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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, October 11, 2019  
WELL WORK PERMIT  
Horizontal 6A / Drilling Deeper


ARSENAL RESOURCES LLC  
6031 WALLACE ROAD EXTENSION  
SUITE 603  
WEXFORD, PA 15090

Re: Permit approval for VELTRI 5HM  
47-091-01310-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

  
James A. Martin  
Chief

Operator's Well Number: VELTRI 5HM  
Farm Name: VELTRI, ANTHONY J.  
U.S. WELL NUMBER: 47-091-01310-00-00  
Horizontal 6A Drilling Deeper  
Date Issued: 10/11/2019

## PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
2. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
3. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
4. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
5. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
6. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Arsenal Resources      494519412      Taylor      Courthouse      Grafton  
Operator ID      County      District      Quadrangle

2) Operator's Well Number: Veltri 5HM      Well Pad Name: Veltri

3) Farm Name/Surface Owner: Anthony Veltri      Public Road Access: CR's 119/28, 119/27, 13/6

4) Elevation, current ground: 1474      Elevation, proposed post-construction: 1473.13

5) Well Type (a) Gas       Oil \_\_\_\_\_      Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow       Deep \_\_\_\_\_

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Target Formation- Marcellus Shale, Top- 7,881.0ft, Bottom- 7,968.0ft, Anticipated Thickness- 87ft, Associated Pressure- 0.5 psi/ft

8) Proposed Total Vertical Depth: 7,954 ft.

9) Formation at Total Vertical Depth: Marcellus Shale

10) Proposed Total Measured Depth: 11,568.6 ft.

11) Proposed Horizontal Leg Length: 2,907.0 ft.

12) Approximate Fresh Water Strata Depths: 115', 134', 169', 340', 341, 424', 515' ✓

13) Method to Determine Fresh Water Depths: Offsetting wells reported water depths (091-00825, 091-00826, 091-00949, 091-00991)

14) Approximate Saltwater Depths: 2010 ft. ✓

15) Approximate Coal Seam Depths: Marlem - 420, Bakerstown - 503, Brush Creek - 596, Upper Freeport - 673, Lower Freeport - 720, Upper Kittanning - 780, Middle Kittanning - 818, Lower Kittanning - 886, Clanton - 911' ✓

16) Approximate Depth to Possible Void (coal mine, karst, other): None Known

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine?      Yes \_\_\_\_\_      No None Known

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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18)

**CASING AND TUBING PROGRAM**

<b>TYPE</b>	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	24	Used		94	80	80 /	CTS
Fresh Water	13.375	New	J-55	54.5	630	630 /	CTS
Coal							
Intermediate	9.625	New	J-55	40	2,700	2,700 /	CTS
Production	5.5	New	P-110	20	11,568	11,568 /	TOC @ 2,550
Tubing							
Liners							

*Thomas J. Reynolds*  
6-17-19

<b>TYPE</b>	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	24	30			0	Class A, 3% CaCl2	1.2
Fresh Water	13.375	17.5	0.38	2,730	900	Class A, 3% CaCl2	1.2
Coal							
Intermediate	9.625	12.25	0.395	3,950	1,500	Class A, 3% CaCl2	1.29
Production	5.5	8.5-8.75	0.361	12,640	9,500	Class A/50:50 Poz	1.29/1.34
Tubing					5,000		
Liners					N/A		

**PACKERS**

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be started with a conductor rig drilling a 30" hole to Conductor programmed depth then running 24" casing and circulate cement back to surface. The conductor rig will move out and the drilling rig will move in and rig up. The drilling rig will then spud a 17 1/2" hole and drill to fresh water casing (Surface) to the programmed depth, Run 13- 3/8" casing and cement to surface. The rig will continue drilling a 12- 1/4" intermediate hole to the programmed depth, run 9- 5/8" casing and cement to surface. The rig will then continue to drill an 8- 3/4" hole to a designed KOP. We will then start drilling the curve and lateral section to the programmed total measured depth, run 5 1/2" casing and cement according to the program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The well will be completed using a plug and perforation method and stimulated with a slickwater and sand slurry. The anticipated maximum rate will be 90 bpm and the maximum pressure will be 9,500 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 14.4

22) Area to be disturbed for well pad only, less access road (acres): 3.36

23) Describe centralizer placement for each casing string:

24"- No centralizers 13 3/8" – one bow spring centralizer on every other joint 9 5/8" – one bow spring centralizer every third joint from TD to surface 5 1/2" – one semi rigid centralizer on every joint from TD of casing to end of curve. Then every other joint to KOP. Every third joint from KOP to 2,800'; there will be no centralizers from 2,800 to surface.

24) Describe all cement additives associated with each cement type:

24" will be circulated to surface. The 13 3/8" casing will be cemented to surface with Class A cement and no greater than 3% CaCl (calcium chloride). The 9 5/8" casing will be cemented to surface with Class A cement, & no greater than 3% calcium chloride. The 5 1/2" production string will be cemented back to 2,550' (+/- 150' above the casing shoe for the 9 5/8") with Class A and 50/50 Poz cement retarded (to extend pumpability) cellophane flaked for fluid loss, Bentonite gel as an extender (increased pumpability and fluid loss), a defoaming agent to decrease cement foaming during mixing to insure the cement is of proper weight to placement and possibly gypsum gas blocking additive to aid in blocking/gas migration (in combination with other additive mentioned here, helps cement set a "right angle" set) during the plastic phase of the cement set-up.

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25) Proposed borehole conditioning procedures:

Top holes will be drilled with fresh water KOP. At KOP, the wellbore will be loaded with synthetic oil based mud, barite-weighted mud system with such properties as to build a filter-cake on the face of the bore-hole. This will provide lubricity as well as stabilizing the well bore. We will begin rotating the drill string and mud will be circulated upon reaching TD until no further cuttings are observed coming across the shaker screens. Once clean mud is circulated back to surface, we will pull three stands of drill pipe, load the hole, pull three strands and load the hole. The weight indicator on the rig will be monitored for any occurrences of drag and if any are noticed, we will re-run the previous stand of pipe pulled across and circulate 2x bottoms up while watching shakers for signs of cuttings. Once at the base curve, the string will be continuously rotated while pumping 2x bottoms up. We will pull three stands and fill the hole until we reach the vertical section of the well.

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\*Note: Attach additional sheets as needed.

