KCI	· · · · · · · · · · · · · · · · · · ·
Drill cuttings disposal method? Leave in pit, landfill, remov	ved offsite, etc. Offsite Disposal at a DEP Approved Landfill
-If left in pit and plan to solidify what medium will	be used? (cement, lime, sawdust) NA
-Landfill or offsite name/permit number? To Be De	
Permittee shall provide written notice to the Office of Oil ar West Virginia solid waste facility. The notice shall be provide where it was properly disposed.	nd Gas of any load of drill cuttings or associated waste rejected at any ded within 24 hours of rejection and the permittee shall also disclose
on August 1, 2005, by the Office of Oil and Gas of the West provisions of the permit are enforceable by law. Violation law or regulation can lead to enforcement action.  I certify under penalty of law that I have person application form and all attachments thereto and that, by	nd conditions of the GENERAL WATER POLLUTION PERMIT issued to Virginia Department of Environmental Protection. I understand that the iss of any term or condition of the general permit and/or other applicable hally examined and am familiar with the information submitted on this based on my inquiry of those individuals immediately responsible for its true, accurate, and complete. I am aware that there are significant is sibility of fine or imprisonment of the condition of the condition of the condition of the condition of the general permit and/or other applicable hally examined and am familiar with the information submitted on this passed on my inquiry of those individuals immediately responsible for its true, accurate, and complete. I am aware that there are significant assibility of fine or imprisonment of the condition of the general permit and/or other applicable.
Company Official (Typed Name) Diane White	MAR 20
Company Official Title Accountant	Environmental Protection
Subscribed and sworn before me this 9th day of	f March , 20 22
Carrido Badon	Notary Public OFFICIAL SEAL
My commission expires 7/3/2022	STATE OF WEST VIRGINIA NOTARY PUBLIC CAS Dev/22/2/2/2020 5301 13th Aye Vienna, WV 26 My Commission Expires July 31,

Operator's Well No. C B Ferrell 132

Toposed recognition xionan	ent: Acres Disturbed 0	.5 acres Prevegetation pH	
	Tons/acre or to correc		
Fertilizer type 10-20			
Fertilizer amount	50	00 lbs/acre	
Mulch Straw	2	_Tons/acre	
v.		Seed Mixtures	
Теп	iporary	Perma	nent
Seed Type	lbs/acre	Seed Type	Ibs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5 .	Ladino Clover	5
Drawing(s) of road, location, provided)		land application (unless engineered plans inc	cluding this info have been
Drawing(s) of road, location, provided)  Photocopied section of involve	ed 7.5' topographic sheet.		cluding this info have been
Drawing(s) of road, location, provided)  Photocopied section of involve  Plan Approved by:	ed 7.5' topographic sheet.		cluding this info have been
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WW-2B1	
(5-12)	

