



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Monday, February 3, 2020
WELL WORK PLUGGING PERMIT
Vertical Plugging

EQT PRODUCTION COMPANY
625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for 6126 MASON
47-091-00021-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 6126 MASON
Farm Name: SIMBA GROUP INC
U.S. WELL NUMBER: 47-091-00021-00-00
Vertical Plugging
Date Issued: 2/3/2020

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

47-091-00021P

WW-4B
Rev. 2/01

1) Date January 8, 2020
2) Operator's
Well No. Bruce Mason #6123
3) API Well No. 47-091-00021 P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1185' Watershed Padds Run
District Booths Creek County Taylor Quadrangle Fairmont East

6) Well Operator EQT Production Company 7) Designated Agent Joseph C. Mallow
Address 400 Woodcliff Drive Address 115 Professional Place
Canonsburg PA 15317 Bridgeport WV 26330

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name HydroCarbon Well Service
Address 613 Broad Run Road Address PO Box 995
Jane Lew, WV 26378 Buckhannon WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attachment for details and procedures.

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Office of Oil and Gas

JAN 24 2020

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Kenneth Greynolds* Date 1-23-20

PLUGGING PROGNOS

606126

B. Mason 6126

API# 47-091-00021

District, Booths Creek

Taylor County, WV

BY: R Green

DATE: 1/19/17

CURRENT STATUS:**TD @ 981'****Elevation @1161'**

10" casing @ 130'

8 1/4" casing @ 560'

6 5/8" casing @ 837'

Fresh Water @ 174'

Saltwater@ None Reported

Oil Show @ None reported**Gas shows @ 886'**

Coal @ None Reported

1. Notify inspector, Kenneth Greynolds, @ 304-206-6613, 24 hrs. prior to commencing operations.
2. Check TD @ or below 950'.
3. TIH to 950', spot 25 bbl. of 6% gelled water, followed by a 250' C1A cement plug, 950' to 700'. WOC 8 hrs., Tag TOC, add additional C1A cement if necessary.
4. Free point 6 5/8" casing, cut casing @ free point. TOOH casing.
5. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all saltwater, freshwater, coal, oil and gas shows below cut. Do not omit any plugs.
6. TOOH to 600', set 200' C1A cement plug 600' to 400'. (8 1/4" casing seat).
7. Free point 8 1/4" casing, cut casing @ free point. TOOH casing.
8. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all saltwater, freshwater, coal, oil and gas shows below cut. Do not omit any plugs.
9. TOOH to 250', set 150' C1a cement plug, 250' to 100'. (10" casing seat)
10. Free point 10" casing, cut casing @ free point. TOOH casing.
11. Set 100' C1A cement plug 50' in casing cut to surface. Perforate all saltwater, freshwater, coal, oil and gas shows below cut. Do not omit any plugs.
12. * Note if unable to cut and pull 10" casing, TIH and perforate 10" casing with 3 holes each @ 90', & 50', Set 100' C1A cement plug 100' to surface.
13. Erect monument with API#, date plugged, company name, and company 6-digit ID#.
14. Reclaim location and road to WV-DEP specifications.

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Environmental Protection

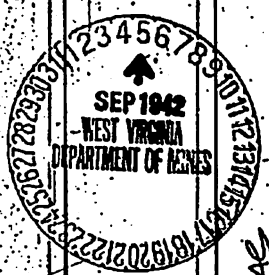
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
WELL RECORD