<b>Well Name # Veltri 5HM</b>		
<b>CEMENT ADDITIVES</b>		
	<b>Name</b>	<b>Purpose</b>
Additive #1:	Bentonite	Helping fluid loss, reducing free water
Additive #2:	Calcium Chloride	Accelerator for low temp application
Additive #3:	Celloflake	Loss circulation additive
Additive #4:	Gypsum	Used for thixotropic properties
Additive #5:	Lignosulfonate	Low temp cement retarder
Additive #6:	Naphthalene Based Dispersant	Used to improve rheological properties of cement
Additive #7:	Cellulose	Help with fluid loss

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## Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near Arsenal Resources hydraulic fracturing in Taylor County, WV prior to hydraulic fracturing at the following ARSENAL RESOURCES wells on the Veltri 5HM Pad.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 8,000' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability Benson formation (approximately 4,420' TVD).

The plan is being implemented as an additional safety measure to be utilized in conjunction with best management practices and emergency action plans for this site. These additional measures include pre-notification of conventional well operators of the timing and location of the hydraulic fracturing, establishment of measures conventional well operators should implement, and assurance that the Division of Oil and Gas is notified of the timeline, as well as any issues that may arise during fracturing.

### 1. Communications with Conventional Operators.

ARSENAL RESOURCES, using available data (WV Geological Survey, WVDEP Website, and IHS data service), has identified all known conventional wells and well operators within 500 feet of this pad and the lateral sections. A map showing these wells along with a list of the wells and operators is included in Attachment A.

Upon approval of this plan, ARSENAL RESOURCES will notify these operators, via letter, of the hydraulic fracturing schedule for these wells. A copy of this letter is included in Attachment B.

The letter provides recommendations to these conventional operators to 1) increase their monitoring of their wells during that time period, 2) ensure that their well head equipment is sound, and 3) provide immediate notification to ARSENAL RESOURCES and the OOG in the event of any changes in their well conditions.

Specifically, the letter recommends that conventional well operators conduct the following activities during and after fracturing operations:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and ARSENAL RESOURCES if any changes in water, gas production, pressure or other anomalies are identified.

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## 2. Reporting

ARSENAL RESOURCES will provide information relating to the hydraulic fracturing schedule, communication with conventional operators, and ongoing monitoring of the work upon request of OOG or immediately after any event of any noted abnormalities.

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Area of Review Report - Veltri Pad, 5HM Lateral, Taylor County, WV

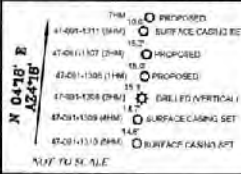
Well Name	API Number	Operator Name / Address	Well Type	Latitude	Longitude	Total Depth	Perforated Formation(s)	Producing Zones not Perforated
James/M Rinker 1	091-00692	Alliance Petroleum Corporation	Vertical/Existing	39.270733	-80.049491	4470	Benson	NA
Anthony J Veltri et ux 1	091-00949	Alliance Petroleum Corporation	Vertical/Existing	39.276664	-80.048433	4439	Fourth, Riley, Benson	NA
Anthony J Veltri 2	091-00951	Diversified Resources, Inc.	Plugged-2/2/1995	39.277259	-80.053597	NA	NA	NA
Warren/A McVicker 3A	091-00710	Alliance Petroleum Corporation	Vertical/Existing	39.267978	-80.044827	4200	Fourth, Benson	NA

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**VELTRI 5HM WELL TIES**

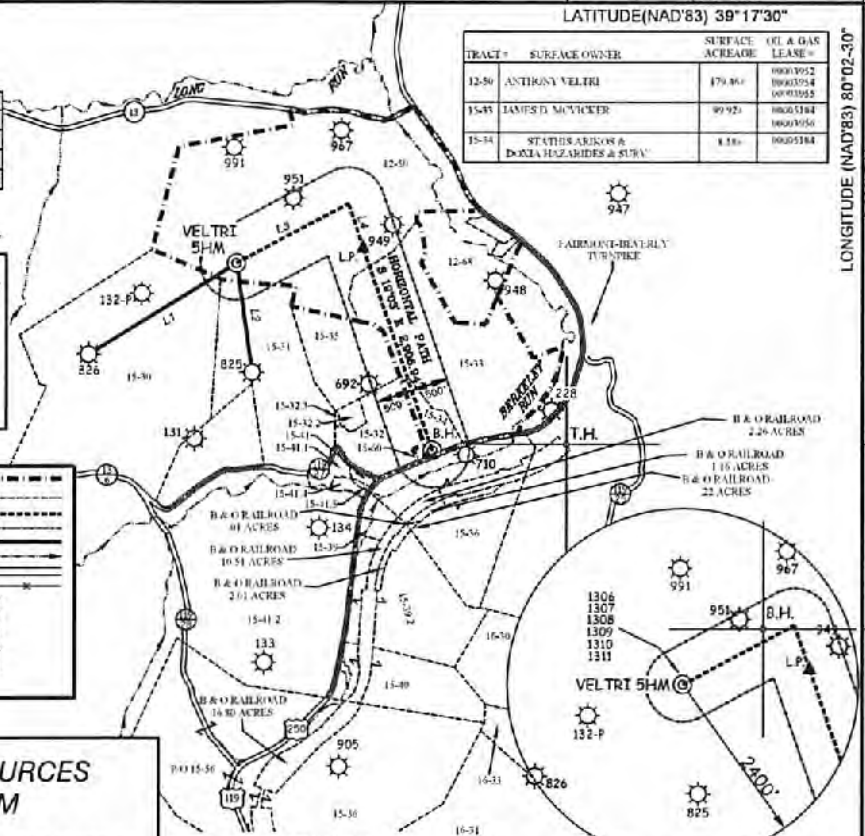
LINE	BEARING	DISTANCE
L1	S 58°26' W	2370.00'
L2	S 08°10' E	7498.81'
L3	N 62°00' E	1728.85'
L4	S 19°03' E	636.62'

**VELTRI WELL LAYOUT**



**LEGEND**

- LEASE LINE
- SURFACE LINE
- WELL LATERAL
- OFFSET LINE
- TIE LINE
- CREEK
- ROAD
- FENCE LINE
- COUNTY ROUTE
- STATE ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL

