



Company SUPERIOR PIPE & SUPPLY CO.
 Address GRAND RAPIDS, MICH.
 Farm S.E. BARRICKMAN
 Tract _____ Acres 66 Lease No. 1792
 Well (Farm) No. 3 Serial No. 3106
 Elevation (Spirit Level) 950 Bar.
 Quadrangle WALTON NS
 County ROANE District SMITHFIELD
 Engineer H.A. Cunningham
 Engineer's Registration No. 659
 File No. 78-83 Drawing No. _____
 Date Nov. 28, 1944 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Roa - 419-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Latitude 38 45

Longitude 81 15

F. M. Summers.

J. L. Ferrell

SPENCER E. BARRICKMAN.

Matthew L. Ferrell

*Dead Ches Oak.
Mary M. Daugherty.*

Henry A. Daugherty.

Beech.

Ches Oak.

New Location
 Drill Deeper
 Abandonment

OHIO FUEL OIL COMPANY.

Lease No. 1792

U.F.G. 3106
Serial Well No. 571

RECORD of Well No. 3 on the S. E. Barrickman Farm 66 Acres
 in Smithfield ^{Dist} Roane County, W. Va. Clower Field
 Located 19 Rig Commenced 19 and Completed 19
 Drilling Commenced Jan. 7 1914 and Completed Feb. 19 1914 Depth of Hole was 2142 feet
 Contractor was Critt Drilling Co., Address Charleston, W. Va.
 Drillers names O. W. Dubois & J. J. Dubois Drilling cost 1.00 per foot
 Drilled deeper to _____ feet and completed _____ 19 _____
 Drilling deeper cost _____ per foot
 Contractor was _____ Address _____

CASING

TUBING

PACKER

Size	Used in Well	Depth	Date Put in	Size	Feet Used	Date Pulled	Size	Kind	Feet from Bottom
10"	210	---							
8 1/4"	971	---							
6 3/8"	2000	2000							

Well first produced 22 1/2 Bbls in 24 hours
 Production changed to _____ 19 _____
 Well swabbed out Feb 24 1914 result: 826 barrels
 Well cleaned out " 25 1914 result: 944 "

16 feet of wood conductor used
 Well shot _____ 19 _____
 Size of torpedo 40 qts.
 Started Pumping oil _____ 19 _____
 Size of rods _____
 Kind of rods _____

OIL WELL

GAS WELL

REFERENCE DATA

Production	Flow Price	Calculated Flow	
Barrels per Day	Per Barrel	Cu. Feet per Day	Dated

SUNDRY REPORTS

Notes: Conditions that might affect calculated production

U.F.G. 3106

O.F.O 571

DRILLERS RECORD

Map Sgr. 78-83

Formation	Top	Bottom	Thickness	REMARKS
Red Rock		120	120	329
Sand	120	200	80	
Slate	200	210	10	
Red Rock	210	500	290	
Sand	500	550	50	
Red Rock	550	850	300	
Little Shunkard	850	890	40	
Slate	890	965	75	
Big Shunkard	965	1080	115	
Slate + Shells	1080	1670	590	
Salt Sand	1670	1955	285	Water 1750.
Little Lime	1955	1990	35	
Lime Case	1990	1998	8	
Big Lime	1998	2118	120	
Super Sand	2118	2188	70	
Total Depth		2142		