

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Daniel Austin Operator Well No.: D. Austin #23 (1171)

LOCATION: Elevation: 1568.61' Quadrangle: Thornton
District: Knottsville County: Taylor
Latitude: _____ Feet South of 39 Deg. 19 Min. 36.09 Sec.
Longitude: _____ Feet West of -79 Deg. 56 Min. 26.72 Sec.

Well Type: OIL _____ GAS (Shallow)

Company Diversified Production, LLC Coal Operator CoalQuest Development LLC
414 Summers St. or Owner 100 Tygart Drive
Charleston, WV 25362 Grafton, WV 26354
Coal Operator _____
Agent Jeff Mast or Owner _____
Permit Issued Date 10/25/2021

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia ss:

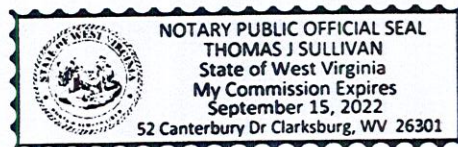
Matthew A. Yearsley and Kevin S. Wright being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 11th day of February, 2022, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Expandable Cement w/ Gas Blocker	5250'	1995'	1 1/2" Tubing - 5093'	0'
Expandable Cement	1995'	964'	4 1/2" Casing - 1995'	3255'
Thixotropic w/ Green Dye	964'	358'	7" Casing - 26' Milled	1323'
Expandable Cement	358'	Surface		

Description of monument: 77" of 7" casing with company name, well #, API #, and date cemented and that the work of plugging and filling said well was completed on the 4th day of March, 2022.

And further deponents saith not. Matthew A. Yearsley

Kevin S. Wright



Sworn and subscribe before me this 15th day of Mar, 2022

My commission expires: 09/15/22 [Signature]
Notary Public

Affidavit reviewed by the Office of Oil and Gas: _____ Title: _____

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

COALQUEST DEVELOPMENT LLC
Coal Operator or Owner
100 TYGART DRIVE, GRAFTON WV 26354
Address

COALQUEST DEVELOPMENT LLC
Coal Operator or Owner
100 TYGART DRIVE, GRAFTON WV 26354
Address

MARVIN R. AUSTIN
Lease or Property Owner
P.O. BOX 31, THORNTON, WV 26440
Address

DIVERSIFIED PRODUCTION LLC.
Name of Well Operator
414 SUMMERS ST. CHARLESTON, WV 25301
Complete Address
THORNTON
Well Location
KNOTTSVILLE
District
TAYLOR
County
D.AUSTIN #23 (1171)
Well No.
DANIEL AUSTIN
Farm

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA,

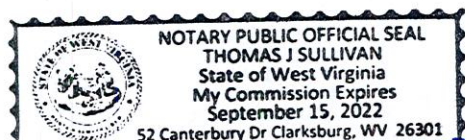
County of MONONGALIA ss:

MATTHEW A. YEARSLEY and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Diversified Production, LLC. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 11th day of February, 2022 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Formation				
	Removed 5093' of 1 1/2" tubing from the surface to 5093'. Cleaned a 3 3/4" hole through the 4 1/2" casing from the surface to 5250'. Tagged plug at 5250'. Cemented the bottom hole with 195 sacks of Expandable Cement with Gas Blocker additive from 5250' to 1995'. Removed 1995' of 4 1/2" casing from the surface to 1995'. Due to cement bonding, 3255' of 4 1/2" casing was left in the hole from 1995' to 5250'. Cleaned a 6 1/4" hole from the surface to 1995'. Tagged top of the bottom hole plug at 1995'. Set intermediate cement plug with 180 sacks of Expandable Cement from 1995' to 964'. Due to cement bonding on the 7" casing, a 26' window was section milled in the 7" casing from 548' to 574' which also removed the 7" casing through the Lower Kittanning Coal Seam (558.3' - 564.0'). Left 1323' of 7" casing in the hole from the surface to 546' and from 574' to 1349'. Due to extreme cement bonding on the 7" casing no additional perforations or rips were required per Leer Mine 101C petition. All electronic logs were measured from 10' above the surface. Cemented the hole from 964' to surface as follows: From 964' to 358' with 130 sacks of Thixotropic Cement with Green Dye. From 358' to surface with 65 sacks of Expandable Cement. Cement did circulate at the surface. A total of 570 sacks of cement were used to fill the hole from 5250' to the surface.	1 1/2" Tubing 4 1/2" Casing 7" Casing	5093' 1995' Milled 26'	0' 3255' 1323'
Coal Seams		Description of Monument		
<u>Lower Kittanning</u>	<u>558.3' - 564.0'</u>	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.		

... and that the work of plugging and filling said well was completed on the 4th day of March, 2022

And further deponents saith not.



Sworn to and subscribed before me this 22nd day of Mar, 2022

Matthew A. Yearsley

Matthew A. Yearsley

Kevin S. Wright

Kevin S. Wright

[Signature]
Notary Public

My commission expires: 09/15/22

Permit No. 47-091-01171
Well No. D. Austin #23 (1171)
Latitude: 39° 19' 36.09"N
Longitude: -79° 56' 26.72"W