Permit No. TAY-21

Oil or Gas Well: GAS

Company	Pittsburgh & West Va Gas Company.			Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Clarksburg, West Va.,			Size			
Farm	D. Bruce Mason et al. Acres 227			10			Kind of Packer
Location (waters)	Fairmont	N/E.	3-3	12			
Well No.	6126			10	130'	130'	Size of
District	Booths Creek County Taylor			8 1/2	560'	560'	Depth set
The surface of tract is owned in fee by D. Bruce Mason et al.				6 1/2	837'	837'	
200 Magnolia Avenue. Address Clarksburg, W. Va.				5 3/16			
Mineral rights are owned by Same				3			Perf. top
Address Same				2			Perf. bottom
Drilling commenced	August 6, 1942			Linars Used			Perf. top
Drilling completed	August 29, 1942						Perf. bottom
Date Shot	From	To					Perf. top
With							Perf. bottom
Open Flow	36/10ths Water in	1-1/2" F.M.					
	10ths Merc. in						
Volume	125,000 Cu. Ft.			CASING CEMENTED	SIZE	No. Ft.	Date
Rock Pressure	235	lbs	40				
Oil				COAL WAS ENCOUNTERED AT 45 FEET 36 INCHES			
Fresh water				FEET	INCHES	FEET	INCHES
Salt water				FEET	INCHES	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	6			
Lime	Gray	Hard	6	45			
Coal	Black	Soft	45	48			
Lime	Gray	Hard	48	78			
Sand	Light	"	78	120			
Slate	Black	Soft	120	174	Water	174'	1-1/2 Bailsers Hour.
Lime	Dark	Hard	174	238			
Slate	Black	Soft	238	276			
Sand (Homewood)	Light	Hard	276	359			
Lime	Black	"	359	436			
Red Rock	Red	Soft	436	477			
Lime	White	Hard	477	489			
Red Rock	Red	Soft	489	543			
Slate	White	"	543	557			
Lime	"	Hard	557	624			
Maxen Sand	"	"	624	639			
Red Rock	Red	Soft	639	698			
Lime	Light	Hard	698	728			
Slate	"	Soft	728	750			
Little Lime	Dark	Hard	750	765			
Slate	White	Soft	765	780			
Slate	Red	Soft	780	785			
Big Lime	White	Hard	785	870	Gas	886-894'	36/10 Water 1-1/2" Opng.
Big Injun	"	"	870	976			
Red Rock	Red	Soft	976	981			
Total Depth				981'			



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WV Department of Environmental Protection

47-891-00021P

FORM 00-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

D. Bruce Mason et al.

Pittsburgh & West Va Gas Company,

COAL OPERATOR OR COAL OWNER
200 Magnolia Avenue,
Clarksburg, West Va.,

NAME OF WELL OPERATOR
Clarksburg, West Va.,

ADDRESS

COMPLETE ADDRESS

July 8, 1942

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS

Booths Creek District

D. Bruce Mason et al.

Taylor County

OWNER OF MINERAL RIGHTS
200 Magnolia Avenue,
Clarksburg, West Va.,

Well No. 6126 39° 25' 80" 05'

ADDRESS

D. Bruce Mason et al. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 21, 1939, made by D. Bruce Mason et al. to Pittsburgh & West Va Gas Company, and recorded on the 9th day of June 1939, in the office of the County Clerk for said County in Book 19, page 354.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named/as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible, the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
PITTSBURGH & WEST VA GAS COMPANY

[Signature]
WELL OPERATOR
#608 Union Natl. Bank Bldg.