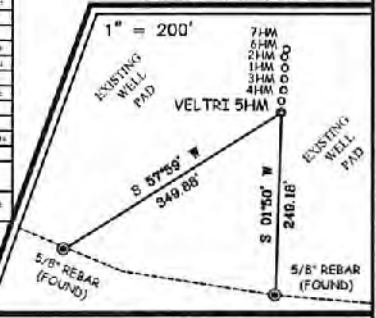


**ARSENAL RESOURCES  
VELTRI 5HM**

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)  
 NAD'83 S.P.C.(FT) N. 282,831.0 E. 1,811,114.6  
 NAD'83 GEO. LAT-(N) 39.275186 LONG-(W) 80.055957  
 NAD'83 UTM (M) N. 4,347,739.7 E. 581,429.6  
**LANDING POINT**  
 NAD'83 S.P.C.(FT) N. 283,040.0 E. 1,812,847.0  
 NAD'83 GEO. LAT-(N) 39.275789 LONG-(W) 80.049842  
 NAD'83 UTM (M) N. 4,347,812.1 E. 581,056.3  
**BOTTOM HOLE**  
 NAD'83 S.P.C.(FT) N. 280,202.2 E. 1,813,795.7  
 NAD'83 GEO. LAT-(N) 39.268261 LONG-(W) 80.046432  
 NAD'83 UTM (M) N. 4,346,676.8 E. 582,259.2

TRACT #	SURFACE OWNER	ACREAGE
15-50	THOMAS R. SHENDE JR. & JAYRADHA WHITE	148.37
15-51	THOMAS R. SHENDE JR. & JAYRADHA WHITE	61.50
15-42	GEORGE P. STANTON III	22.29
15-12	JAMES E. FITZWATER	7.53
15-13	JAMES E. FITZWATER	0.24
15-35	JEREMY MENARD	20.51
15-36	JAMES D. MEYER	54.84
15-47	EDDIE L. PROSKY	1.41
15-41	DAVID J. FLEMING, WILLIAMS & SURV	4.02
15-44	DANNY A. & BRENDA J. CABELL & SURV	1.82
15-43	DANNY A. & BRENDA J. CABELL & SURV	0.36
16-71	CARRINGTON ENERGY LLC	100.00
16-33	MORGAN KILLER (IRS), ET AL	33.86
15-60	STATHIS ARIKOS & DINA HAZARIDES & SURV	5.00
12-68	MALEY MICHAEL W & KATHY R & SURV	70.33

**REFERENCES**

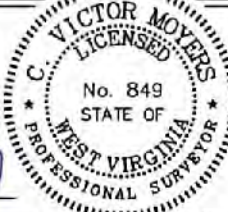


**NOTES ON SURVEY**

- NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS ≥ 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.

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I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
 DATE MAY 25, 20 17  
 REVISED JUNE 26, 20 19  
 OPERATORS WELL NO. VELTRI 5HM  
 API WELL NO. 47 - 091 - 01310  
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 8602P5HMR3.dwg  
 HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 2000'

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1473.13' - AS BUILT WATERSHED LONG RUN  
 DISTRICT COURTHOUSE COUNTY TAYLOR QUADRANGLE GRAFTON 7.5'  
 SURFACE OWNER ANTHONY J. VELTRI ACREAGE 179.46±  
 ROYALTY OWNER ANTHONY J. VELTRI ET AL ACREAGE 179.46±  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER   
 PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION MARCELLUS  
 ESTIMATED DEPTH 11,568.60' TMD / 7,954' TVD

WELL OPERATOR ARSENAL RESOURCES DESIGNATED AGENT WILLIAM VEIGEL  
 ADDRESS 8031 WALLACE RD. EXT. SUITE 300 ADDRESS 65 PROFESSIONAL PLACE  
WEXFORD, PA 15090 BRIDGEPORT, WV 26330

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AOR- Attachment "A"





Click or tap to enter a date.

Diversified Resources, Inc.  
101 McQuiston Drive  
Jackson Center, PA 16133

RE: Click or tap here to enter text.

Dear Sir/Madam,

Arsenal Resources has developed a Marcellus pad Veltri 5HM, located in Taylor County, WV. As an owner or operator of conventional natural gas wells in this area, we are requesting your assistance in this matter.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 8,000' TVD) and existing conventional natural gas wells included in the attached well list for which you are believed to be the operator.

Arsenal anticipates conducting hydraulic fracturing at the Veltri 5HM Pad during the **Quarter of 2020**. We have identified conventional natural gas wells operated by your company within 500' (lateral distance) of our newly planned wells. Plats for each well on this pad are attached.

We recommend that conventional well operators conduct the following activities before, during and after fracturing operations:

1. Inspect surface equipment, prior to fracturing, to establish integrity and establish well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas, or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and MK if any changes in water, gas production, pressure or other anomalies are identified.

Please feel free to contact me at 724-940-1218 with any questions or comments. You may also contact the WV Office of Oil and Gas at 304-926-0499.

Sincerely,

Kelly Davis  
Permitting Specialist

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AOR - Attachment "B"

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-091-01310 County Taylor District Courthouse  
Quad Grafton 7.5' Pad Name Veltri Field/Pool Name \_\_\_\_\_  
Farm name Anthony J. Veltri Well Number 5HM  
Operator (as registered with the OOG) Arsenal Resources  
Address 6031 Wallace Rd Ext., Suite 300 City Wexford State PA Zip 15090

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing \_\_\_\_\_ Easting \_\_\_\_\_  
Landing Point of Curve Northing \_\_\_\_\_ Easting \_\_\_\_\_  
Bottom Hole Northing \_\_\_\_\_ Easting \_\_\_\_\_

Elevation (ft) 1476 GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
NA

Date permit issued 09/26/2014 Date drilling commenced 2/10/2015 Date drilling ceased 2/10/2015  
Date completion activities began NA Date completion activities ceased NA  
Verbal plugging (Y/N) NA Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

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Freshwater depth(s) ft None Reported Open mine(s) (Y/N) depths N  
Salt water depth(s) ft None Reported Void(s) encountered (Y/N) depths N  
Coal depth(s) ft None Reported Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

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Reviewed by:

zbc



API 47- 091 - 01310 Farm name Anthony J. Veltri Well number 5HM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	20"	80'	New	94.00	NA	Y
Surface	NA	NA	NA	NA	NA	NA	NA
Coal	NA	NA	NA	NA	NA	NA	NA
Intermediate 1	NA	NA	NA	NA	NA	NA	NA
Intermediate 2	NA	NA	NA	NA	NA	NA	NA
Intermediate 3	NA	NA	NA	NA	NA	NA	NA
Production	NA	NA	NA	NA	NA	NA	NA
Tubing	NA	NA	NA	NA	NA	NA	NA
Packer type and depth set		NA					

Comment Details Cement to surface on Conductor.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	A	225	15.6	1.2	270	Surface	8+
Surface	NA	NA	NA	NA	NA	NA	NA
Coal	NA	NA	NA	NA	NA	NA	NA
Intermediate 1	NA	NA	NA	NA	NA	NA	NA
Intermediate 2	NA	NA	NA	NA	NA	NA	NA
Intermediate 3	NA	NA	NA	NA	NA	NA	NA
Production	NA	NA	NA	NA	NA	NA	NA
Tubing	NA	NA	NA	NA	NA	NA	NA

