



1) Date: February 29, 19 84
 2) Operator's Well No. BAILEY #1
 3) API Well No. 47 - 091 - 0407
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1478' Watershed: Simpson Creek
 District: Flemington County: Taylor Quadrangle: Rosemont 7.5
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe
 Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Donald Ellis Name Unknown
 Address P. O. Box 47 Address _____
Belmont, WV 26134
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, 5th Sand
- 12) Estimated depth of completed well, 2800 feet
 13) Approximate trata depths: Fresh, 920 feet; salt, None feet.
 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes _____ / No /

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 MAR 5 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Depths set
Conductor	11 3/4	K 55	65		X	40	-0-	-0-		
Fresh water	8 5/8	CW	24	X		1000'	1000'	CTS - 50/50	Poz	NO GEL 2% Ca
Coal										WAITING TIME 10 HRS.
Intermediate										
Production	4 1/2	J 55	10.5	X		2800'	2800'	300 Ft. ³		or as req. by rule 15.0
Tubing										
Liners										

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-091-0407 Date April 9, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 9, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>lo</u>	Plat: <u>MH</u>	Casing - <u>MH</u>	Fee <u>72</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

1) Date: February 28, 1984
2) Operator's
Well No. BAILEY #1
3) API Well No. 47-091-0407
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

1) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name James Jones
Address 14056 Dundee Drive
Riverview, Michigan 48192
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Hillman Coal Company
Address 1900 Grant Building
Pittsburgh, PA 15219
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED
MAR 5 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

- 6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Kevin L. Hartleroad
this 28 day of February, 1984.
My commission expires 4-9, 1991.
Karen S. Murdock
Notary Public, Gilmer County,
State of West Virginia

WELL
OPERATOR Eastern American Energy Corp.
By Kevin J. Hunterwood
Its Geologist
Address P. O. Box N
Glenville, WV 26351
Telephone (304) 462-5781

10/20/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Thomas G. Stout	Eastern American Energy Corp.	1/8	37/119
Sandra Sue Morris, etvir	Eastern American Energy Corp.	1/8	37/142
Martha Stout	Eastern American Energy Corp.	1/8	37/214

10/20/2023

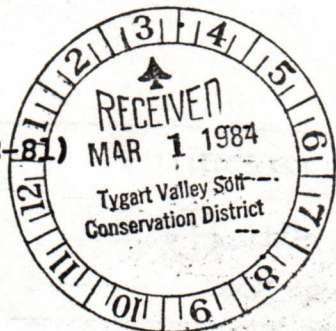


DATE February 28, 1984

WELL NO. BAILEY #1

API NO. 047 - 091 - 0407

State of West Virginia
Department of Mines
Oil and Gas Division



CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corp.
Address P.O. Box N Glenville, WV 26351
Telephone 304-462-5781

DESIGNATED AGENT Donald C. Supcoe
Address P.O. Box N Glenville, WV 26351
Telephone 304-462-5781

LANDOWNER James L. Jones

SOIL CONS. DISTRICT Tygarts Valley

Revegetation to be carried out by Eastern American Energy Corporation (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: 2-29-84 (Date)

Junior Hedrick (SCD Agent)

ACCESS ROAD	LOCATION
Structure Culvert (A) Spacing 15" Diameter (minimum) (as needed) Page Ref. Manual 2:7	Structure Diversion Ditches (1) Material Earthen Page Ref. Manual 2-12
Structure Drainage Ditch (B) Spacing Earthen Page Ref. Manual 2:12	Structure Drilling Pit (2) Material Soil Page Ref. Manual N/A
Structure Cross Drains (C) Spacing 2-3% 200-250' apart 15%-60' apart 10-12% 70' apart 20%-45' apart Page Ref. Manual 2:4	Structure Drainage Ditch (3) Material Earthen Page Ref. Manual N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime *	Tons/acre
or correct to pH 6.5	
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	
Mulch Hay 2 Tons/acre	
Seed* Pasture Mix lbs/acre	
Ky 31 Fescue 35 lbs/acre	
Ladino Clover 5 lbs/acre	

Treatment Area II

Lime *	Tons/acre
or correct to pH 6.5	
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	
Mulch Hay 2 Tons/acre	
Seed* Pasture Mix lbs/acre	
Ky 31 Fescue 35 lbs/acre	
Ladino Clover 5 lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

