



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

March 24, 2015


WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9100889, issued to ICG TYGART VALLEY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: SPERANZA D-82
Farm Name: SPERANZA, LYDIA K.
API Well Number: 47-9100889
Permit Type: Plugging
Date Issued: 03/24/2015

Promoting a healthy environment.

03/27/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date January 20, 2015
2) Operator's
Well No. Speranza # D-82
3) API Well NO. 47-91 - 00889

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___/ Gas ___/ Liquid injection ___/ Waste disposal ___/
(If "Gas, Production ___ or Underground storage ___) Deep ___/ Shallow X

5) Location: Elevation 1310 Watershed Scab Run
District Knottsville County Taylor Quadrangle Grafton (378)

6) Well Operator ICG Tygart Valley, LLC 7) Designated Agent Charles E. Duckworth
Address 2708 Cranberry Square Address 1200 Tygart Drive
Morgantown, WV 26508 Grafton, WV 26354

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name Coastal Drilling East, LLC
Address 613 Broad Run Road Address 130 Meadows Ridge Road
Jane Lew, WV 26378 Mt. Morris, PA 15349

10) Work Order: The work order for the manner of plugging this well is as follows:

IOIC

SEE PLUGGING PLAN

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Kenneth Greynolds*

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FEB 20 2015
Date 2-18-15
WV Department of
Environmental Protection
03/27/2015

101C

EXHIBIT NO. 1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, ICG Tygart Valley, LLC will utilize the following method to plug all future wells.

SOLID PLUG METHOD

- a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".

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EXHIBIT NO. 2

KLC 2-18-15

CLEANOUT/PLUGGING PLAN

- **Day 1** - Move to site, rig up, mix mud, drill rathole.
- **Day 2** - Finish drilling rathole, start picking up 2 3/8" drill pipe and cleanout well with a 3 3/4" bit to total depth (T.D.).
- **Day 3** - Continue to pick up 2 3/8" drill pipe and cleanout to T.D. Trip out of the hole (T.O.H) with 2 3/8" drill pipe.
- **Day 4** - Run cement bond log on 4 1/2" casing, (calculations reached from the cement information taken from the report indicate the estimated top of the cement on the outside of the 4 1/2" is 3,191'), perforate/cut 4 1/2" casing every 100' from 5,137' to 3,291'. Total shots needed 120.
- **Day 5** - Trip in hole (T.I.H) with 2 3/8" drill pipe to T.D. Cement hole from 5,239' back to 3,191' with 160 sacks of Class A Cement with a gas blocker additive. Circulate hole, condition mud, T.O.H.
- **Day 6** - T.I.H with 3 3/4" bit to tag top of cement plug. T.O.H, T.I.H with 4 1/2" pressure pipe cutter, cut 4 1/2" casing just above top of bonded casing at 3,185'. Lay down 2 3/8" drill pipe.
- **Day 7** - Continue to lay down 2 3/8" drill pipe. Rig up 4 1/2" casing spear. Hook to 4 1/2" casing at the surface, release slips from wellhead and attempt work 4 1/2" casing free to 3,185'. Lay down 4 1/2" casing.
- **Day 8** - Rig up 7 7/8" bit. Pick up drill collars and drill pipe, start cleaning hole to top of remaining 4 1/2" casing at 3,185'.
- **Day 9** - Continue to clean hole with 7 7/8" bit to top of remaining 4 1/2" casing at 3,185'. Circulate hole. T.O.H with 7 7/8" bit. T.I.H with open ended 3 1/2" drill pipe.
- **Day 10** - Cement hole from 3,191' to within 50' of bottom of 8 5/8" casing at 1,031' with 1,000 gallons of mud flush and 500 sacks of Class A cement with 4% gel. Circulate hole and condition mud. T.O.H Log hole (Caliper, Natural Gamma, Directional and Bond logs). Calculations reached from the cement information taken from the report indicates that the 8 5/8" casing was cemented to surface.
- **Day 11** - T.I.H with 8 5/8" pressure pipe cutter. Cut 8 5/8" casing every 100' from 891' to 381' (6 cuts total). T.O.H with 8 5/8" cutter. T.I.H with 8 5/8" section mill. Section mill 30' window in 8 5/8" casing through coal seam.
- **Day 12** - Continue to section mill 8 5/8" casing through coal seam.
- **Day 13** - Finish section milling 8 5/8" casing. T.O.H with 8 5/8" section mill. T.I.H with 7 7/8" bit.
- **Day 14** - Clean hole with 7 7/8" bit to top of cement plug at 1,031'. Circulate hole at 1,031'. T.O.H with 7 7/8" bit. Run caliper log to verify window and cuts in 8 5/8" casing. Lay down drill collars and fishing tools. Prepare to cement hole to surface. 03/27/2015

EXHIBIT NO. 2

CLEANOUT/PLUGGING PLAN

- **Day 15** – Cement hole from 1,031' to surface using 180 sacks of Class A cement with 4% gel and 120 sacks of Thixotropic cement with green dye. Clean out mud tank. Rig down equipment and prepare to move rig to next site.