Drillers TD (ft) 80 Loggers TD (ft) NA  
 Deepest formation penetrated NA Plug back to (ft) NA  
 Plug back procedure NA

Kick off depth (ft) NA

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_  
20" - No centralizers

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WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_  
 NA

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WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_  
 NA

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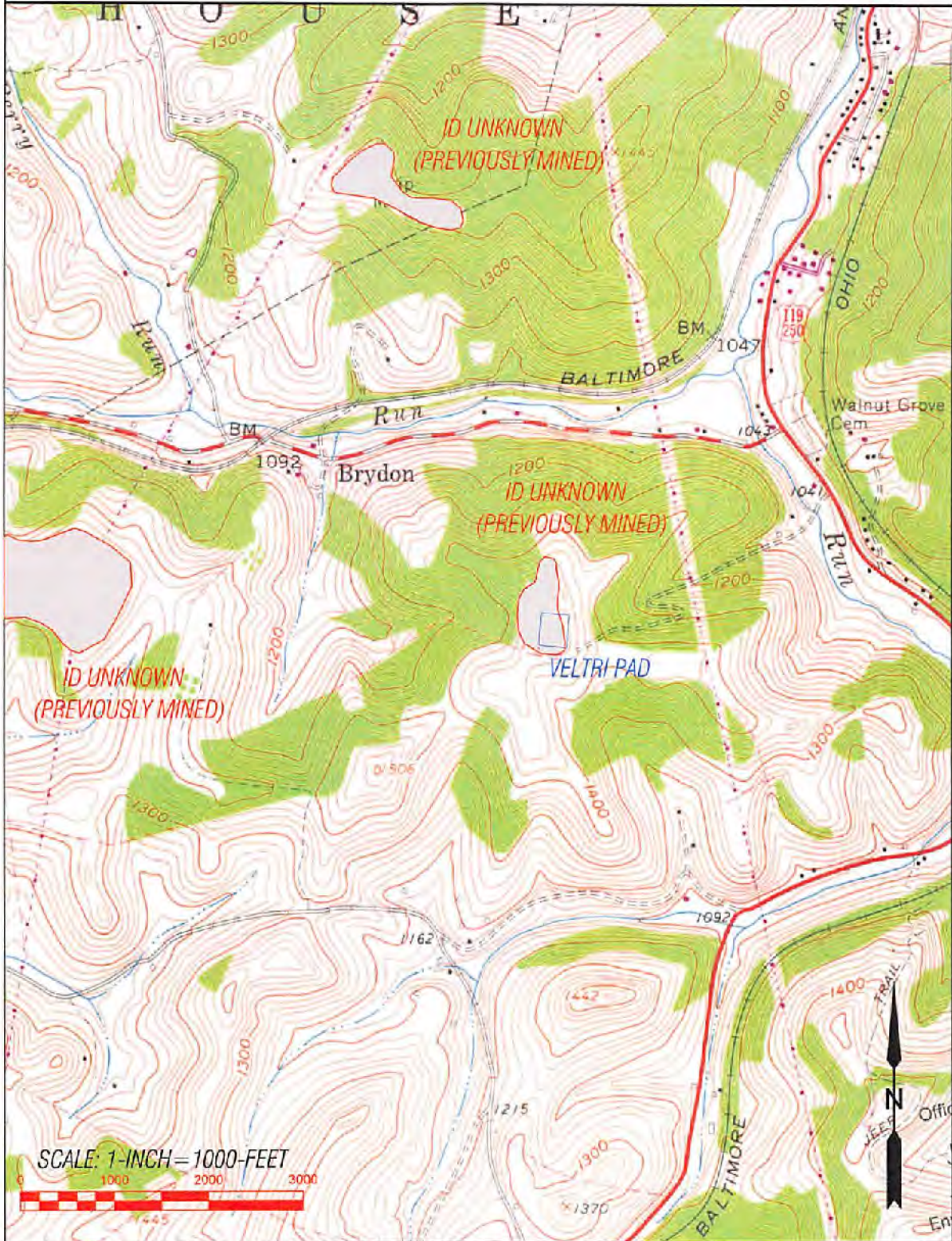
WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_  
 NA








