



New Location
Drill Deeper
Abandonment X

Company SUPERIOR PIPE & SUPPLY CO.
 Address GRAND RAPIDS, MICH.
 Farm CECIL G. FISHER
 Tract _____ Acres 40 3/4 Lease No. 1853
 Well (Farm) No. _____ Serial No. 2777
 Elevation (Spirit Level) 900 Bar.
 Quadrangle WALTON NE
 County ROANE District SMITHFIELD
 Engineer [Signature]
 Engineer's Registration No. 659
 File No. 80-83 Drawing No. _____
 Date Nov. 21, 1944 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. ROA - 396-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500; latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

OHIO FUEL OIL CO. UNITED FUEL GAS COMPANY

UFG 2777
O.F.O. 197
Map sq. 80-83

Lease No. _____
 RECORD of Well No. # 2777 on J.O. Fisher Trs., Farm Acres _____
 Field Smithfield District Rowe County _____
 Rig Commenced Aug - 10 19____ Completed Aug 17 1910
 Drilling Commenced Sept - 14 1910. Completed Oct - 24 1910
 Cost per foot, _____ Contractor, Pratt Day Co. Address, Charleston
 Drillers' Names, Clark Swin and Rich. Overley

CONDUCTOR AND CASING USED IN DRILLING

| Conductor | 13 inch | 10 inch | 8 1/2 inch | 8 inch | 7 1/2 inch | 6 1/2 inch | 6 inch | 5 1/2 inch | 5 1/4 inch | 4 1/2 inch |
|-----------|---------|---------|------------|--------|------------|------------|--------|------------|------------|------------|
| 16 | | 225 | | 415 | | 1464 | | | | |

CONDUCTOR AND CASING LEFT IN WELL

| Conductor | 13 inch | 10 inch | 8 1/2 inch | 8 inch | 7 1/2 inch | 6 1/2 inch | 6 inch | 5 1/2 inch | 5 1/4 inch | 4 1/2 inch |
|-----------|---------|---------|------------|--------|------------|------------|--------|------------|------------|------------|
| 16 | | | | | | 1464 | | | | |

OIL WELL

GAS WELL

| When Shot | Size of Torpedo | 1st Days Production | Tubing | Rods | Size of Packer | Depth Set | Tubing | 1st Minute Pressure | Rock Pressure |
|-----------|-----------------|---------------------|--------|------|----------------|-----------|--------|---------------------|---------------|
| Oct 25 | 50 | 4000 | 35 1/2 | | | | | | |

| FORMATION | TOP | BOTTOM | THICKNESS | REMARKS |
|---------------|------|--------|-----------|-----------------------|
| Conductor | | | 16 | |
| Rig Sand | 400 | | | |
| Top Salt Sand | 1435 | | | |
| Water Hole | 1570 | | | 6 3/4" 15' 7" Threads |
| Rig Lume | 1460 | | | |
| Water | 1395 | | | |
| Top Sand | 1942 | | | |
| Trig Oil | 1957 | | | |
| Bot Sand | 2004 | | | |
| Bot Hole | 2006 | | | |

Call on Fisher's Plant
 396A

2777

10

2777

Examined and Approved by E. H. Lange

Foreman

NOTE.—The above blank must be filled out carefully by the Contractor with a complete and accurate record of the Well and accompany, when presented for payment, the bill for drilling
 All formations and known sands must be given their proper name, and under head of "Remarks" must be reported in what sand and at what depth Oil, or Water was found, the quantity of same, the quality of the sand, and the thickness of pay.