Address of Well Operator

Clarksburg,

West Va.,

STATE

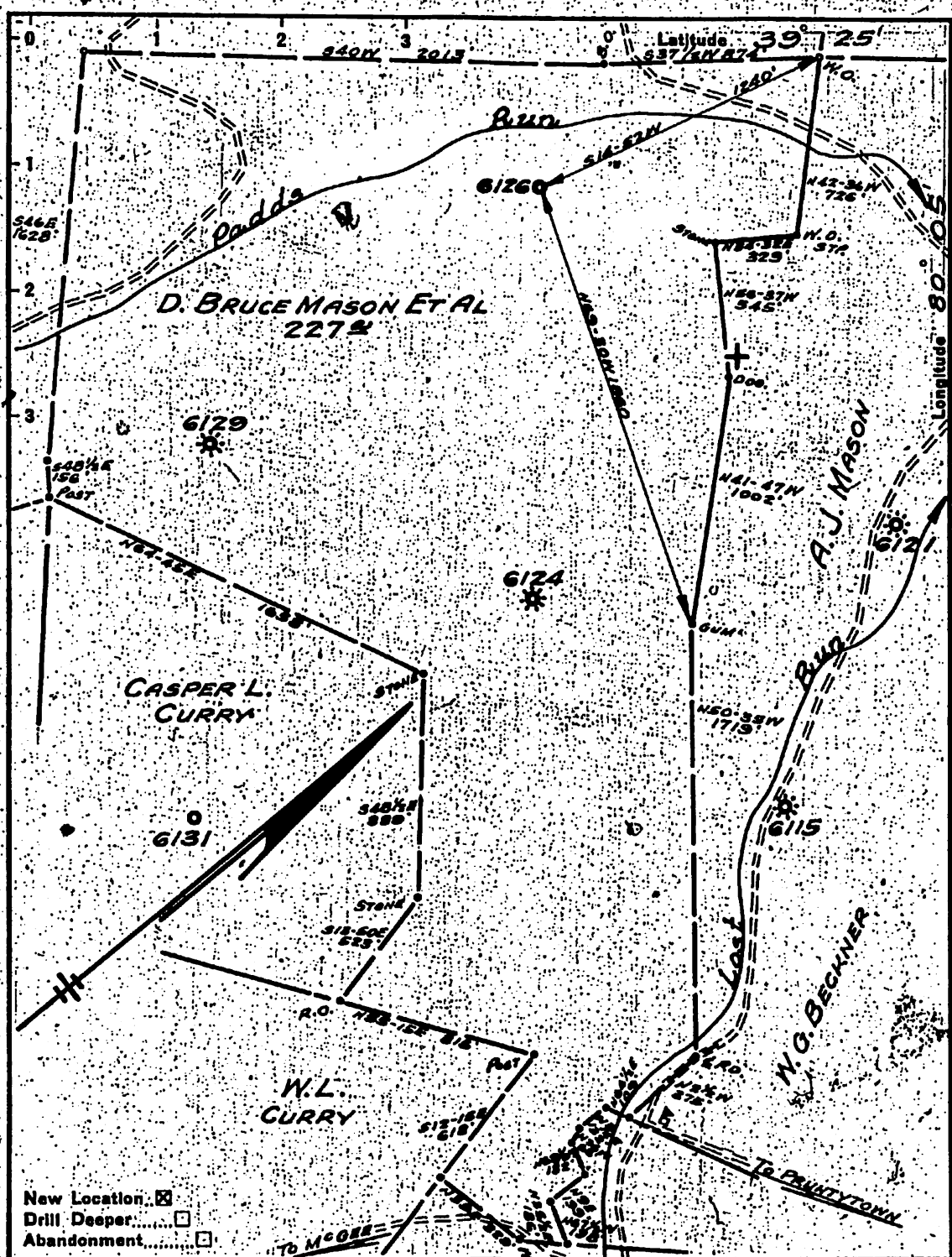


*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WV Department of Environmental Protection

JAN 24 2020

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New Location
 Drill Deeper
 Abandonment

Company PITTSBURGH & W.VA. GAS CO.
 Address CLARKSBURG, W.VA.
 Farm D. BRUCE MASON ET AL
 Tract _____ Acres 227 Lease No. 22793
 Well (Farm) No. THREE Serial No. 6126
 Elevation (Spirit Level) 1161' VA.
 Quadrangle FAIRMONT N.E. 32
 County TAYLOR District BOOTH'S CREEK
 Engineer James T. Jeffrey
 Engineer's Registration No. 1084
 File No. V-106-P-71 Drawing No. _____
 Date JUNE 25, 1942 Scale 1"=500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Tay 21

+ Denotes location of well on United States Topographic Maps, scale 1" to 62,500; latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

W.V. Department of Mines, Bureau of Oil and Gas

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"IMPERIAL" TRACING CLOTH
 K & S CO., N.Y.