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WR-35

23-Aug-93

API # 47- 91-00889

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NOV 15 1993

Permitting

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: SPERANZA, LYDIA K.

Operator Well No.: SPERANZA # D-82

LOCATION: Elevation: 1,310.00 Quadrangle: GRAPTON

District: KNOTTSVILLE County: TAYLOR
Latitude: 10850 Feet South of 39 Deg. 20Min. Sec.
Longitude 1000 Feet West of 80 Deg. Min. Sec.

Company: DIVERSIFIED RESOURCES, IN
1400 JOHNSON AVE; BLDG 4 STE E
BRIDGEPORT, WV 26330-1071

Agent: TIMOTHY D. FREED

Inspector: PHILLIP TRACY

Permit Issued: 08/23/93

Well work Commenced: 10/06/93

Well work Completed: 10/13/93

Verbal Plugging

Permission granted on: N/A

Rotary Cable Rig

Total Depth (feet) 5850

Fresh water depths (ft) 50'

Salt water depths (ft) NONE

Is coal being mined in area (Y/N)? N

Coal Depths (ft): 85-88, 100-104

Size	Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11"		41.2	41.2	
8 5/8"		1011	1011	280cu.ft
4 1/2"		5437	5437	198bks

OPEN FLOW DATA

Riley	3914-392
Benson	4147-415
Elk	5031-504

Producing formation Haverty Pay zone depth (ft) 5318-534

Gas: Initial open flow 85 MCF/d Oil: Initial open flow 0 Bbl/
 Final open flow 531 MCF/d Final open flow 0 Bbl/
 Time of open flow between initial and final tests 12 Hour
 Static rock Pressure 1425 psig (surface pressure) after 16 Hour

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/
 Final open flow _____ MCF/d Final open flow _____ Bbl/
 Time of open flow between initial and final tests _____ Hour
 Static rock Pressure _____ psig (surface pressure) after _____ Hour

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PRODUCE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. OF THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

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Office of Oil and Gas

For: Cynthia L. Freed
DIVERSIFIED RESOURCES, INC. FEB 20 2015

Reviewed TMB
Recorded _____

By: Cynthia L. Freed, Secretary/Treasurer
Date: 10/22/93

WV Department of Environmental Protection
03/27/2015

- 1a) Haverly-perf. 5318-5344, 14 holes, treated using 220 bbls H₂O, 30,000 # sd, 750 gals acid, and 462,000 scf N₂
- 1b) Elk -perf. 5031-5040, 4 holes
- 2) Benson-perf. 4147-4152, 15 holes, treated using 167 bbls H₂O, 25,000# sd, 750 gals acid, and 385,000 scf N₂
- 3) Riley-perf. 3914-3926, 15 holes, treat using 179 bbls H₂O, 40,000 # sd, 500 gals acid, and 401,000 scf N₂

FORMATION	COLOR	DENSITY	TOP FEET	BOTTOM FEET	REMARKS
ground level			0	10	
clay	red/brown	soft	10	20	
sand/shale	gray	med	20	50	
shale	gray	med	50	85	H ₂ O @ 50', 1/2" stream
coal	black	soft	85	88	
sand/shale	gray	med	88	100	
coal	black	soft	100	104	
shale	gray	soft	104	170	
sand	gray	med	170	185	
sand/shale	gray	soft	185	205	
sand	gray	hard	205	255	
sand/shale	gray	med	255	295	
sand	gray	hard	295	313	
sand/shale	gray	med/hard	313	540	
sand	gray/white	hard	540	650	
sand/shale	gray	med/hard	650	660	
sand	gray	hard	660	696	
sand/shale	gray	med/hard	696	739	
sand	white	hard	739	752	
sand/shale	gray	med	752	956	
sand/shale	gray	hard	956	1152	
little lime	gray	hard	1152	1165	
sand/shale	gray	med/soft	1165	1191	
big lime	gray	hard	1191	1298	
Injun	gray	hard	1298	1381	
sand/shale	gray	med/soft	1381	1470	
sand	gray	med	1470	1510	gas check @ 1411 4/10-2" w/w
shale	gray	med	1510	1682	
sand/shale	gray	med	1682	1865	
sand	gray	hard	1865	1919	
sand/shale	gray	med	1919	3256	gas check @ 3197 2/10-2" w/w
shale	gray	soft	3256	3286	
sand/shale	gray	med	3286	3319	
sand/shale	gray	med	3319	3419	
sand/shale	gray	med	3419	3459	
sand/shale	gray	med	3459	3479	
sand/shale	gray	med	3479	3589	
sand/shale	gray	med	3589	3915	
riley	gray	med	3915	3946	
sand/shale	gray	med	3946	4147	gas check 3948 2/10-2" w/w
benson	gray	med	4147	4153	
shale	gray	soft	4153	4173	
sand/shale	gray	med	4173	5023	gas check @ 4852 10/10-2" w/w
elk	gray	med	5023	5042	
sand/shale	gray	med	5042	5316	
haverty	gray	med	5316	5345	
sand/shale	gray	soft	5345	5850	gas check @ 5720 4/10-2" w/w T.D. gas check 4/10-2" w/w