VELTRI PAD  
 NEAREST PERMITTED COAL MINES  
 AS OF 06-03-19  
 PER WVDEP MAPPING

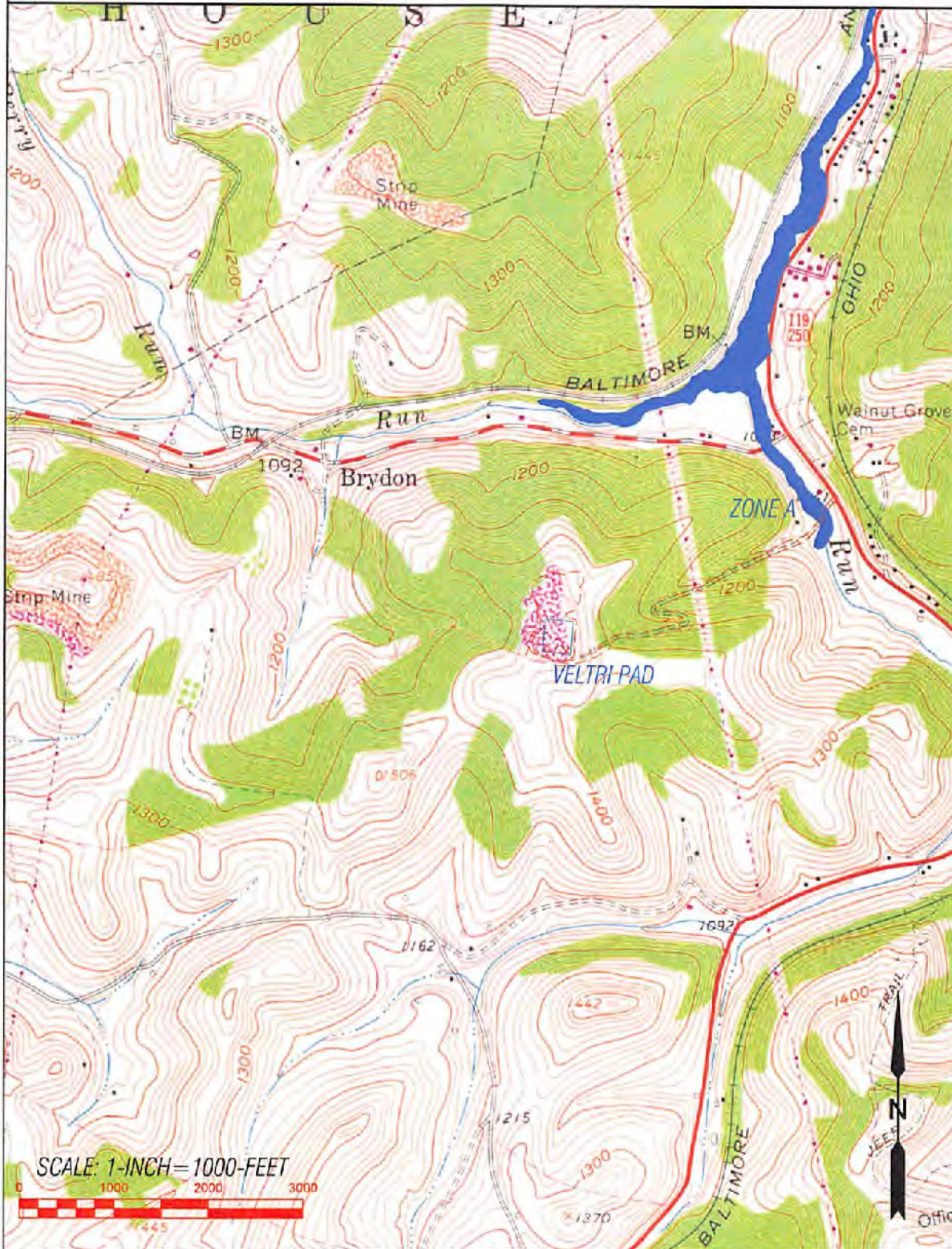


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				TOPO SECTION OF: GRAFTON WV 7.5' QUAD		OPERATOR: ARSENAL RESOURCES 65 PROFESSIONAL PLACE BRIDGEPORT, WV 26330	
				COUNTY	DISTRICT	COUNTY	DISTRICT
DRAWN BY: C.P.M.	FILE NO: 6602	DATE: 06-03-19	CADD FILE: INFO@SLSDEVELOPMENT.COM	TAYLOR	COURTHOUSE		



VELTRI PAD  
 FLOOD ZONE MAPPING  
 PER FEMA MAP  
 54091C0120D



**SLS**  
 Land & Energy Development  
*Solutions from the ground up.*

DRAWN BY: C.P.M.  
 FILE NO.: 8602  
 DATE: 06-03-19  
 CADD FILE: WDCPL000002017.DWG

TOPO SECTION OF: GRAFTON WV 7.5' QUAD	
COUNTY	DISTRICT
TAYLOR	COURTHOUSE

OPERATOR:  
 ARSENAL RESOURCES  
 65 PROFESSIONAL PLACE  
 BRIDGEPORT, WV 26330

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WW-9  
(4/16)

API Number 47 - 091 - 01310  
Operator's Well No. Veltri 5HM

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Arsenal Resources OP Code 494519412

Watershed (HUC 10) Long Run Quadrangle Grafton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number Various )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes, The closed loop system will contain all of the drilling medium and drill cuttings on location and then be taken to a landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical: Freshwater, Horizontal: oil based mud.

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Bentonite, Soap & Polymer sticks, Soda Ash, Sodium Bicarbonate, Defoamer, Base Oil, Emulsifiers, Lime, Barite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill landfill/Wastemanagement, Westmoreland Sanitary Landfill, Apex Landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *William Veigel*

Company Official (Typed Name) William Veigel

Company Official Title Designated Agent

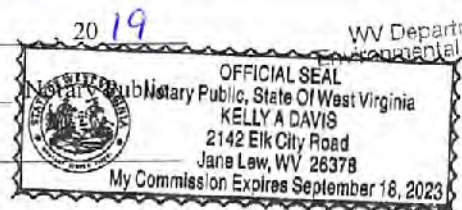
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Subscribed and sworn before me this 17<sup>th</sup> day of June

Kelly A. Davis

My commission expires September 18, 2023



**Arsenal Resources**

Proposed Revegetation Treatment: Acres Disturbed 14.4 Prevegetation pH 6.8 Average

Lime 4 Tons/acre or to correct to pH 6.0-7.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Swisher Meadow Mix	100
Field Bromegrass	40		
Winter Rye	168		
Winter Wheat	180		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *David L. Reynolds*

Comments: Pre-seed / mulch all disturbed areas as soon as reasonably possible per regulation. Upgrade E&S where needed per WVDEP E&S manual, if necessary.

Title: OIL & GAS INSPECTOR

Date: 6-17-19

Field Reviewed? ( ) Yes ( ✓ ) No

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## **SITE SAFETY PLAN**

*Kenneth D. Reynolds*

6-17-19

### **VELTRI 5HM WELL PAD**

#### **911 Address:**

4728 Webster Pike

Grafton, WV 26354

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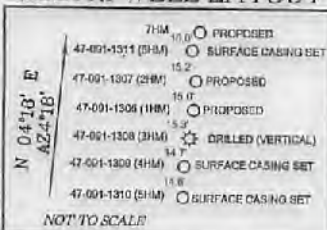
WV Department of  
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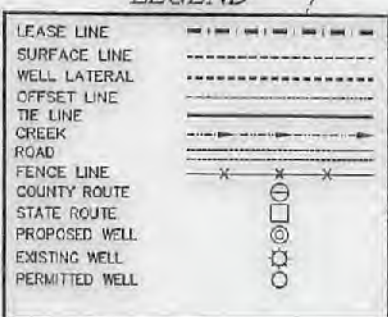
VELTRI 5HM WELL TIES

LINE	BEARING	DISTANCE
L1	S 58°26' W	2370.00'
L2	S 08°10' E	1498.01'
L3	N 62°00' E	1726.85'
L4	S 19°03' E	636.62'

VELTRI WELL LAYOUT



LEGEND



TRACT #	SURFACE OWNER	SURFACE ACREAGE	OIL & GAS LEASE #
12-50	ANTHONY VELTRI	179.46±	00003952, 00003954, 00003955
15-33	JAMES D. McVICKER	89.92±	0000184, 00003956
15-34	STATHIS ARIKOS & DOXIA HAZARIDES & SURV	8.58±	00005184