WW-4A
Revised 6-07

1) Date: January 8, 2020
2) Operator's Well Number
Bruce Mason #6126

3) API Well No.: 47 - 091 - 00021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>See Attached</u>	Name _____
Address _____	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
(c) Name _____	Address _____
Address _____	Name _____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Road</u>	Name _____
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>304-206-6613</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator EQT Production Company
 By: John Zavatchan
 Its: Project Specialist - Permitting
 Address 400 Woodcliff Drive
Canonsburg PA 15317
 Telephone 724-746-9073

Commonwealth of Pennsylvania - Notary Seal
 Olivia Pishioneri, Notary Public
 Allegheny County
 My commission expires October 25, 2023
 Commission number 1359968
 Member, Pennsylvania Association of Notaries

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Office of Oil and Gas

Subscribed and sworn before me this 8th day of January, 2020
 _____ Notary Public
 My Commission Expires October 25, 2023

JAN 24 2020
WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

47-091-00021

606126 Bruce Mason #6126

Owner(s) (Surface and Access)

Coal Quest Development LLC
C/O Ark Land Company
10 Kenton Drive
Charleston, WV 25311

Owner(s) (Access)

Bonnie L. Viani
1291 Knight Road
Grafton, WV 26354

Coal Owner(s)

Coal Quest Development LLC
C/O Ark Land Company
10 Kenton Drive
Charleston, WV 25311

Arch Coal Inc.
1 City Place Drive
Suite 300
St. Louis, MO 63141

Potential Water Owner(s)

N/A

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JAN 24 2020
WV Department of
Environmental Protection

47-091-00021P

WW-9
(5/16)

API Number 47 - 091 - 00021
Operator's Well No. 606126 Bruce Mason
#6126

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Padds Run Quadrangle Fairmont East 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Formation Fluids

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20 ml

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) John Zavatchan
Company Official Title Project Specialist - Permitting

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WV Department of
Environmental Protection

Subscribed and sworn before me this 8th day of January, 2020

[Signature] Notary Public

My commission expires October 25, 2023

Commonwealth of Pennsylvania - Notary Seal
Olivia Pishioneri, Notary Public
Allegheny County
My commission expires October 25, 2023
Commission number 1359968
Member, Pennsylvania Association of Notaries

Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: RECLAIM, RESTORE & MULCH 150'

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WV Department of
Environmental Protection

Title: OIL & GAS INSPECTOR Date: 1-23-20

Field Reviewed? () Yes () No

EQT Production Water plan
Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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WV Department of
Environmental Protection

Topo Quad: Fairmont East 7.5' Scale: 1" = 500'

County: Taylor Date: November 8, 2019

District: Booths Creek Project No: 206-13-00-16

Highway

WV 606126 47-091-00021 (Bruce Mason #6126)

Pit Location Map

14

14

14
9

47-091-00021
WV 606126

Paddys Run

Existing Access Road

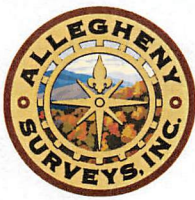


NAD 27, North Zone
N:320,009.42
E:1,825,696.58

WGS 84
LAT:39.377062
LONG:-80.116405
ELEV:1185.33'