* Lime according to PH test

PLAN PREPARED BY Brooks L. Harris Eastern American Energy Corporation

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as

ADDRESS P.O. Box N
Glenville, WV 26351

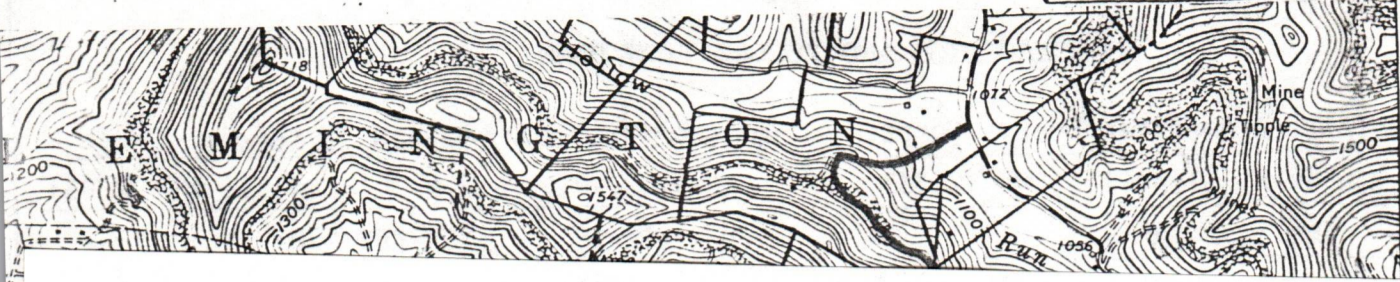
IV-9 REVERSE
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Rosemont 7.5"

LEGEND

Well Site ⊕ ---

Access Road ———



10/20/2023



Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

October 5, 1984

Mrs. Margaret Hasse
Petroleum Engineering Specialist
Office of Oil and Gas
W. Va. Department of Mines
307 Jefferson Street
Charleston, WV 25311

RE: BAILEY #1
Revised Rec Plan

Dear Margaret:

Enclosed you will find the original and a copy of Form IV-9, which has been revised, for the above named well location.

Since this well has already been permitted, we are sending these for your records, along with a copy of the Receipt For Certified Mail showing that a copy was sent to the Surface Owner.

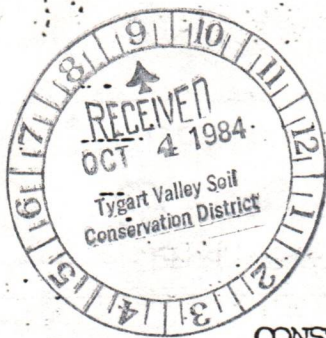
If there are any questions, please do not hesitate to call me.

Sincerely,

Diana M. Miller

Enclosures (3)

10/20/2023



State of West Virginia
Department of Mines
Oil and Gas Division

DATE October 1, 1984

WELL NO. BAILEY #1 REVISED

API NO. 47 - 091 - 0407

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corporation

DESIGNATED AGENT Donald C. Supcoe

Address P.O. Box N, Glenville, WV 26351

Address P. O. Box N, Glenville, WV 26351

Telephone (304) 462-5781

Telephone (304) 462-5781

LANDOWNER James L. Jones

SOIL CONS. DISTRICT Tygart's Valley

Revegetation to be carried out by Eastern American Energy Corporation (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: 10-4-84 (Date)

Junior Hedrick
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Culvert (A)

Structure Diversion Ditches

Spacing .15" Diameter (minimum) (as needed)

Material Earthen

Page Ref. Manual 2/7

Page Ref. Manual 2/12

Structure Drainage Ditch (B)

Structure Drilling Pit

Spacing Earthen

Material Soil

Page Ref. Manual 2/12

Page Ref. Manual N/A

Structure Cross Drains (C)

Structure Drainage Ditch

Spacing 2-3% 200-250' apart 15%-60' apart
10-12% 70' apart 20%-45' apart

Material Earthen

Page Ref. Manual 2/4

Page Ref. Manual 2/12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

HYDRO SEED

HYDRO SEED

Lime * Tons/Acre

Lime * Tons/

or correct to pH 6.5

or correct to pH 6.5

Fertilizer 250 Lbs./Acre

Fertilizer 250 Lbs./

(10-20-20 or equivalent)

(10-20-20 or equivalent)