NAD'83 GRID NORTH

TRACT #	SURFACE OWNER	ACREAGE
15-30	THOMAS R. SHIRME JR. & JAYPRADHA WHITE	148.37±
15-31	THOMAS R. SHIRME JR. & JAYPRADHA WHITE	61.56±
15-32	GEORGE P. STANTON III	22.29±
15-32.2	JAMES E. FITZWATER	2.59±
15-32.3	JAMES E. FITZWATER	0.24±
15-35	JIFFREY MINARD	26.51±
15-36	JAMES D. McVICKER	54.83±
15-41	ELDON L. FINDLEY	1.41±
15-41.1	DAVID J. & PREMA K. WILLIAMS & SURV	4.02±
15-41.4	DANNY A. & BRENDA J. CATHILL & SURV	1.82±
15-41.5	DANNY A. & BRENDA J. CATHILL & SURV	0.38±
16-31	CARRIAGEVIEW ENERGY LLC	100.00±
16-33	MORGAN KELLER (HRS), ET AL.	33.5±
15-60	STATHIS ARIKOS & DOXIA HAZARIDES & SURV	.50±
12-68	MALEY MICHAEL W & KATHY K & SURV	30.33±

ARSENAL RESOURCES  
VELTRI 5HM

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'83 S.P.C.(FT) N. 282,831.0 E. 1,811,114.6  
 NAD'83 GEO. LAT-(N) 39.275186 LONG-(W) 80.05957  
 NAD'83 UTM (M) N. 4,347,739.7 E. 581,429.5

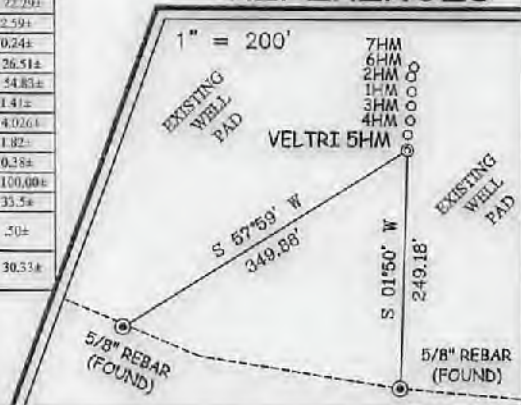
LANDING POINT

NAD'83 S.P.C.(FT) N. 283,040.0 E. 1,812,847.0  
 NAD'83 GEO. LAT-(N) 39.275789 LONG-(W) 80.049842  
 NAD'83 UTM (M) N. 4,347,812.1 E. 581,956.3

BOTTOM HOLE

NAD'83 S.P.C.(FT) N. 280,292.2 E. 1,813,795.7  
 NAD'83 GEO. LAT-(N) 39.268281 LONG-(W) 80.046432  
 NAD'83 UTM (M) N. 4,346,979.8 E. 582,239.2

REFERENCES



**SLS**  
Land & Energy Development  
Solutions from the ground up.  
P.O. Box 160 • 12 Ventnor Drive • Glenville, WV 26031 • (304) 462-9834  
www.slsenergy.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 849 *C. Victor Moyers*



NOTES ON SURVEY  
 1. NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS ≥ 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
 DATE MAY 25, 20 17  
 REVISED JUNE 26, 20 19  
 OPERATORS WELL NO. VELTRI 5HM  
 API WELL NO. 47 - 091 - 01310  
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 8602P5HMR3.dwg  
 HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 2000'

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION:  
 ELEVATION 1473.13' - AS BUILT WATERSHED LONG RUN  
 DISTRICT COURTHOUSE COUNTY TAYLOR QUADRANGLE GRAFTON 7.5'  
 SURFACE OWNER ANTHONY J. VELTRI ACREAGE 179.46±  
 ROYALTY OWNER ANTHONY J. VELTRI ET AL. ACREAGE 179.46±  
 PROPOSED WORK:  
 DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION   
 PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER   
 PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION MARCELLUS  
 ESTIMATED DEPTH 11,568.60' TMD / 7,954' TVD

WELL OPERATOR ARSENAL RESOURCES DESIGNATED AGENT WILLIAM VEIGEL  
 ADDRESS 6031 WALLACE RD. EXT. SUITE 300 ADDRESS 65 PROFESSIONAL PLACE  
WEXFORD, PA 15090 BRIDGEPORT, WV 26330

COUNTY NAME  
 PERMIT



**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				


**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Arsenal Resources  
 By: William Veigel   
 Its: Designated Agent



Attachment to WW-6A1, **Veltri 5HM**

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Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book Page	Acreage
12-50 (00003954)	Anthony J. and Geraldine M. Veltri	Petroleum Development Corporation	12.50%	41/605 43/264 44/364 45/656 46/666 62/574 48/698	40.86
	Petroleum Development Corporation	PDC Mountaineer, LLC		30/698	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		8/554	✓
12-50 (00003955)	Anthony J. and Geraldine M. Veltri	Petroleum Development Corporation	12.50%	41/164 43/262 44/366 45/654 46/664 62/572 48/637 49/263	137
	Petroleum Development Corporation	PDC Mountaineer, LLC		30/698	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		8/554	✓
12-50 (00003952)	Dorsey C. Setler and Maude S Setler, his wife	Petroleum Development Corporation	12.50%	42/264 43/351 44/332 45/613 46/579 48/367	240
	Petroleum Development Corporation	PDC Mountaineer, LLC		30/698	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		8/554	✓
15-33 (00003956)	James D. McVicker and Nettie P McVicker, his wife	PDC Mountaineer, LLC	12.50%	64/513 69/111	27.63

Attachment to WW-6A1, **Veltri 5HM**

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	PDC Mountaineer, LLC	River Ridge Energy, LLC		8/554	✓
15-33 15-34 (00005184)	James D. McVicker and Nettie P McVicker, his wife	PDC Mountaineer, LLC	12.50%	64/509 69/112	86.07
	PDC Mountaineer, LLC	River Ridge Energy, LLC		8/554	✓

**Agreement to Drill, Complete and Operate Oil & Gas Wells**

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and among Arsenal Resources LLC, a West Virginia limited liability company ("Arsenal"), River Ridge Energy, LLC, a Delaware limited liability company ("River Ridge"), and River Ridge Energy, Holdings, LLC, a Delaware limited liability company ("River Ridge Holdings"), is effective as of March 1, 2017. (the "Effective Date") and sets forth the terms pursuant to which Arsenal will drill, complete and operate the Wells (as defined below) on behalf of River Ridge and River Ridge Holdings. Arsenal, River Ridge, and River Ridge Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

1. **Term:** This Agreement is effective from the Effective Date until terminated by Arsenal on the one hand or River Ridge and River Ridge Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
2. **Authorization to Operate:** River Ridge and River Holdings authorize Arsenal to undertake and perform, on River Ridge and River Ridge Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by River Ridge or River Ridge Holdings. River Ridge, River Ridge Holdings and Arsenal are affiliates with a common parent. Arsenal was formed to operate oil and gas leasehold acreage held by River Ridge, River Ridge Holdings and certain other affiliates. Arsenal agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by River Ridge or River Ridge Holdings from time to time as directed by River Ridge or River Ridge Holdings (collectively, the "Wells").
3. **No Third Party Beneficiary:** This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
4. **Counterparts:** This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

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IN WITNESS WHEREOF, Arsenal, River Ridge, and River Ridge Holdings have caused their duly authorized representatives to execute this Agreement as of the Effective Date.