LEGEND

 Proposed Pit Location



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company

400 Woodcliff Drive
Canonsburg, PA 15317

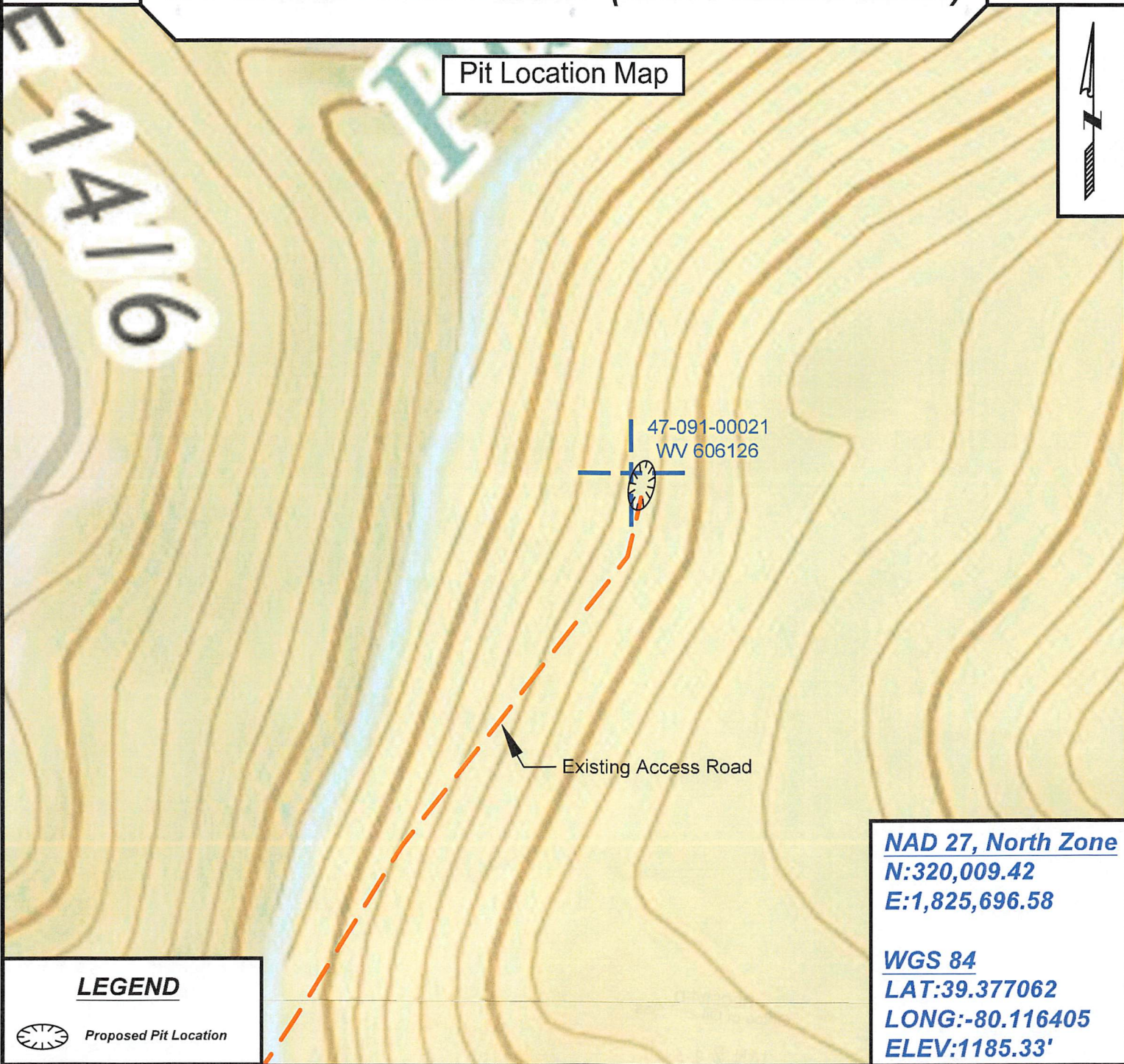
47-091-00021P

Topo Quad: Fairmont East 7.5' Scale: 1" = 200'
 County: Taylor Date: November 8, 2019
 District: Booths Creek Project No: 206-13-00-16

WV 606126 47-091-00021 (Bruce Mason #6126)

Topo

Pit Location Map



47-091-00021
WV 606126

Existing Access Road

NAD 27, North Zone
N:320,009.42
E:1,825,696.58

WGS 84
LAT:39.377062
LONG:-80.116405
ELEV:1185.33'

LEGEND

 Proposed Pit Location



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company

400 Woodcliff Drive
 Canonsburg, PA 15317

Topo Quad: Fairmont East 7.5' Scale: 1" = 200'