TAY-889

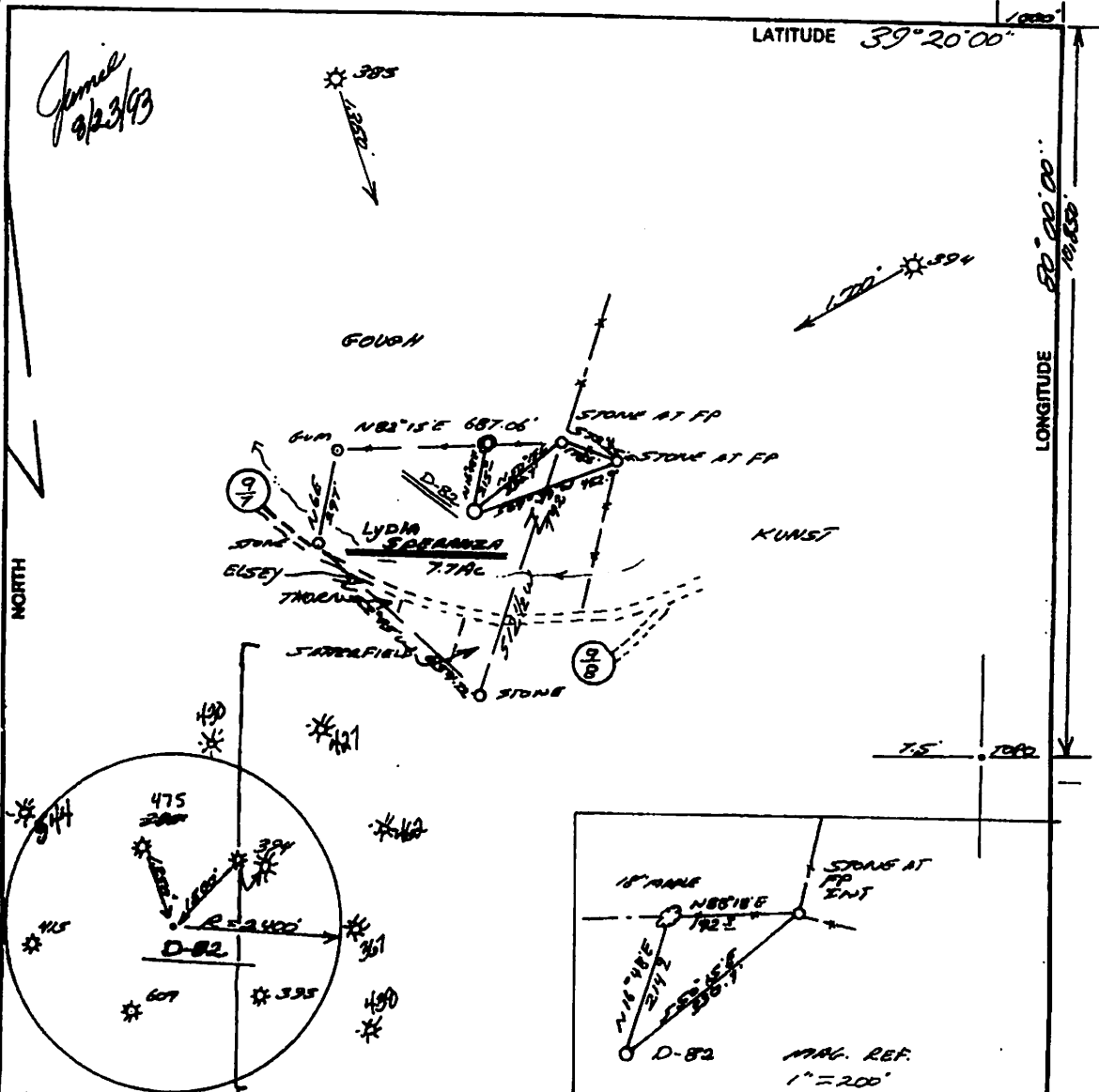
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 92-02
 SCALE 1"=400'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD ENT SE OF LOCATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Raymond S. Detamore
 R.P.E. _____ L.L.S. 555
BRIDGEPORT, WV