Well No.	C B Ferrell 132	
The state of the s		

# West Virginia Department of Environmental Protection Office of Oil and Gas

# NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name
Sampling Contractor

Sturm Environmental Labs

Sturm Environmental Labs

Sturm Environmental Labs

RECEIVED
Office of Oil and Case

MAR 2 3 2022

Address

5260 Dupont Road

Telephone 304-420-1119

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

Richard Fisher Willie King

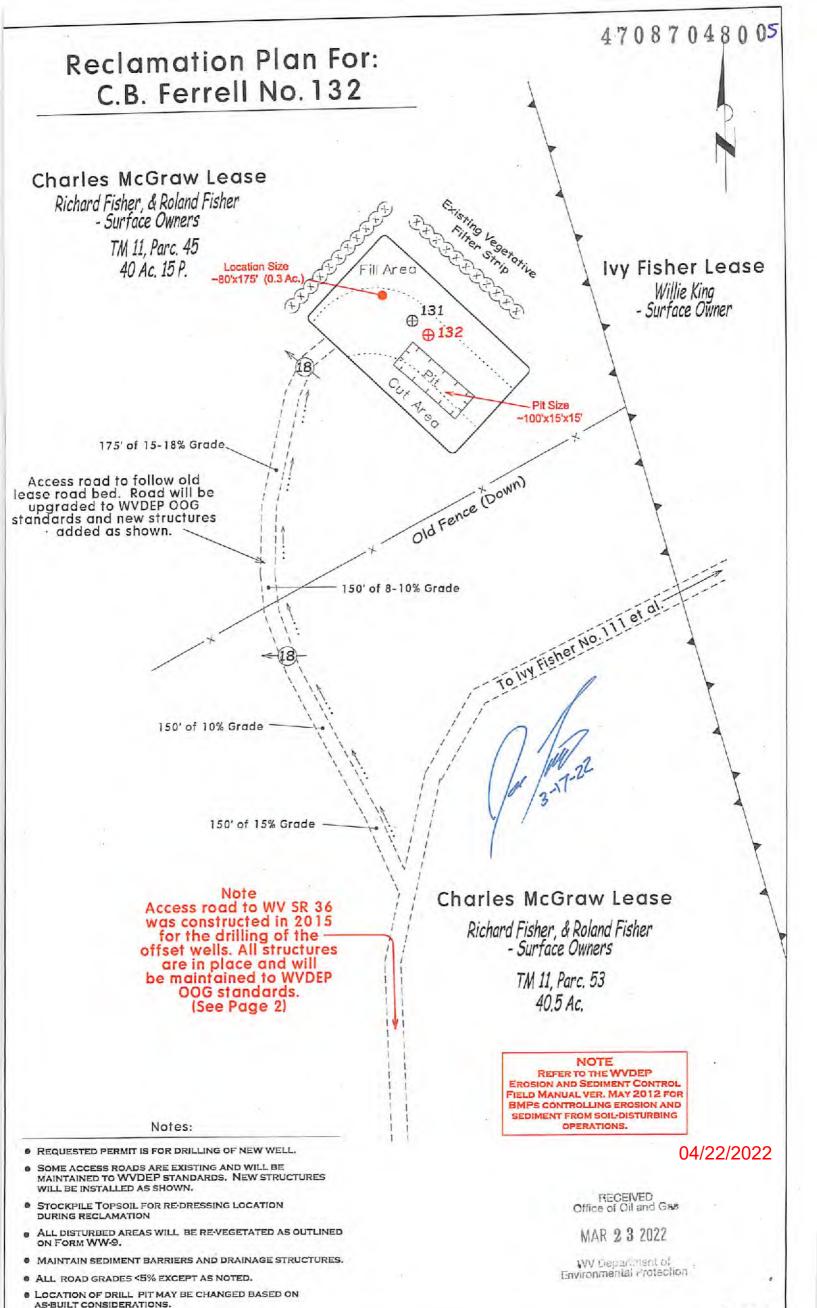
4513 Clay Road

Spencer WV 25276

PO BOX 645

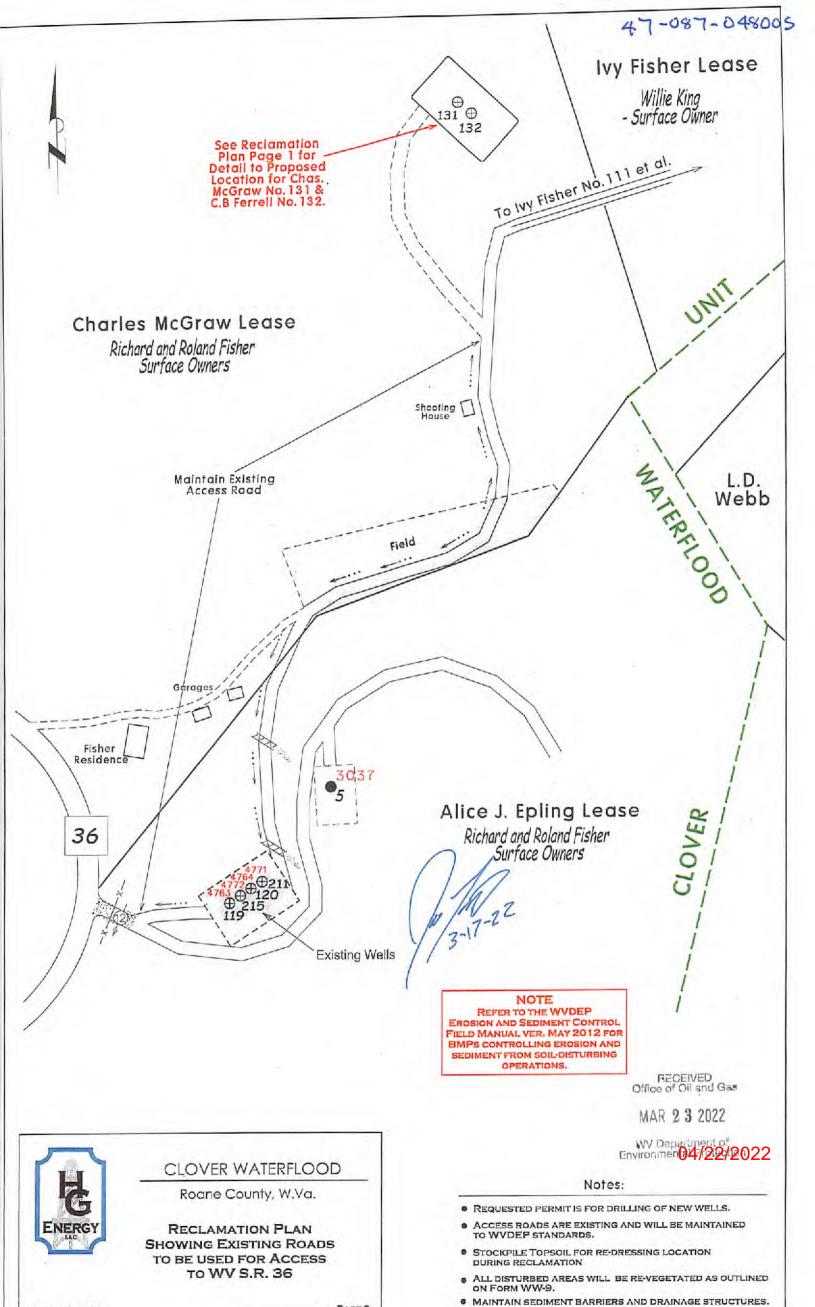
Spencer WV 25276

504/22/2022



DRAWING NOT TO SCALE.