**ARSENAL RESOURCES LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land

**RIVER RIDGE ENERGY, LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land

**RIVER RIDGE HOLDINGS, LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land

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## West Virginia Secretary of State — Online Data Services

## Business and Licensing

Online Data Services Help

047-091-01337

## Business Organization Detail

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## CONSOL GAS COMPANY

Organization Information								
Org Type	Effective Date	Established Date	Filing Date	Charter	Class	Sec Type	Termination Date	Termination Reason
C   Corporation	3/26/1973		3/26/1973	Foreign	Profit		1/5/2011	Merger

Organization Information			
<b>Business Purpose</b>	2111 - Mining, Quarrying, Oil & Gas Extraction - Oil and Gas Extraction - Crude Oil and Natural Gas Extraction		<b>Capital Stock</b> 0.0000
<b>Charter County</b>		<b>Control Number</b>	0
<b>Charter State</b>	DE	<b>Excess Acres</b>	0
<b>At Will Term</b>		<b>Member Managed</b>	
<b>At Will Term Years</b>		<b>Par Value</b>	0.000000
<b>Authorized Shares</b>	0		

Addresses	
Type	Address
<b>Local Office Address</b>	ONE DOMINION DRIVE JANE LEW, WV, 26378
<b>Mailing Address</b>	1000 CONSOL ENERGY DR. CANONSBURG, PA, 15317 USA
<b>Notice of Process Address</b>	CT CORPORATION SYSTEM 5400 D BIG TYLER ROAD CHARLESTON, WV, 25313 USA
<b>Principal Office Address</b>	ONE DOMINION DRIVE JANE LEW, WV, 26378 USA
Type	Address

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Officers	
Type	Name/Address
Director	N. J. DEIULIIS 1000 CONSOL ENERGY DRIVE CANONSBURG, PA, 15317 USA
President	J. BRETT HARVEY 1000 CONSOL ENERGY DRIVE CANONSBURG, PA, 15317 USA
Secretary	P. J. RICHEY 1000 CONSOL ENERGY DRIVE CANONSBURG, PA, 15317
Treasurer	J. M. REILLY 1000 CONSOL ENERGY DRIVE CANONSBURG, PA, 15317 USA
Vice-President	N. J. DEIULIIS 1000 CONSOL ENERGY DRIVE CANONSBURG, PA, 15317
Type	Name/Address

Name Changes	
Date	Old Name
5/21/2010	DOMINION EXPLORATION & PRODUCTION, INC.
5/10/2000	CNG PRODUCING COMPANY
Date	Old Name

Mergers				
Merger Date	Merged	Merged State	Survived	Survived State
7/7/2010	CONSOL GAS RESERVES INC.	VA	CONSOL GAS COMPANY	DE
7/7/2010	CONSOL GAS COALBED METHANE, INC.	DE	CONSOL GAS COMPANY	DE
11/19/2010	CONSOL ENERGY HOLDINGS LLC XVI	DE	CONSOL GAS COMPANY	DE
Merger Date	Merged	Merged State	Survived	Survived State

Subsidiaries	
Name	Address
	CNG PIPELINE CO 1450 POYDRAS STREET NEW ORLEANS, LA, 70112 USA
	CONSOLIDATED NATURAL GAS COMPANY 625 LIBERTY AVE. PITTSBURGH, PA, 15222 USA
	DOMINION COALBED METHANE, INC ONE DOMINION DR JANE LEW, WV, 26378 USA

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Name	Address
------	---------

Date	Amendment
1/5/2011	MERGER: MERGING CONSOL GAS COMPANY, A QUALIFIED DE CORPORATION WITH AND INTO CNX GAS COMPANY LLC, A QUALIFIED VA LIMITED LIABILITY COMPANY, THE SURVIVOR
11/19/2010	MERGER: MERGING CONSOL ENERGY HOLDINGS LLC XVI, A NON-QUALIFIED DE ORGANIZATION WITH AND INTO CONSOL GAS COMPANY, A QUALIFIED DE CORPORATION, THE SURVIVOR
7/7/2010	MERGER: MERGING CONSOL GAS RESERVES INC., A QUALIFIED VA CORPORATION WITH AND INTO CONSOL GAS COMPANY, A QUALIFIED DE CORPORATION, THE SURVIVOR
7/7/2010	MERGER: MERGING CONSOL GAS COALBED METHANE, INC., A QUALIFIED DE CORPORATION WITH AND INTO CONSOL GAS COMPANY, A QUALIFIED DE CORPORATION, THE SURVIVOR
5/21/2010	NAME CHANGE: FROM DOMINION EXPLORATION & PRODUCTION, INC.
5/10/2000	NAME CHANGE: FROM CNG PRODUCING COMPANY
1/18/1985	AMENDMENT: FILED
7/23/1982	ARTICLES OF INCORPORATION
7/30/1980	CERTIFICATE OF INCORPORATION
6/23/1980	MERGER: HIDALGO-WILLACY OIL COMPANY, A TEXAS CORP. NOT QUAL. IN WV, WITH AND INTO CNG PRODUCING COMPANY, THE SURVIVOR
1/31/1975	CERTIFICATE OF INCORPORATION ROLL 91
7/16/1974	CERTIFICATE OF INCORPORATION ROLL 85
Date	Amendment

Annual Reports	
Date filed	
6/22/2010	
6/28/2009	
8/15/2008	
11/30/2007	
4/11/2007	
10/31/2005	RECEIVED Office of Oil and Gas
5/2/2005	
3/22/2004	MAY 26 2017
5/21/2003	WV Department of Environmental Protection
12/18/2001	
4/28/2001	
Date filed	

For more information, please contact the Secretary of State's Office at 304-558-8000.

## West Virginia Secretary of State — Online Data Services

### Business and Licensing

Online Data Services Help

### Business Organization Detail

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#### DOMINION TRANSMISSION, INC.