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION

DATE JULY 13 1992
 OPERATOR'S WELL NO. SOCORANZA D-82
 API WELL NO. 47-091-0889

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____

LOCATION: ELEVATION 1310 WATER SHED SCAR RUN
 DISTRICT KNOXVILLE COUNTY TAYLOR
 QUADRANGLE GRANTON

SURFACE OWNER LYDIA SPERANZA ACREAGE _____
 OIL & GAS ROYALTY OWNER SAME LEASE ACREAGE _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ARC BEARING SAND ESTIMATED DEPTH 5900
 WELL OPERATOR DIVERSIFIED RESOURCES CO. DESIGNATED AGENT TIMOTHY D. CREED
 ADDRESS 1400 JOHNSON AVE. ALDG. 4 SUITE 6 BRIDGEPORT, WV 26330 ADDRESS SAME

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 FEB 20 2015

WV Department of Environmental Protection

Raymond S. Detamore 03/27/2015

9100889P

WW-4A
Revised 6-07

1) Date: January 20, 2015
2) Operator's Well Number
Speranza # D-82

3) API Well No.: 47 - 91 - 00889

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Lydia Speranza</u>	Name <u>CoalQuest Development, LLC</u>
Address <u>1730 Easterling Drive</u>	Address <u>2708 Cranberry Square</u>
<u>Spring Lake, NC 28390</u>	<u>Morgantown, West Virginia 26508</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Road</u>	Name _____
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>(304) 206-6613</u>	

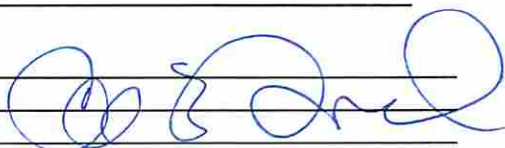
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

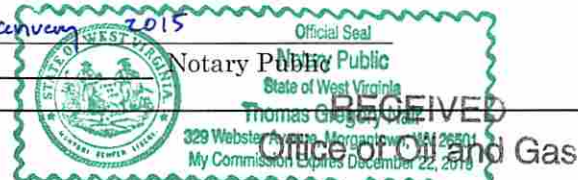
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator ICG Tygart Valley, LLC
 By: Charles E. Duckworth
 Its: Designated Agent
 Address 2708 Cranberry Square
Morgantown, West Virginia 26508
 Telephone (304) 594-1616



Subscribed and sworn before me this 27 day of January 2015

My Commission Expires December 22, 2019



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here
 FEB 28 2015
 CHEAT LAKE STA. MORGANTOWN
 USPS 26507

Sent To **LYDIA V. SPERANZA**
 Street & Apt. No., or PO Box No. **1730 EASTBURN DRIVE**
 City, State, ZIP+4 **SPRING LAKE, NC 28390**

PS Form 3800, July 2014 See Reverse for Instructions

API 47-91-00009

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>Mike Speranza</i></p>	
<p>1. Article Addressed to: LYDIA V. SPERANZA 1730 EASTBURN DRIVE SPRING LAKE, NC 28390</p>		<p>B. Received by (Printed Name) Mike Speranza</p> <p>C. Date of Delivery 2-2-15</p>	
<p>2. Article Number (Transfer from service label) 7014 2120 0000 5736 1177</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	
<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p>		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	

PS Form 3811, July 2013 Domestic Return Receipt

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 Office of Oil and Gas
 FEB 20 2015
 WV Department of Environmental Protection
 08/27/2015

WW-4B

API No. 47-91-00889^P
Farm Name Lydia K. Speranza
Well No. Speranza # D-82

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

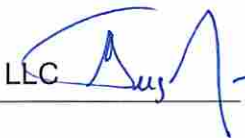
This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator X / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 1/27/15

CoalQuest Development, LLC 
By: Greg Nair
Its Power of Attorney

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03/27/2015

POWER OF ATTORNEY

**COALQUEST DEVELOPMENT LLC
TO
GREG NAIR**

Dated: January 1, 2015

Expires: December 31, 2015

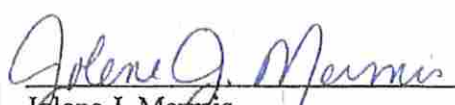
KNOW ALL MEN BY THESE PRESENTS: That CoalQuest Development LLC ("Company"), a limited liability company organized and existing under the laws of the State of Delaware, acting by and through James E. Florczak, its duly authorized Vice President and Treasurer, has and does hereby appoint Greg Nair its true and lawful Attorney-in-Fact with power and authority, for and on behalf, and in the name of the Company, during the period herein specified, and subject to the restrictions and limitations set forth in this Power, to execute, acknowledge and deliver in the ordinary and regular course of the Company's business, applications for mining, environmental, safety, and health permits, permit transfers, or permit bond releases or bond adjustments, amendments, supplements or modifications to such permits, certificates, gas well plugging applications, shallow well drilling permit applications, or other instruments directly related to such amendments, supplements or modifications, monthly production reports, air quality, water quality or other environmental reports, quarterly discharge monitoring reports and any other like or similar reports required to be filed with any local, state or federal governmental agency.