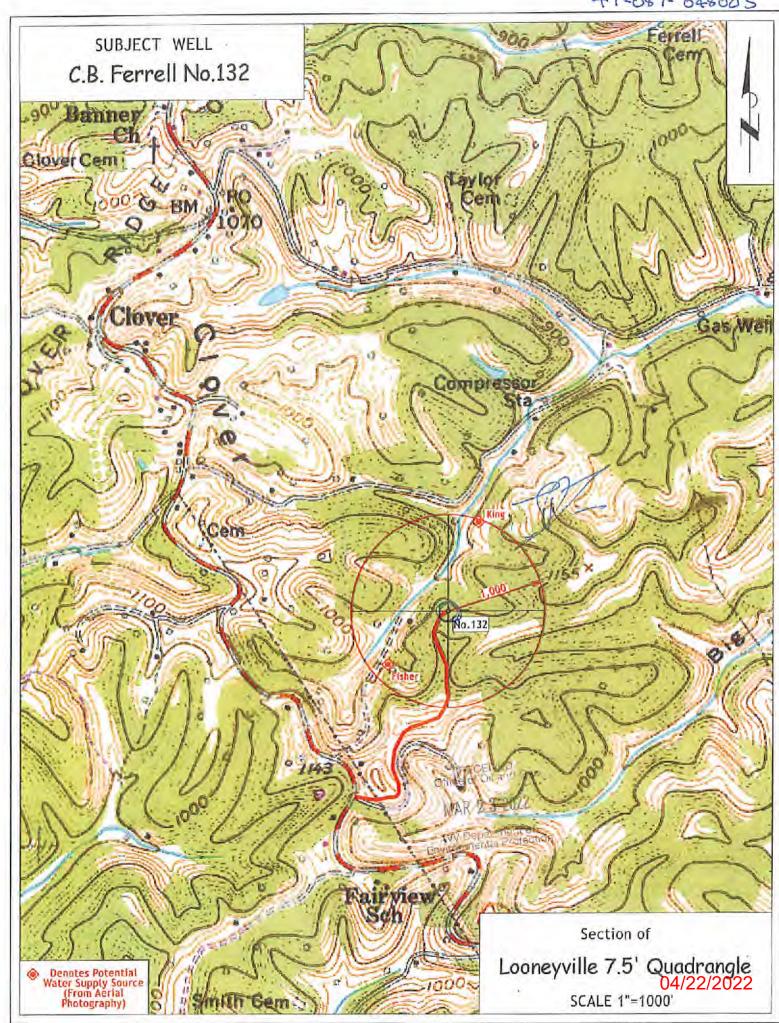
Page 1

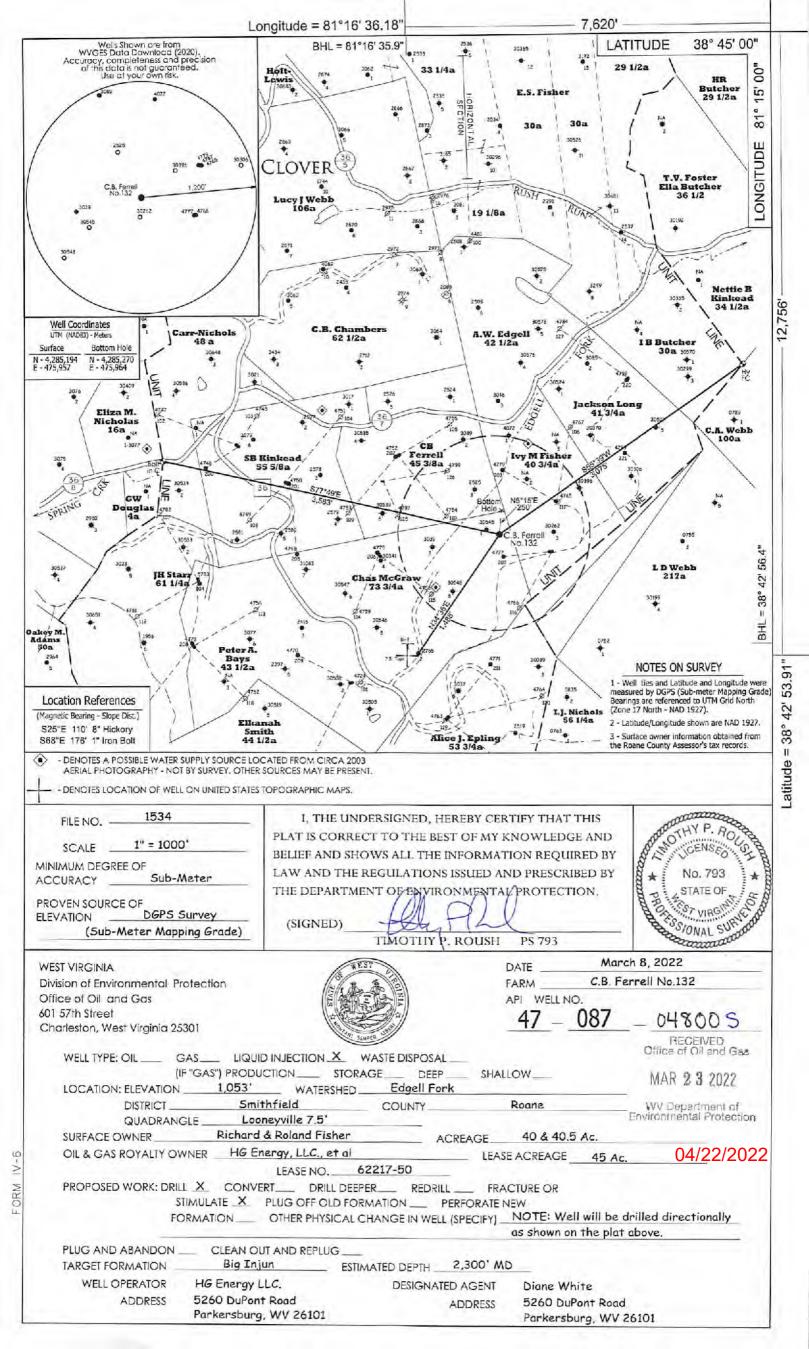