Mulch Paper 1/3 Tons/Acre

Mulch Paper 1/3 Tons/A

Seed* Special Mix: KY 31 Fescue-Linn Perennial-

Seed* Special Mix: KY 31 Fescue-Linn

Rye Grass-Potomac Orchard Grass-Annual

Perennial-Rye Grass-Potomac Orchard

Rye Grass-Empire Birdsfoot Trefoil-Alsike

Grass-Annual Rye Grass-Empire

Clover-Yellow Sweet Clover-Red Top 50 Lbs./Acre

Birdsfoot Trefoil-Alsike Clover-

Yellow Sweet Clover-Red Top 50 Lb

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. inoculate with 3X recommended amount.

* Lime according to pH test

PLAN PREPARED BY Brooks F. Harris Eastern American Energy Corporation

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for plants.

ADDRESS P.O. Box N,

Glenville, WV 26351

PHONE NO. (304) 462-5781

10/20/2023



4351
4350
17'30"
4349
4348
5.2 MI. TO U.S. 119 & 250
4346
4345000mN

10' 572

573

INTERIOR—GEOLOGICAL SURVEY, RESTON, VIRGINIA—1978
574 ASTOR 0.9 MI.
9.4 MI. TO U.S. 119 575000mE 39°15' 80°07'30"

1 MILE
FEET

ROAD CLASSIFICATION

- Heavy-duty —————
- Medium-duty - - - - -
- Light-duty ————
- Unimproved dirt = = = = =
- U. S. Route (shield symbol)
- State Route (circle symbol)
- Interstate Route (circle with 'I' symbol)

10/20/2023



ROSEMONT, W. VA.
SW/4 FAIRMONT 15' QUADRANGLE
N3915—W8007.5/7.5

1960
PHOTOREVISED 1976
AMS 4962 I SW—SERIES V854

(PHILIPPIAN 4962 I) NE

RECEIVED
COAL OWNER'S COPY
MAR 12 1984
OIL & GAS DIVISION
DEPT. OF MINES



1) Date: February 29, 19 84
2) Operator's Well No. BATLEY #1
3) API Well No. 47 091
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1473' Watershed: Simpson Creek
District: Flemington County: Taylor Quadrangle: Rosemont 7.5
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Suroze
Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Donald Ellis Name Unknown
Address P. O. Box 47 Address _____
Belmont, WV 26134
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, 5th Sand
- 12) Estimated depth of completed well, 2800 feet
- 13) Approximate strata depths: Fresh, 920 feet; salt, None feet.
- 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes _____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/8</u>	<u>K 55</u>	<u>65</u>		<u>X</u>	<u>40</u>	<u>-0-</u>	<u>-0-</u>	Kinds
Fresh water	<u>8 5/8</u>	<u>CV</u>	<u>24</u>	<u>X</u>		<u>1000'</u>	<u>1000'</u>	<u>CTS - 50/50</u>	<u>Poz</u>
Coal									Sizes
Intermediate									Depths set
Production	<u>4 1/2</u>	<u>J 55</u>	<u>10.5</u>	<u>X</u>		<u>2800'</u>	<u>2800'</u>	<u>300 ft.</u>	
Tubing									
Liners									Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner ✓ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: March 5, 19 84

By Hillman Coal Company
William R. Kohl
Its Geologist

10/20/2023
Coal Owner

INSPECTOR'S PERMIT SUMMARY FORM

(4-9-84)

WELL TYPE _____
ELEVATION 1478
DISTRICT Fluytan
QUADRANGLE _____
COUNTY Cayuga

API# 47-091 - 0407
OPERATOR Coastal Area Energy
TELEPHONE _____
FARM ~~_____~~
WELL # Barley # 1

SURFACE OWNER Jones COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

TD _____ feet on _____

PLUGGING

MAY 21 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis _____ ph _____ fe _____ cl _____
Well Record received _____

Date Released 5-15-82

Cancelled

Donald R. Ellis
Inspector's signature

10/20/2023

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

May 28, 1986

Eastern American Energy Corporation
 Post Office Box N
 Glenville, West Virginia 26351

In Re: Permit No: 47-091-0407
 Farm: James L. Jones
 Well NO: Bailey 1
 District: Flemington
 County: Taylor
 Issued: 4-09-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw

EDINBURGH ENTERPRISES

14056 DUNDEE
RIVERVIEW, MI. 48192
AC 313-285-0726

March 14, 1984

RECEIVED
MAR 1 9 1984

OIL & GAS DIVISION
DEPT. OF MINES

Administrator of the Office of Oil & Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311

RE: Baily #1 & #2
Flemington District, Taylor County, West Virginia

Gentlemen:

I have received documents regarding the above mentioned gas wells. This was discussed with Eastern American in February. A Mr. D. Supcoe indicated that he was aware and had seen our plans for a residential subdivision on this property. Plans which have existed for several years.