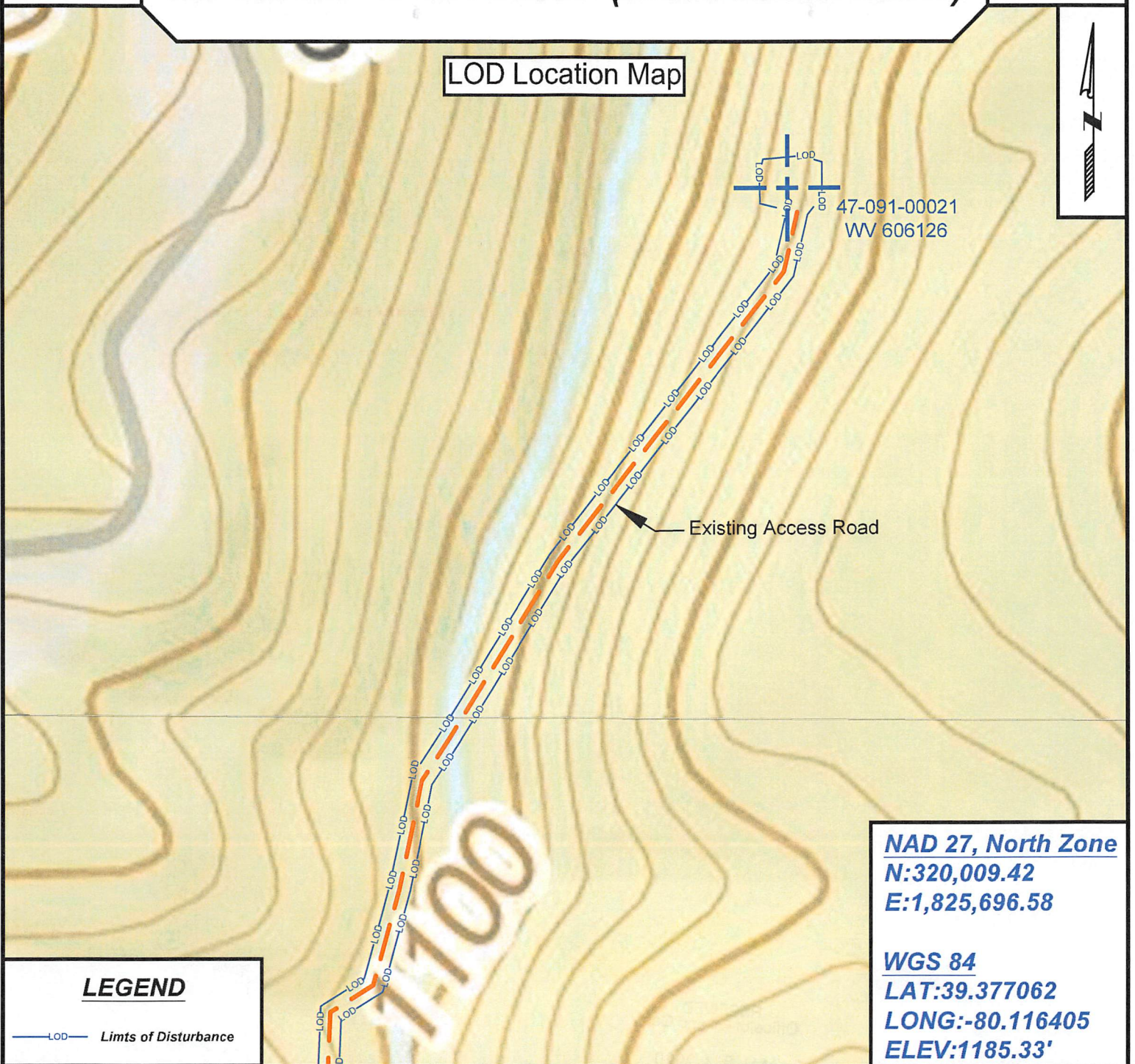
County: Taylor Date: November 8, 2019

District: Booths Creek Project No: 206-13-00-16

WV 606126 47-091-00021 (Bruce Mason #6126)

Topo

LOD Location Map



NAD 27, North Zone
N:320,009.42
E:1,825,696.58

WGS 84
LAT:39.377062
LONG:-80.116405
ELEV:1185.33'