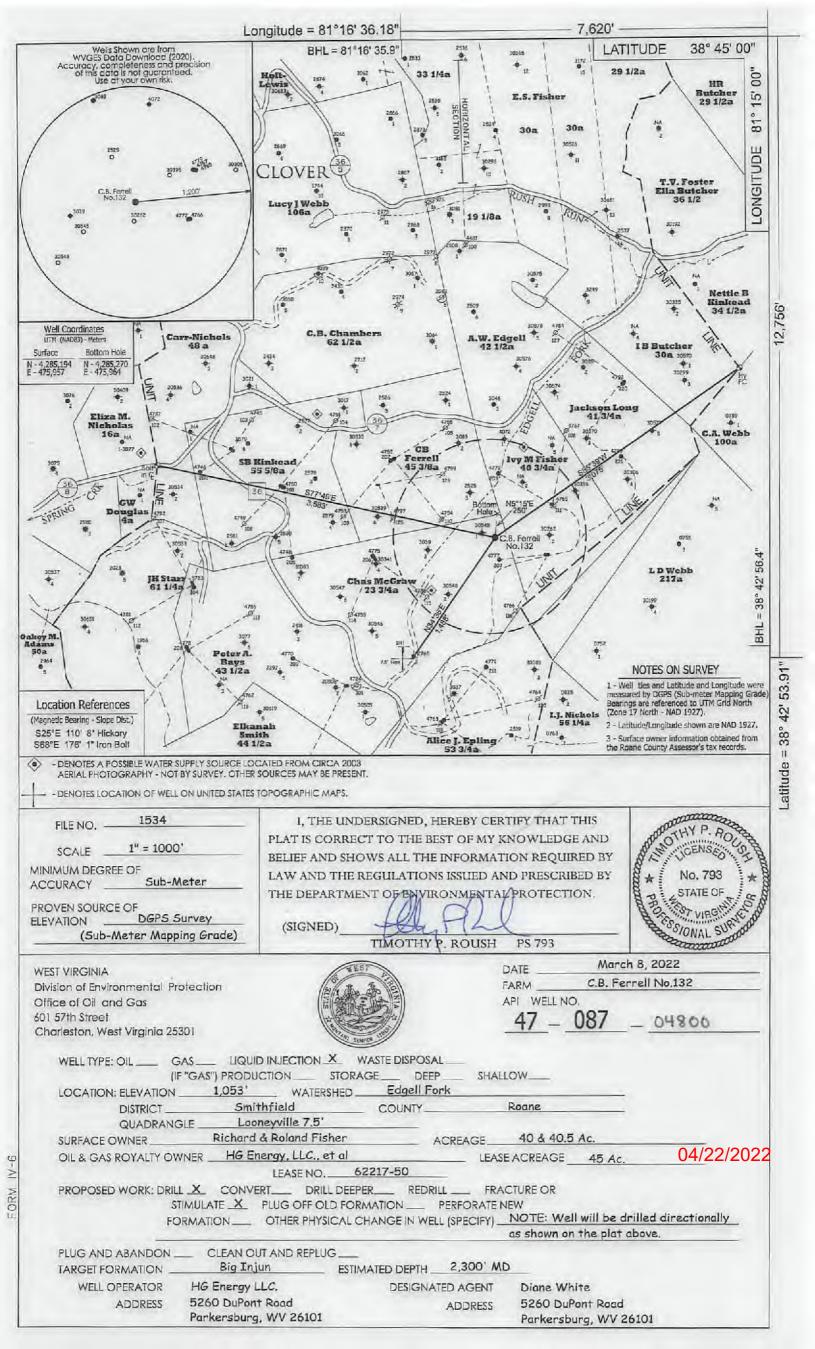
MARCH 8, 2022

PAGE 2

. DRAWING NOT TO SCALE.