While not wishing to hold Eastern up from their project, I had hoped they would have met with my cousin in Rosemont earlier to discuss the locations of the wells. He was told that one well, well #1, would be moved and ~~they~~ weren't sure if and when ~~they~~ would ever do well #2.

[The form IV-2(A) states that Hillman Coal Company is owner of the coal when in fact we hold title to the Pittsburgh seam and have a DNR permit issued to recover same as part of our housing project.] =

When we talked in February, I had asked the question of re-locating the wells and if any pipes would be running through the property and was assured this would be discussed with us.

I want to cooperate with Eastern, but I would appreciate the same in return.

Sincerely,

James L Jones
James L. Jones

James Jones
739-2252

JLJ:prc

cc: Mr. Kevin L. Hartleroad
Geologist
Eastern American Engery Corporation
P.O. Box N
Glenville, West Virginia 26351

to call back
4/4/84

afternoon - ✓ with Pat
313-397-4291

OBJECTION IS TO #2 WELL ONLY. per phone conversation
4/4/84 M.H.

10/20/2023



Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

May 14, 1984

Mr. Ted Streit, Administrator
Office of Oil and Gas
W. Va. Department of Mines
1615 Washington Street, East
Charleston, WV 25311

Dear Mr. Streit:

In response to our request and your verbal approval to change casing programs on Taylor County Permit Numbers 404, 407, 409, 410 and 411, we, at this time, submit to you the following casing program for your approval:

CONDUCTOR -	10 ³ / ₄ " - 32.75 lb./ft., F-25, 20 ft - no cement Pull after setting surface casing.
SURFACE STRING -	8 ⁵ / ₈ " - 20 lb./ft. - ERW - 200 ft. - cement to surface w/50/50 poz, no gel, 2% CaCl ₂ , WOC - 10 hrs.
INTERMEDIATE -	7" - 17 lb./ft. - ERW - 1200' - to be run if necessary. Gel to surface. Pull before cementing longstring.
LONGSTRING -	4 ¹ / ₂ " - 10.5 lb./ft. - ERW - T.D. - cement to surface w/50/50 poz, 2% Gel, no salt. WOC - 24 hrs.
TUBING -	2" - 2.7 lb./ft. - CW - run to 50' above perforations with packer set 100' above completed zone.

RECEIVED

MAY 17 1984

OIL & GAS DIVISION
DEPT. OF MINES

10/20/2023

Mr. Ted Streit
May 14, 1984
Page 2

This casing program is as per your conversation with Steve Shaver and myself. If you have any questions, please contact me. We request that you please sign on the space provided below and return this to us so we can attach a copy of this letter to the permits and retain the original for our records.

Sincerely,



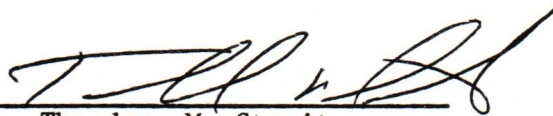
Kevin L. Hartleroad
Geologist

KLH:dm

CC: Robert Stewart
Donald Ellis

APPROVED this 18 day of
MAY, 1984.

OFFICE OF OIL & GAS
W.VA. DEPARTMENT OF MINES

By 
Theodore M. Streit
Administrator

RECEIVED
MAY 17 1984
OIL & GAS DIVISION
DEPT. OF MINES

10/20/2023

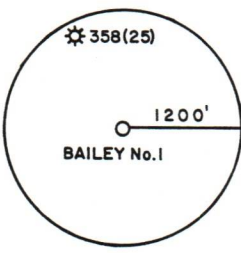
BAILEY MEMORIAL METHODIST CHURCH 122.38 ac. LEASE

LATITUDE 39°-17'-30"

MARRA

LONGITUDE 80°-07'-30"