LEGEND

—LOD— Limits of Disturbance



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

400 Woodcliff Drive
Canonsburg, PA 15317

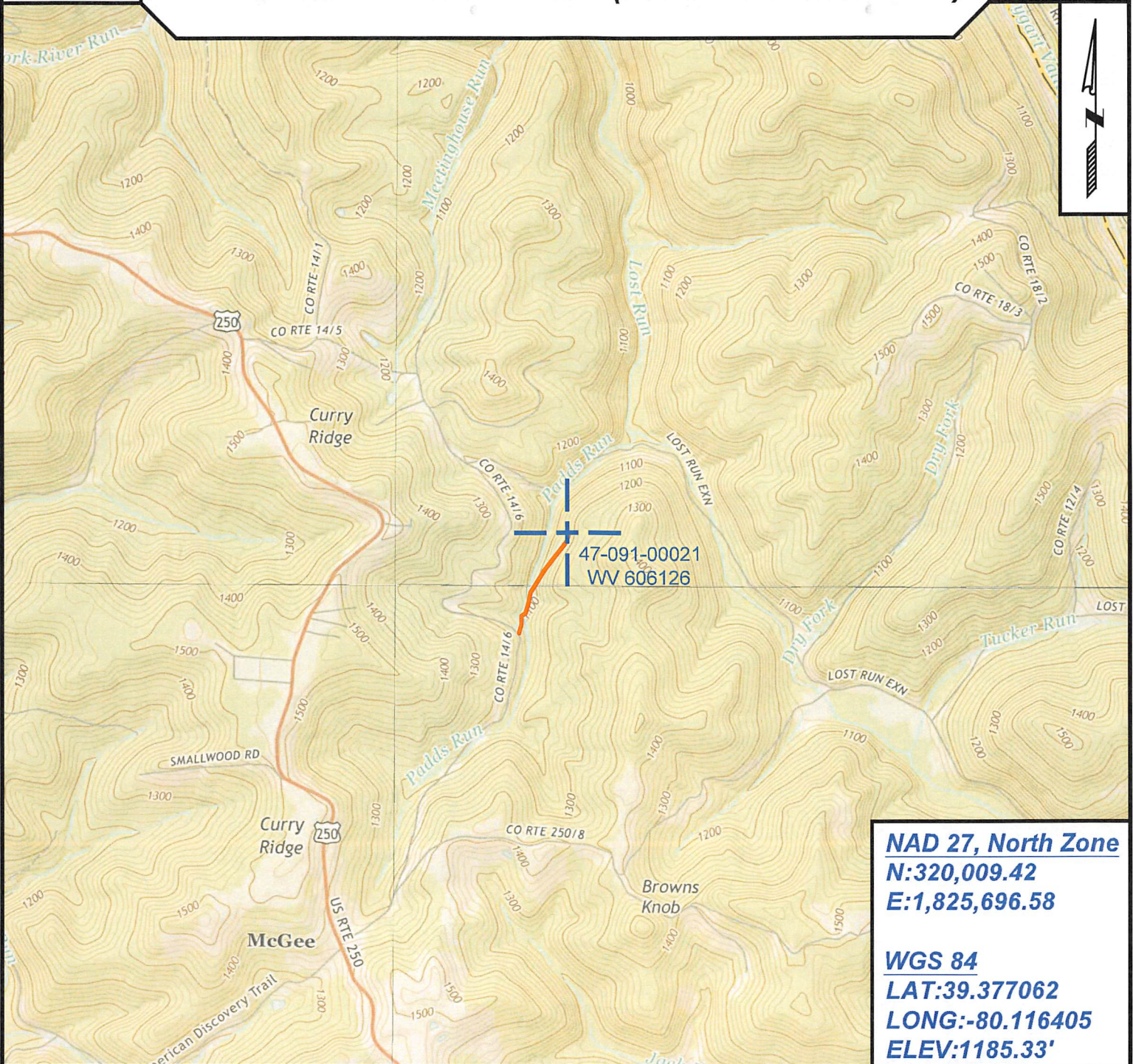
Topo Quad: Fairmont East 7.5' Scale: 1" = 2000'

County: Taylor Date: November 8, 2019

District: Booths Creek Project No: 206-13-00-16

WV 606126 47-091-00021 (Bruce Mason #6126)

Topo



NAD 27, North Zone
N:320,009.42
E:1,825,696.58

WGS 84
LAT:39.377062
LONG:-80.116405
ELEV:1185.33'



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 400 Woodcliff Drive
 Canonsburg, PA 15317