#### Diane White

From:

Diane White

Sent:

Wednesday, March 9, 2022 9:34 AM

To:

Vickie Hoops (vhoops@sturmenvironmental.com)

Cc:

Missy Hoops

Subject:

Possible Water Sources to be Tested in Spencer, WV for the CB Ferrell 132 Injection Well

Site

Attachments:

20220309091610913.pdf

#### Vicki,

Good morning. Please see attached for information for sampling/testing possible water wells close to a proposed well site. These locations have been tested in the past, but DEP regulations require we test or at least attempt to offer to test them again. If they don't want testing or don't respond to your efforts please note that on the forms. This is predrill testing.

Let me know if you have any questions.

Thank You,

Diane

Diane C White



### HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 304-420-1119 (O) 304-482-0108 (C)

dwhite@hgenergyllc.com https://hgenergyllc.com

> RECEIVED Office of Oil and Gas

MAR 2 3 2022

VVV Department of Environmental Protection



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

March 9, 2022

Mr. Jeff McLaughlin WVDEP Division of Oil & Gas 601 57<sup>th</sup> Street Charleston, West Virginia 25304

RE: C.

C. B. Ferrell No. 132

Smithfield District, Roane County

West Virginia

ck# 651 00

RECEIVED Office of Oil and Gas

MAR 2 3 2022

WV Department of Environmental Protection

Dear Mr. McLaughlin:

Enclosed are Forms WW-3A, WW-3B, WW-9, WW-3(B1), mylar of plat, reclamation plan, topo map and copies of the certified mailing receipts for a permit to drill the above referenced injection well. Also enclosed is our check in the amount of \$650.00 to cover the associated permit fees.

Very truly yours,

Diane White

Diane C. White

Enclosures

cc:

Richard and Roland Fisher – Certified Joe Taylor – WV DEP Inspector



Stansberry, Wade A <wade.a.stansberry@wv.gov>

### Secondary Recover Vertical Well Work Permit API: 47-087-04800 & 47-087-04805) Correction

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Apr 19, 2022 at 2:01 PM

To: Diane White <a href="mailto:com">, Emily Westfall <a href="mailto:com">, "Taylor, Joseph D" < joseph.d.taylor@wv.gov">, "Taylor, Joseph D" < joseph.d.taylor@wv.gov">, "Taylor, Joseph D" < joseph.d.taylor@wv.gov</a>

Correction to the Subject line. These are not plugging permits.

----- Forwarded message ------

From: Stansberry, Wade A <wade.a.stansberry@wv.gov>

Date: Tue, Apr 19, 2022 at 1:57 PM

Subject: Plugging Vertical Well Work Permit API: 47-087-04800 & 47-087-04805)

To: Diane White <a href="mailto:dwhite@hgenergyllc.com">dwhite <a href="mailto:dwhite@hgenergyllc.com">dwhite <a href="mailto:dwhite@hgenergyllc.com">dwhite <a href="mailto:dwhite@hgenergyllc.com">dwhite <a href="mailto:dwhite@hgenergyllc.com">dwhite <a href="mailto:dwhite@hgenergyllc.com">dwhite dwhite@hgenergyllc.com</a>, Emily Westfall <a href="mailto:dwhite@hgenergyllc.com">dwhite@hgenergyllc.com</a>, I was a hours of the dark o

I have attached a copy of the newly issued well permit number. This will serve as your copy.

47-087-04800 - C B FERRELL 132 47-087-04805 - CHARLES MCGRAW 131

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

**Environmental Resource Specialist 3** 

**West Virginia Department of Environmental Protection** 

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

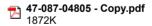
(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

#### 4 attachments

47-087-04800 - Copy.pdf



IR-26 Blank.pdf

IR-26 Blank.pdf