The Attorney herein appointed shall be authorized to act pursuant to this Power from the date hereof only so long as such Attorney shall remain an employee of Arch Coal, Inc. or any subsidiary thereof, or until December 31, 2015, or until such earlier time as this instrument has been revoked, annulled, rescinded or set aside by an instrument of revocation filed with the Secretary of the Company, whichever first occurs.


IN WITNESS WHEREOF, the Company has caused this Power of Attorney to be executed on its behalf, and its seal to be hereunto affixed and attested as of the day and year first above written, by the undersigned, James E. Florczak, duly authorized Vice President and Treasurer of the Company, and Jolene J. Mermis, duly elected Assistant Secretary of the Company.

Attest:

COALQUEST DEVELOPMENT LLC



Jolene J. Mermis
Assistant Secretary of the Company



James E. Florczak
Vice President and Treasurer

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WV Department of
Environmental Protection
03/27/2015

POWER OF ATTORNEY
ICG TYGART VALLEY, LLC
TO
GREG NAIR

Dated: January 1, 2015

Expires: December 31, 2015

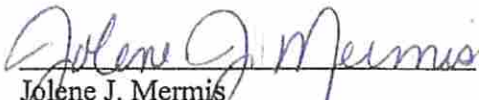
KNOW ALL MEN BY THESE PRESENTS: That ICG Tygart Valley, LLC, a limited liability company organized and existing under the laws of the State of Delaware (the "Company"), acting by and through James E. Florczak, its duly authorized Vice President and Treasurer, has and does hereby appoint Greg Nair its true and lawful Attorney-in-Fact with power and authority, for and on behalf, and in the name of the Company, during the period specified above, and subject to the restrictions and limitations set forth in this Power of Attorney to execute and deliver in the ordinary and regular course of the Company's business, applications for mining, environmental, safety and health permits, permit transfers, or permit bond releases or bond adjustments, amendments, supplements or modifications to such permits, certificates or other instruments directly related to such amendments, supplements or modifications, monthly production reports, air quality, water quality or other environmental reports, quarterly discharge monitoring reports and any other like or similar reports required to be filed with any local, state or federal governmental agency.

The Attorney herein appointed shall be authorized to act pursuant to this Power from the date hereof only so long as such Attorney shall remain an employee of Arch Coal, Inc. or any subsidiary thereof, or until December 31, 2015, or until such earlier time as this instrument has been revoked, annulled, rescinded or set aside by an instrument of revocation filed with the Secretary of the Company, whichever first occurs.

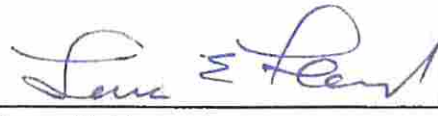
IN WITNESS WHEREOF, the Company has caused this Power of Attorney to be executed on its behalf, and its seal to be hereunto affixed and attested as of the day and year first above written, by the undersigned, James E. Florczak, duly authorized Vice President and Treasurer of the Company, and Jolene J. Mermis, duly elected Assistant Secretary of the Company.

Attest:

ICG TYGART VALLEY, LLC



Jolene J. Mermis
Assistant Secretary of the Company



James E. Florczak
Vice President and Treasurer

9100889P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name ICG Tygart Valley, LLC OP Code _____

Watershed Scab Run Quadrangle Grafton (378)

Elevation 1310 County Taylor District Knottsville

Description of anticipated Pit Waste: N/A

Will a synthetic liner be used in the pit? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks - See attached letter)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

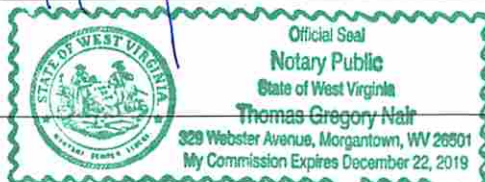
Company Official (Typed Name) Charles E. Duckworth

