



New Location...
 Drill Deeper...
 Abandonment...

Company SUPERIOR PIPE & SUPPLY CO.
 Address GRAND RAPIDS, MICH.
 Farm J.W.T. KELLEY.
 Tract _____ Acres 80 Lease No 1834
 Well (Farm) No. 6 Serial No. 3139
 Elevation (Spirit Level) 1000 Bar.
 Quadrangle WALTON
 County ROANE District SMITHFIELD
 Engineer G.D. Cunningham
 Engineer's Registration No. 659
 File No. 78-81 Drawing No. _____
 Date Nov. 20 1944 Scale 1" = 100'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ROO-420-A-#31

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original.

OHIO FUEL OIL COMPANY.

Lease No. 1834

U.F.G. 3139
Serial Well No. 608

RECORD of Well No. **6** on the **J.W.T. Kelly** Farm **80** Acres
 in **Smithfield Dist., ~~Waynes~~ Roane County, W. Va. ~~Waynes~~ Johnson Creek** Field
 Located **19** Rig Commenced **19** and Completed **19**
 Drilling Commenced **Dec. 9, 19 14** and Completed **Jan. 21, 19 15** Depth of Hole was **2005** feet
 Contractor was **Pratt Drilling Company,** Address **Charleston, West Va.**
 Drillers names **Burt Burgwin, H. Rider, and W.H. Whitton,** Drilling cost **per foot**
 Drilled deeper to **feet and completed** **19** Drilling deeper cost **per foot**
 Contractor was **Address**

CASING			TUBING			PACKER			
Size	Used in Drilling	Left in Hole	Date Put in	Size	Feet Used	Date Pulled	Size	Kind	Feet from Bottom
10"	220	---							
8 1/2"	325	---							
6 5/8"	1850	1850							

Ell 100' B

Well first produced in **3 1/2 bbl. daily**
 Production changed to **19**
 Well cleaned out **19** result:
 Well cleaned out **19** result:
 Well abandoned and plugged **19** By **B**
16 feet of wood conductor used
 Well shot **Jan. 22, 19 15**
 Size of torpedo **40** qts.
 Started Pumping oil **19**
 Size of rods
 Kind of rods

OIL WELL	GAS WELL		REFERENCE DATA
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Production Barrels per day	Rock Press. Pounds	Calculated Flow Cu. Feet per day	Dated	SUNDRY REPORTS Noted conditions that might affect calculated production
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U.F.G. 3139
O.F.O. 608

DRILLERS RECORD Map Sqr. 78-81

Formation	Top	Bottom	Thickness
Red Rock		40	40
Slate	40	180	140
Sand	180	215	35
Slate	215	400	185
Sand	400	470	70
Slate	470	730	260
Little Dunkard	730	745	15
Red Rock	745	825	80
Big Dunkard	825	930	105
Slate and Shells	930	1575	645
Salt Sand	1575	1800	225
Little Lime	1800	1838	38
Pencil Cave	1838	1840	2
Big Lime	1840	1975	135
Injun Sand	1975	2000	25
Total Depth		2005	

REMARKS

330

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