NORTH

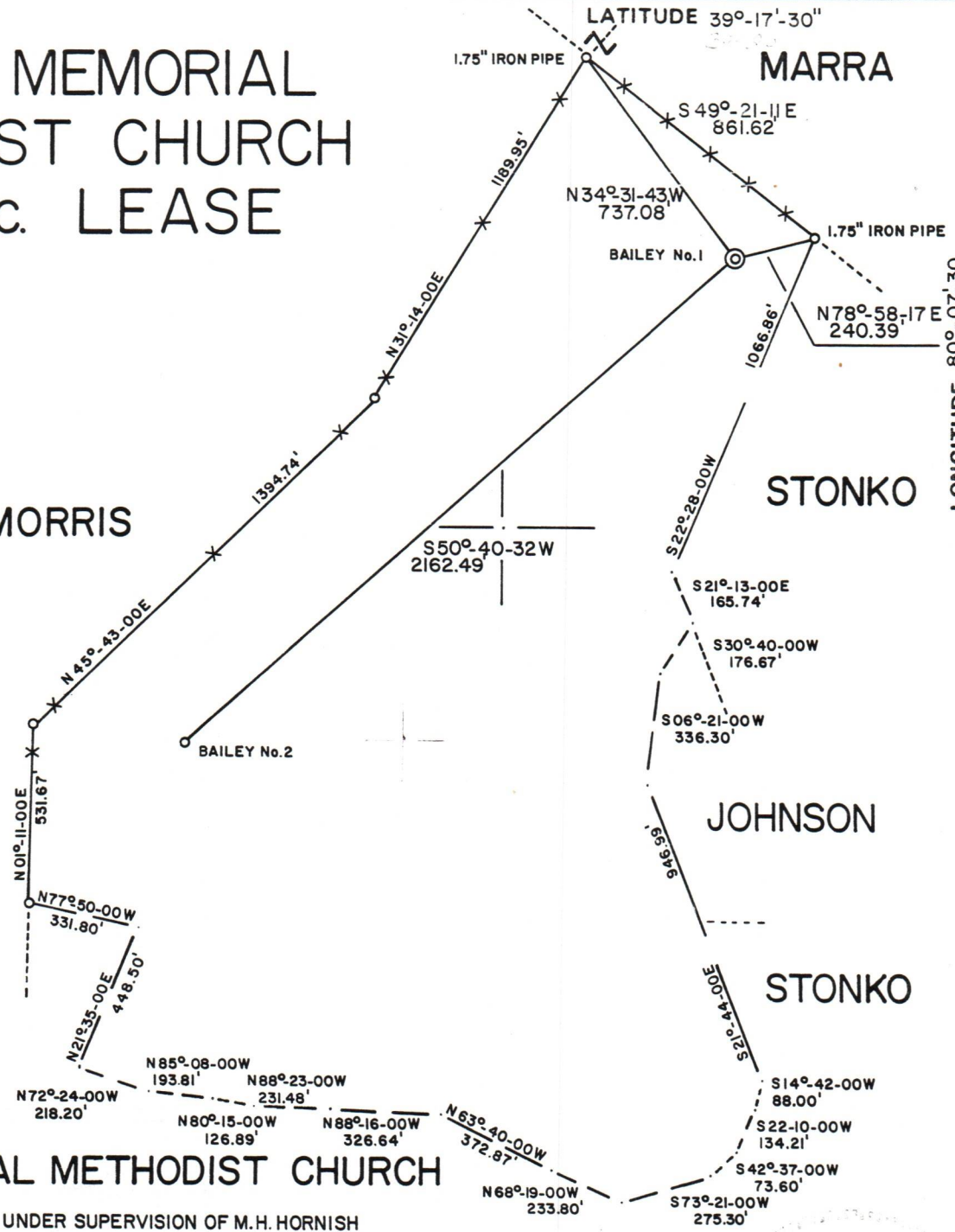


MORRIS

STONKO

JOHNSON

STONKO



BAILEY MEMORIAL METHODIST CHURCH

SURVEYED BY Bob F. Morris UNDER SUPERVISION OF M.H. HORNISH

FILE NO. _____
 DRAWING NO. bfb-84-01
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION INTERSECTION OF COUNTY ROADS 3 and 3/11 elev.=1072'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Mark H. Hornish
 R.P.E. _____ L.L.S. 763