Company Official Title Designated Agent

Subscribed and sworn before me this 27 day of January, 2015

[Signature] Notary Public

My commission expires _____



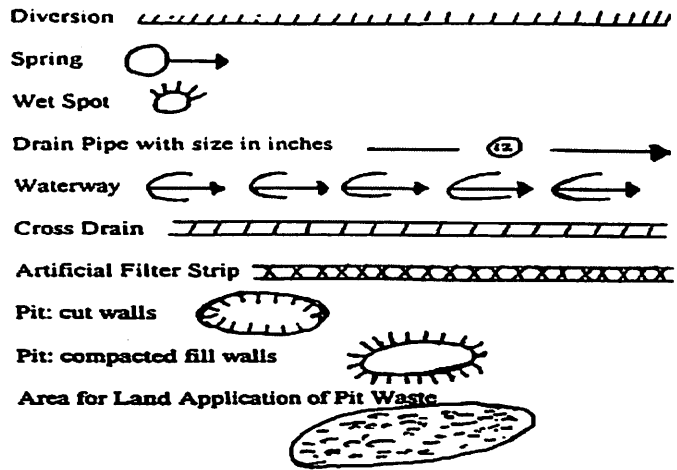
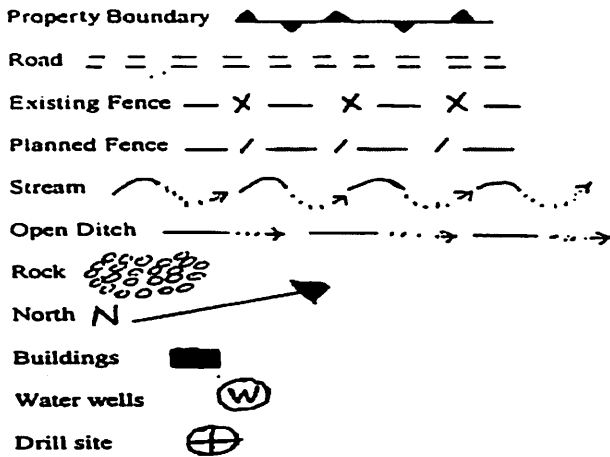
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Office of Oil and Gas

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WV Department of Environmental Protection

03/27/2015

LEGEND



Proposed Revegetation Treatment: Acres Disturbed 1.50/2.0 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch Hay Bales Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	12	Orchard Grass	12
Landino Clover	3	Landino Clover	3
Timothy	10	Timothy	10

Attach: Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

See attached

Plan Approved by: *Terrence Boyne*

Comments: RECLAIM + RESEED + MULCH ASAP

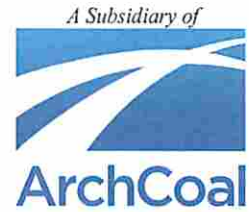
Title: OIL + GAS INSPECTION

Date: 2-18-15

Field Reviewed? () Yes () No

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Office of Oil and Gas
FEB 20 2015
WV Department of Environmental Protection
03/27/2015

9100889P



ICG TYGART VALLEY, LLC

2708 Cranberry Square, Morgantown, West Virginia 26508

January 20, 2015

WV Department of Environmental Protection
Office of Oil and Gas
601 – 57th Street, S.E.
Charleston, West Virginia 25304

To Whom It May Concern:

As per the WV Department of Environmental Protection, Office of Oil and Gas request, ICG Tygart Valley, LLC, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without a general permit for Oil and Gas Pit Waste Discharge Application), ICG Tygart Valley, LLC, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities O-2017-06.

