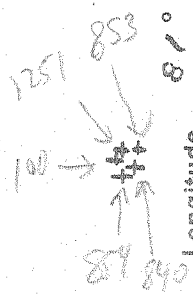
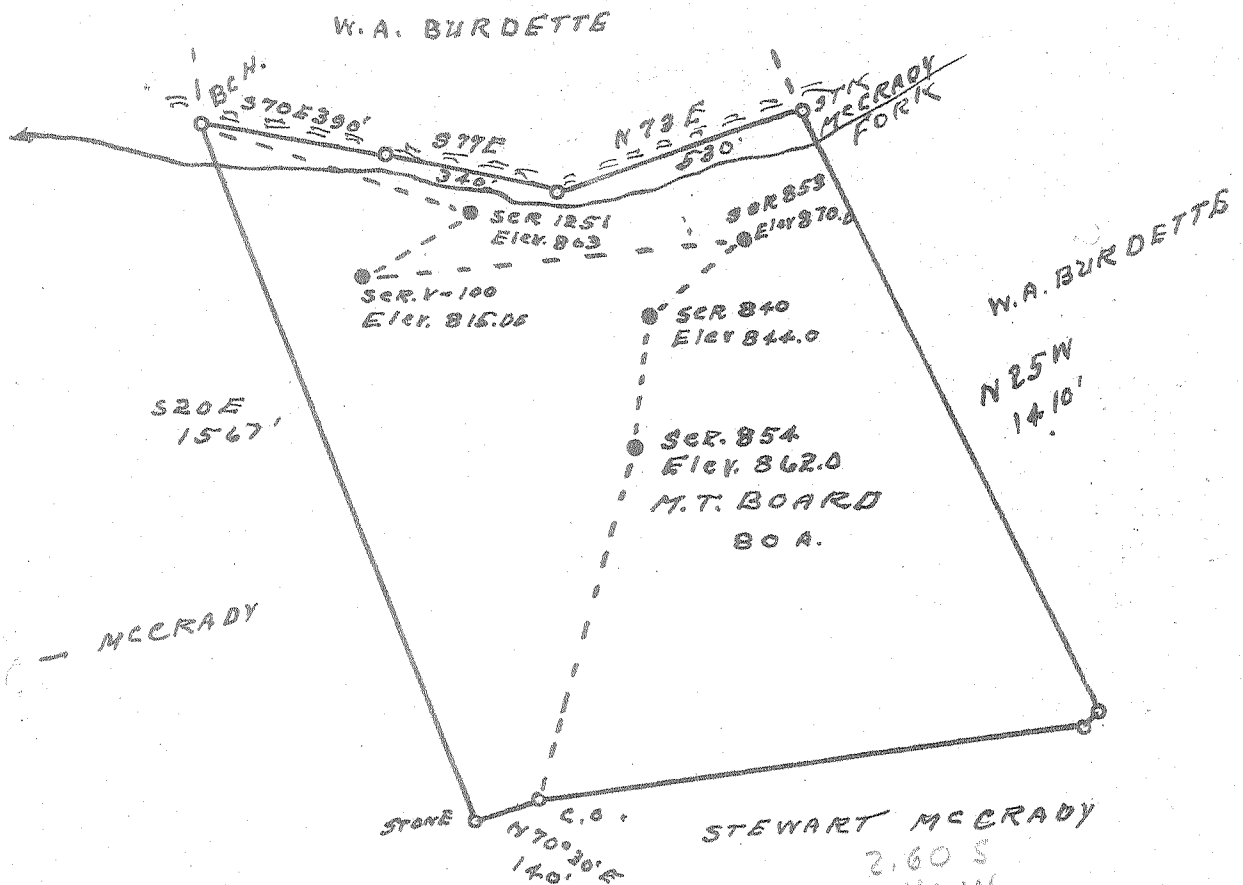


Latitude 38° 50'

Longitude 81° 30'



100	2.60 S
	0.46 W
840	2.62 S
	0.36 W
853	2.55 S
	0.34 W
854	2.68 S
	0.43 W
1251	2.51 S
	0.42 W

New Location...
 Drill Deeper.....
 Abandonment.....

Company CECIL RAINES ET AL.
 Address GANDEEVILLE, W.V.A
 Farm M. T. BOARD
 Tract _____ Acres 80 Lease No. _____
 Well (Farm) No. _____ Serial No. AS SHOWN
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle RIPLEY
 County ROANE District CURTIS
 Engineer G. F. Dyer
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 1-22-57 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. ROA-1007-A-#100
~~ROA-1010-A-#854~~ ROA-1008-A-#840
~~ROA-1013-A-#1251~~ ROA-1009-A-#853

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

(Handwritten initials)

Rifley
 Quadrangle Ab 1008-A
 Permit No. COMP. ADR. 15, 1917
 Company Cecil Raines, et al.
 Address Gandeeville, West Virginia.
 Farm M. T. Board Acres 80
 Location (waters) McGrady Fork (Frozen Camp)
 Well No. 3347 Ser. 840 Elev. 844
 District Curtis County Roane
 The surface of tract is owned in fee by M. T. Board
 Address _____
 Mineral rights are owned by M. T. Board Estate
 Address _____
 Drilling commenced April 6, 1917
 Drilling completed April 15, 1917
 Date Shot No Shot Record From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil Unknown _____ bbls., 1st 24 hrs.
 Fresh water 506 feet _____ feet
 Salt water _____ feet _____ feet

WELL RECORD

Oil or Gas Well WELL
(KIND)

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/2	725	Pulled	
6 5/8	912	912	Depth set
5 3/16			
3			Perf. top
2	933	933	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED None SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock & Shells			0	280			
Sand			280	310			
Red Rock			310	330			
Lime			330	350			
Slate & Shells			350	370			
Sand			370	400			
Red Rock			400	425			
Lime & Shells			425	440			
Red Rock			440	445			
Sand			445	550	Water 486 to 506		
Brake			550	552			
Sand & Lime			552	610			
Red Rock			610	612			
Sand			612	662			
Brake			662	670			
Red Rock			670	725			
Shell			725	730			
Red Rock			730	785			
Shell			785	790			
Red Rock			790	825			
Slate			825	860			
Cave			860	870			
Lime			870	925			
Cow Run Sand			925	933	Oil 925 to 933		
Total Depth			933				



JUN 20 1957

