

Latitude 38° 40'

Longitude 81° 15'

J. P. YOUNG

JAMES H. HARRIS

DENHAM & WESTFALL  
56 AC.

S. V. CARPER

PETER DALTON

HOLLYWOOD FORK

No 214

Stake & Sycamore Ptn

E. J. SARVER

LEWIS WESTFALL

- New Location..
- Drill Deeper.....
- Abandonment.....

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W. VA.  
 Farm DENHAM & WESTFALL  
 Tract \_\_\_\_\_ Acres 56 Lease No. 6115  
 Well (Farm) No. \_\_\_\_\_ Serial No. 214  
 Elevation (Spirit Level) 837.4  
 Quadrangle WALTON  
 County ROANE District SMITHFIELD  
 Engineer [Signature]  
 Engineer's Registration No. 669  
 File No. 78-79 Drawing No. \_\_\_\_\_  
 Date 1-26-55 Scale 1"=400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. ROA-920-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

(47)

Quadrangle Walton

WELL RECORD

Permit No. 324

Oil or Gas Well Gas  
(KIND)

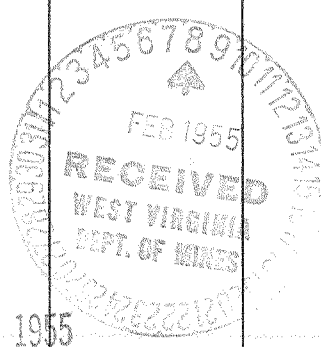
Company UNITED FUEL GAS COMPANY  
Address P.O. Box 1273, Charleston 25, W. Va.  
Farm Tenham Westfall Acres 56  
Location (waters) Hollywood Fork  
Well No. 214 Elev. 837.4'  
District Smithfield County Roane  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Will Morris, et al  
Box 442 Address Clarksburg, W. Va.  
Drilling commenced 12-26-08  
Drilling completed 2-7-09  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 80 feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>140'</u>		Size of
8 1/4	<u>860'</u>		
6 1/2		<u>1612'</u>	Depth set
5 3/16			
3			Perf. top
2		<u>1758'</u>	Perf. bottom
Liners Used		<u>2 3/4"</u>	Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor			0	16			
Unrecorded			16	70			
Sand (Minshall)			70	125	Water 80'		
Unrecorded			125	180			
Sand (Murphy)			180	200			
Unrecorded			200	250			
Sand (Grafton)			250	275			
Unrecorded			275	325			
Sand (Saltsburg, 1st cow run)			325	650			
Big Dunkard & Burning Springs			650	675			
Unrecorded			675	865			
Gas Sand			865	875			
Unrecorded			875	1225			
Sand (2nd Cow Run & Salt)			1225	1230			
Unrecorded			1230	1538			
Salt Sand			1538	1550	Oil 1264'		
Pencil Cave			1550	1700	Gas 1675',	1704' & 1711-1723'	
Big Lime			1700	1743			
Big Injun			1743				
Total depth							



APR 22 1955