Sincerely,

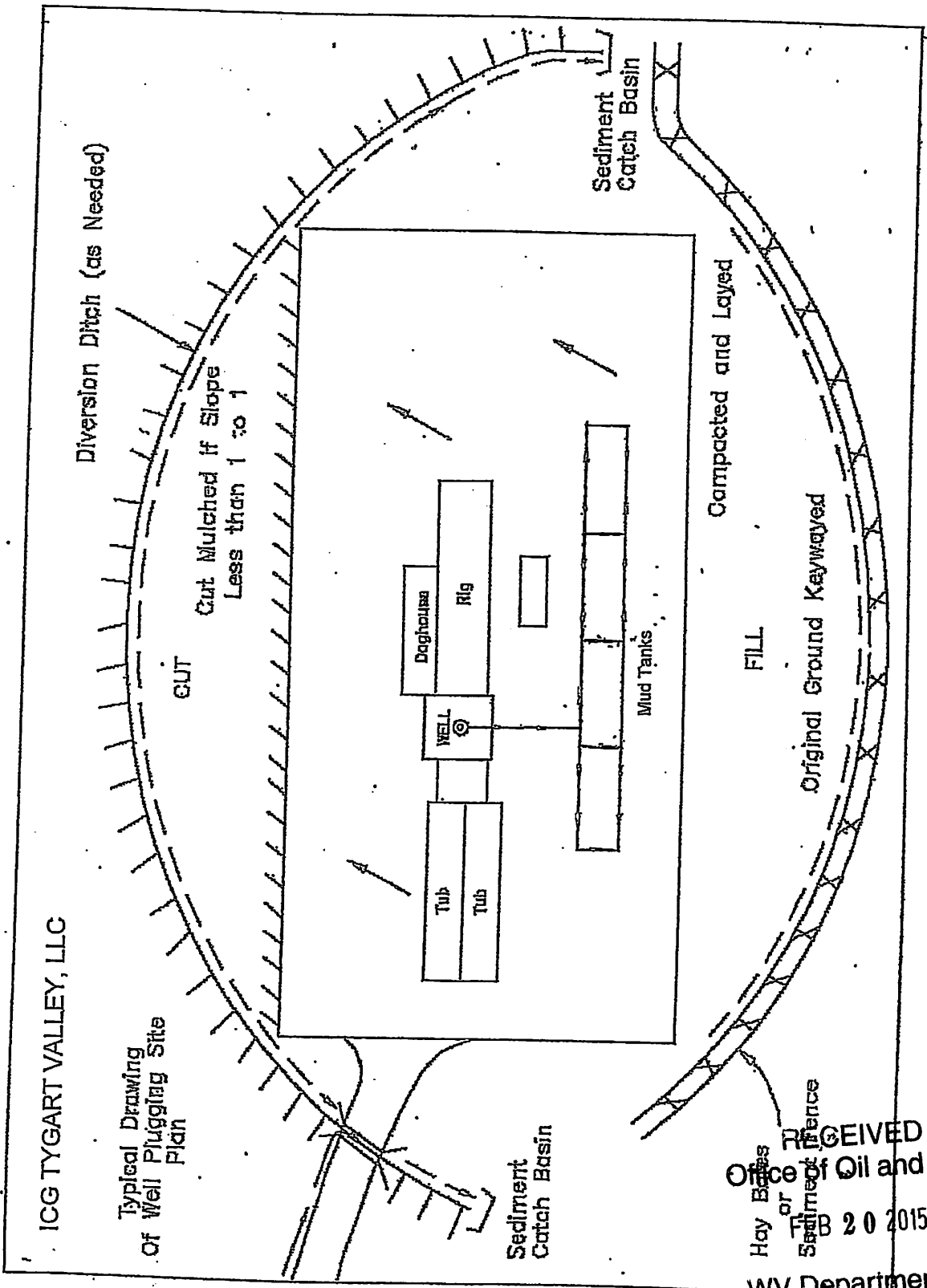
Charles E. Duckworth
Designated Agent

RECEIVED
Office of Oil and Gas

FEB 20 2015

WV Department of
Environmental Protection

03/27/2015



ICG TYGART VALLEY, LLC

Typical Drawing
Of Well Plugging Site
Plan

Diversion Ditch (as Needed)

