



New Location
 Drill Deeper
 Abandonment

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm B. B. WRIGHT
 Tract _____ Acres 100 Lease No. 17467
 Well (Farm) No. _____ Serial No. 1191
 Elevation (Spirit Level) 839'
 Quadrangle SPENCER
 County ROANE District SPENCER
 Engineer Robert A. Powell
 Engineer's Registration No. 2529
 File No. 80-95 Drawing No. _____
 Date 5-27-59 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ROA-1060-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



640

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Spencer

Permit No. 4060A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P.O. Box 1273; Charleston 25, W. Va.
Farm B. B. Wright Acres 100

Location (waters) West Fork
Well No. 1191 Elev. 839
District Spencer County Roane

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by E. R. Randolph, Agent, et al
2 Circle B, Inwood Terrace Address Orange, Texas

Drilling commenced 11-23-1920

Drilling completed 1-20-1921

Date Shot _____ From _____ To _____

With _____

Open Flow 28 /10ths Water in 6-5/8 Inch

_____ /10ths Merc. in _____ Inch

Volume 2,500,000 Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>Parmace</u>
13			Size of _____
10	<u>700</u>	<u>Pulled</u>	<u>5-3/16 x 3</u>
8 1/4	<u>1050</u>	<u>Pulled</u>	Depth set _____
6 1/8		<u>1740</u>	<u>2066'</u>
5 3/16			Perf. top _____
3 Tub..		<u>2300</u>	Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Sand			645	685	6-5/8 Steel Shoe on bottom		
Little Dunkard			900	935	6-5/8 Casing		
Big Dunkard			1005	1110	Steel Line Meas. 6-5/8 Casing		
Big Lime			1740	1880	Berea Sand and Total Depth		
Injun			1880	1900	Hole reduced at 2013'		
Gas at			1884		Gas in Injun gauge 60/10 Water		
Berea			2266	2296	thro 2" opening.		<u>327 mcs</u>
Gas at			2273	2279			
Total Depth				2296'			

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