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE FEB. 11, 19 84
 OPERATOR'S WELL NO. BAILEY No. 1
 API WELL NO. 47 - 091 - 0407
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Cancelled

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1478' WATER SHED SIMPSON CREEK
 DISTRICT FLEMINGTON COUNTY TAYLOR
 QUADRANGLE ROSEMONT 7.5"

SURFACE OWNER JAMES L. JONES ACREAGE 101.38
 OIL & GAS ROYALTY OWNER TRUSTEES of BAILEY METHODIST CHURCH et al LEASE ACREAGE 122.38 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION 5th SAND ESTIMATED DEPTH 2800'
 WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT Mr. DONALD SUPCOE
 ADDRESS P.O. BOX "N", GLENVILLE, W. Va. ADDRESS P.O. BOX "N", GLENVILLE, W. Va.

10/20/2023

P 467 697 146
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Mr. James L. Jones</i>	
Street and No. <i>14056 Dundee Dr.</i>	
P.O., State and ZIP Code <i>Riverview, Michigan 48190</i>	
Postage	\$ <i>.37</i>
Certified Fee	<i>.75</i>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<i>.60</i>
Return Receipt Showing to whom, Date and Place of Delivery	
TOTAL Postage and Fees	\$ <i>1.72</i>
Postmark	<i>24</i>

PS Form 3800, Feb. 1982

SAND FORD
OCT 24
1984
USPO

BAILEY #1
 REVISED


RECEIPT FOR CERTIFIED MAIL: Surface Owner - James L. Jones


BAILEY #1 - Revised Reclamation Plan

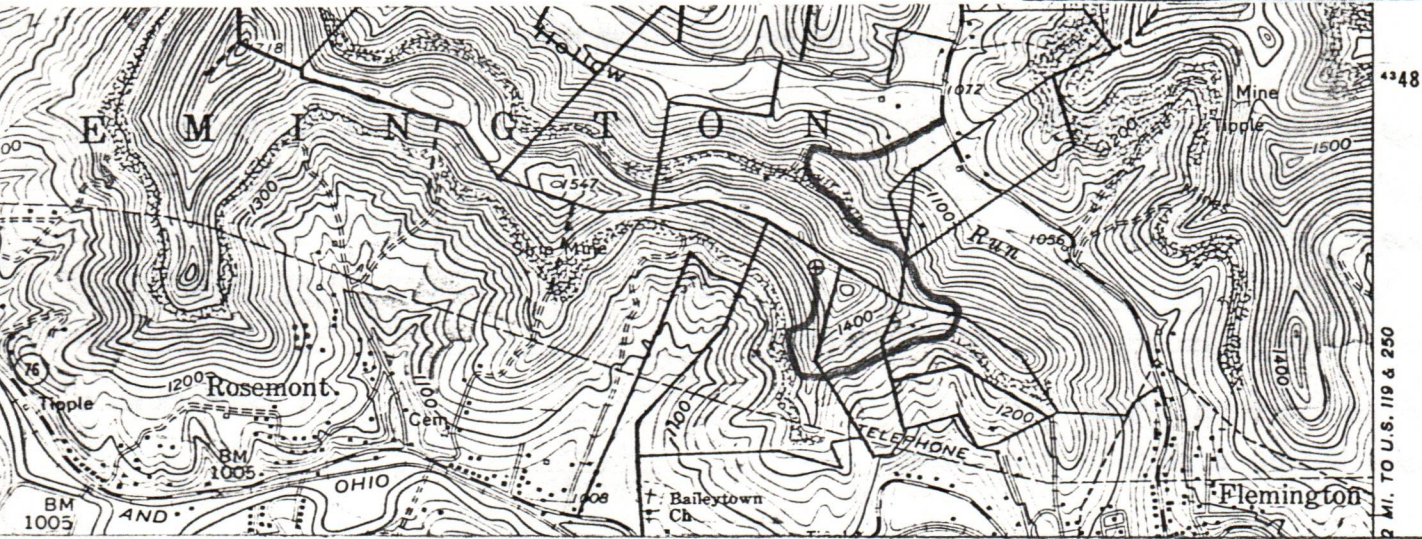
10/1/84

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Rosemont 7.5"