CUT

Cut Mulched if Slope
Less than 1 to 1

Sediment
Catch Basin

Sediment
Catch Basin

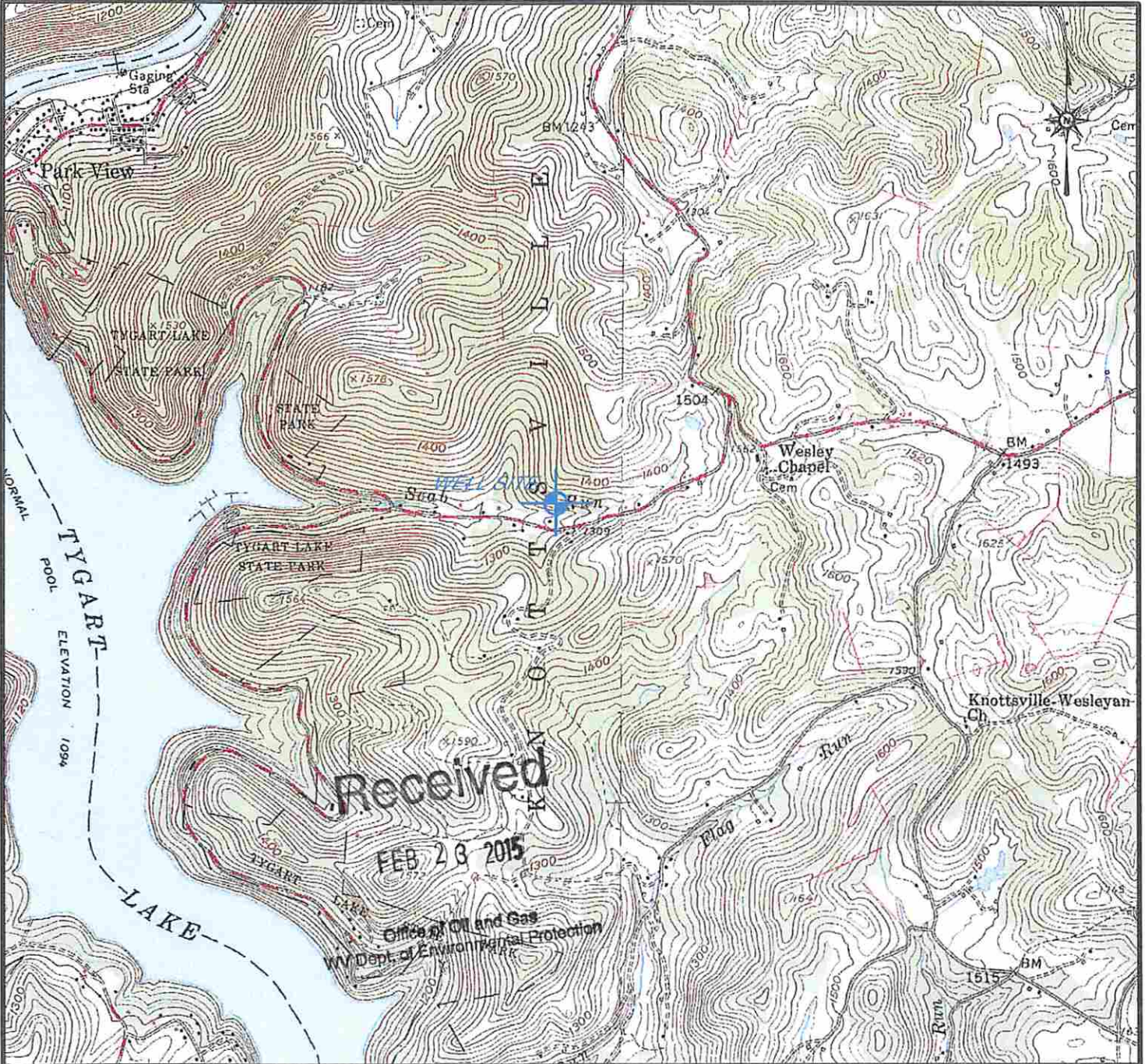
Compacted and Layed

FILL

Original Ground Keyway

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Office of Oil and Gas
Hay Bales
or
Sediment Fence
SEP 20 2015

WV Department of
Environmental Protection



LATITUDE: 39° 18' 11"
 LONGITUDE: 80° 00' 12"
 NEAREST WATERCOURSE: _____
 NEAREST TOWN: _____

OPERATOR'S WELL NO. Lydia K. Speranza
 API WELL NO. D-82
47 - 091 - 00889
 STATE COUNTY PERMIT

WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1310 WATERSHED Scab Run
 DISTRICT Knottsville COUNTY Taylor
 QUADRANGLE Thornton 7 1/2'

SURFACE OWNER: Lydia K. Speranza ACREAGE 11.7
 OIL & GAS ROYALTY OWNER: Lydia K. Speranza LEASE ACREAGE 7.7
 LEASE NO. 74785

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Benson, Eli ESTIMATED DEPTH 5900'
 WELL OPERATOR ICG Tygart Valley, LLC DESIGNATED AGENT Charles E. Duckworth
 ADDRESS 2708 Cranberry Square, Morgantown, WV 26508 ADDRESS 1200 Tygart Drive, Grafton, WV 26508

REVISED BY:	DATE:	API WELL NO. 47-091-00889 SPERANZA D-82	
		ICG TYGART VALLEY, LLC	
		DRAWN BY: <u>Jess A. Hill</u>	SCALE: <u>1" = 2000'</u>
		LITERATURE: <u>LONG TYGART #1 WV OIL & GAS PERMIT MAPS</u>	DATE ORIGINATED: <u>JANUARY 2015</u>
		DRAWING NO: <u>47-091-00889.dgn</u>	PLOTTING: <u>SCHAFER</u>

PREPARED BY:

ArchCoal
 Appalachia - Northern Region
 2708 Cranberry Square, Morgantown, WV 26508
 Phone: 304-594-1616 Fax: 304-594-3708

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-091-00889 WELL NO.: Speranza #D-82

FARM NAME: Lydia K. Speranza

RESPONSIBLE PARTY NAME: ICG Tygart Valley, LLC

COUNTY: Taylor DISTRICT: Knottsville

QUADRANGLE: Grafton

SURFACE OWNER: Lydia K. Speranza

ROYALTY OWNER: Lydia K. Speranza

UTM GPS NORTHING: 4350909.152

UTM GPS EASTING: 585953.657 GPS ELEVATION: 1291.25

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

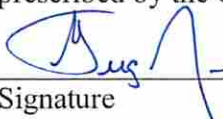
1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential _____
Real-Time Differential

Mapping Grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

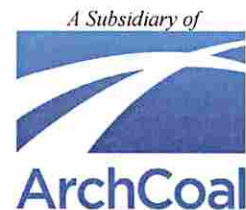

Signature

Power of Attorney
Title

RECEIVED
Office of Oil and Gas
Date
FEB 20 2015

03/27/2015
WV Department of Environmental Protection

9100889P



ICG TYGART VALLEY, LLC

2708 Cranberry Square, Morgantown, West Virginia 26508

January 27, 2015

Lydia K. Speranza
1730 Easterling Drive
Spring Lake, North Carolina 28390

Re: Plugging Permit – API # 47-91-00889 – Speranza #D-82

Dear Ms. Speranza:

As required by the permit process, enclosed please find a copy of the plugging permit for the above referenced well that ICG Tygart Valley, LLC plans to submit to the WV Department of Environmental Protection, Division of Oil and Gas.

If you should have any questions concerning this application please feel free to contact me at (304) 692-6390 or via email at gnair@archcoal.com.

Sincerely,

Greg Nair
Manager Surface Mine Planning

Enclosures

CERTIFIED MAIL NO. 7014 2120 0000 5736 1177
RETURN RECEIPT REQUESTED

RECEIVED
Office of Oil and Gas
FEB 20 2015
WV Department of
Environmental Protection
03/27/2015