LEGEND

Well Site  ---











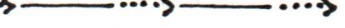

Access Road  ---

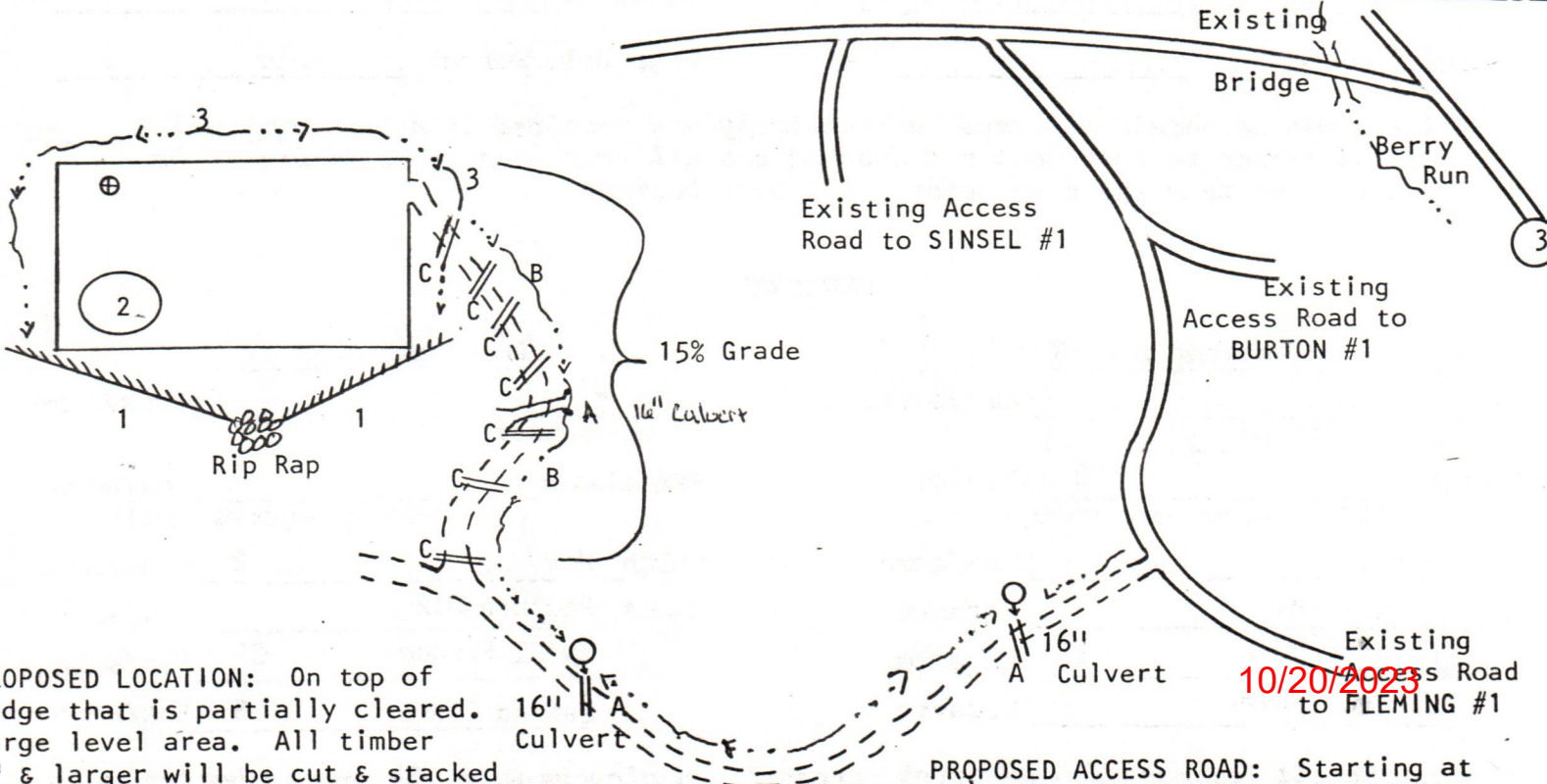


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



PROPOSED LOCATION: On top of ridge that is partially cleared. Large level area. All timber 6" & larger will be cut & stacked before earth work begins. Not much earth work. All soil from location building will be stock piled for use in reclamation.

PROPOSED ACCESS ROAD: Starting at FLEMING #2 & strip bench, thence following strip bench around point (following old road bed on strip bench). Once around point, thence up the hill crossing two small benches. Only 400' of access road has timber 6" & larger on it. (Will be cut & stacked before road work).