Organization Information								
Org Type	Effective Date	Established Date	Filing Date	Charter	Class	Sec Type	Termination Date	Termination Reason
C   Corporation	1/17/1984		1/17/1984	Foreign	Profit			

Organization Information			
<b>Business Purpose</b>	4862 - Transportation and Warehousing - Pipeline Transportation - Pipeline Transportation of Natural Gas		<b>Capital Stock</b> 0.0000
<b>Charter County</b>		<b>Control Number</b>	0
<b>Charter State</b>	DE	<b>Excess Acres</b>	0
<b>At Will Term</b>		<b>Member Managed</b>	
<b>At Will Term Years</b>		<b>Par Value</b>	0.000000
<b>Authorized Shares</b>	0		

Addresses	
Type	Address
<b>Local Office Address</b>	5400 D BIG TYLER ROAD CHARLESTON, WV, 25313
<b>Mailing Address</b>	445 WEST MAIN STREET CLARKSBURG, WV, 26301 USA
<b>Notice of Process Address</b>	CT CORPORATION SYSTEM 5400 D BIG TYLER ROAD CHARLESTON, WV, 25313
<b>Principal Office Address</b>	445 WEST MAIN STREET CLARKSBURG, WV, 26301 USA
Type	Address

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Officers	
Type	Name/Address
Director	DAVID A. CHRISTIAN 120 TREDEGAR STREET RICHMOND, VA, 23219
President	DIANE LEOPOLD 120 TREDEGAR STREET RICHMOND, VA, 23219
Secretary	CARTER M REID 100 TREDEGAR STREET 2ND FL. RICHMOND, VA, 23219
Treasurer	JAMES R. CHAPMAN 120 TREDEGAR ST RICHMOND, VA, 23219
Vice-President	ARNOLD J. JORDAN, JR. 100 TREDEGAR STREET RICHMOND, VA, 23219
Type	Name/Address

Name Changes	
Date	Old Name
5/10/2000	CNG TRANSMISSION CORPORATION
Date	Old Name

Mergers				
Merger Date	Merged	Merged State	Survived	Survived State
1/16/2002	CNG POWER COMPANY	DE	DOMINION TRANSMISSION, INC.	DE
Merger Date	Merged	Merged State	Survived	Survived State

Date	Amendment
1/16/2002	MERGER: MERGING CNG POWER COMPANY, A QUALIFIED DE CORPORATION WITH AND INTO DOMINION TRANSMISSION, INC., A QUALIFIED DE CORPORATION, THE SURVIVOR
5/10/2000	NAME CHANGE: FROM CNG TRANSMISSION CORPORATION
12/2/1994	CHANGE TO AMEND STOCK IN ARTICLES OF CERTIFICATE OF AUTHORITY.
3/22/1993	CHANGE TO AMEND STOCK DESIGNATION IN ARTICLES OF CERTIFICATE OF AUTHORITY.
8/27/1991	AMENDMENT TO CERTIFICATE OF AUTHORITY.
12/19/1990	AMENDMENT TO CERTIFICATE OF AUTHORITY.
1/13/1988	CHANGE OF NAME FROM: CONSOLIDATED GAS TRANSMISSION CORPORATION.
Date	Amendment

Annual Reports	
Date filed	
	MAY 26 2017
	WV Department of Environmental Protection

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Office of Oil and Gas

JUL 11 2019

WV Department of  
Environmental Protection







People Powered. Asset Strong.

May 30, 2019

Mr. James Martin, Chief of Oil and Gas  
West Virginia Department of Environmental Protection  
601 57th Street, SE  
Charleston, WV 25304

RE: Ownership of Roadways; Veltri Pad

Dear Mr. Martin:

In preparation of filing a permit application for the above referenced well, the Title Department of Arsenal Resources has conducted a thorough title examination in order to determine the ownership of the oil and gas underlying all roadways crossed by the proposed well[s]. If owned in fee by the West Virginia Department of Transportation, Division of Highways, a lease covering its interest in the roadway or roadways has been properly obtained and identified in the application materials. If a right of way only, the oil and gas underlying such roadway or roadways is owned by the adjoining landowners and is also covered by the leaseholds identified in the application materials.

If you have any questions, concerns or need further information, please do not hesitate to contact me at the address listed below.

Sincerely,

A handwritten signature in blue ink that reads 'Coty Brandon'.

Coty Brandon  
Title Manager

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WV Department of  
Environmental Protection

6031 Wallace Road Ext, Suite 300  
Westford, PA 15090  
P: 724-940-1100  
F: 800-428-0981  
www.arsenalresources.com

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE CERTIFICATION**

Date of Notice Certification: 7-9-19

API No. 47- 091 - 01310  
Operator's Well No. Veltri 5HM  
Well Pad Name: Veltri

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>581,429.5</u>
County:	<u>Taylor</u>		Northing:	<u>4,347,739.7</u>
District:	<u>Courthouse</u>	Public Road Access:	<u>CR's 119/28, 119/27, 13/6</u>	
Quadrangle:	<u>Grafton</u>	Generally used farm name:	<u>Veltri</u>	
Watershed:	<u>Long Run</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p style="text-align: right; font-size: small;">RECEIVED Office of Oil and Gas</p> <p style="text-align: right; font-size: large; font-weight: bold;">JUL 11 2019</p>
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**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.



**Certification of Notice is hereby given:**

THEREFORE, I William Veigel, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Arsenal Resources  
By: William Veigel  
Its: Designated Agent  
Telephone: 724-940-1218

Address: 6031 Wallace Road Ext., Suite 300  
Wexford, PA 15090  
Facsimile: 304-848-9134  
Email: kdavis@arsenalresources.com



Subscribed and sworn before me this 9<sup>th</sup> day of July 2019.  
Kelly A. Davis Notary Public  
My Commission Expires September 18, 2023

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

WW-6A  
(9-13)

API NO. 47- 091 - 01310  
OPERATOR WELL NO. Veltri 6HM  
Well Pad Name: Veltri

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 7-9-19 **Date Permit Application Filed:** 7-10-19

**Notice of:**

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Anthony Veltri  
Address: RR 2 Box 416  
Grafton, WV 26354

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: Thomas Sheme  
Address: 722 Nuzum Road  
Grafton, WV 26354

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: CoalQuest Development LLC c/o Chuck Duckworth  
Address: 100 Tygart Drive  
Grafton, West Virginia 26354

COAL OPERATOR  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: See Attached  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

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WV Department of  
Environmental Protection



**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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WV Department of  
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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JUL 11 2019  
WV Department of  
Environmental Protection



WW-6A  
(8-13)

API NO. 47-091 - 01310  
OPERATOR WELL NO. Veltri 5HM  
Well Pad Name: Veltri

**Notice is hereby given by:**

Well Operator: Arsenal Resources *[Signature]*  
Telephone: 724-940-1218  
Email: kdavis@arsenalresources.com

Address: 6031 Wallace Road Ext., Suite 300  
Wexford, PA 15090  
Facsimile: 304-848-9134

**Oil and Gas Privacy Notice:**


The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

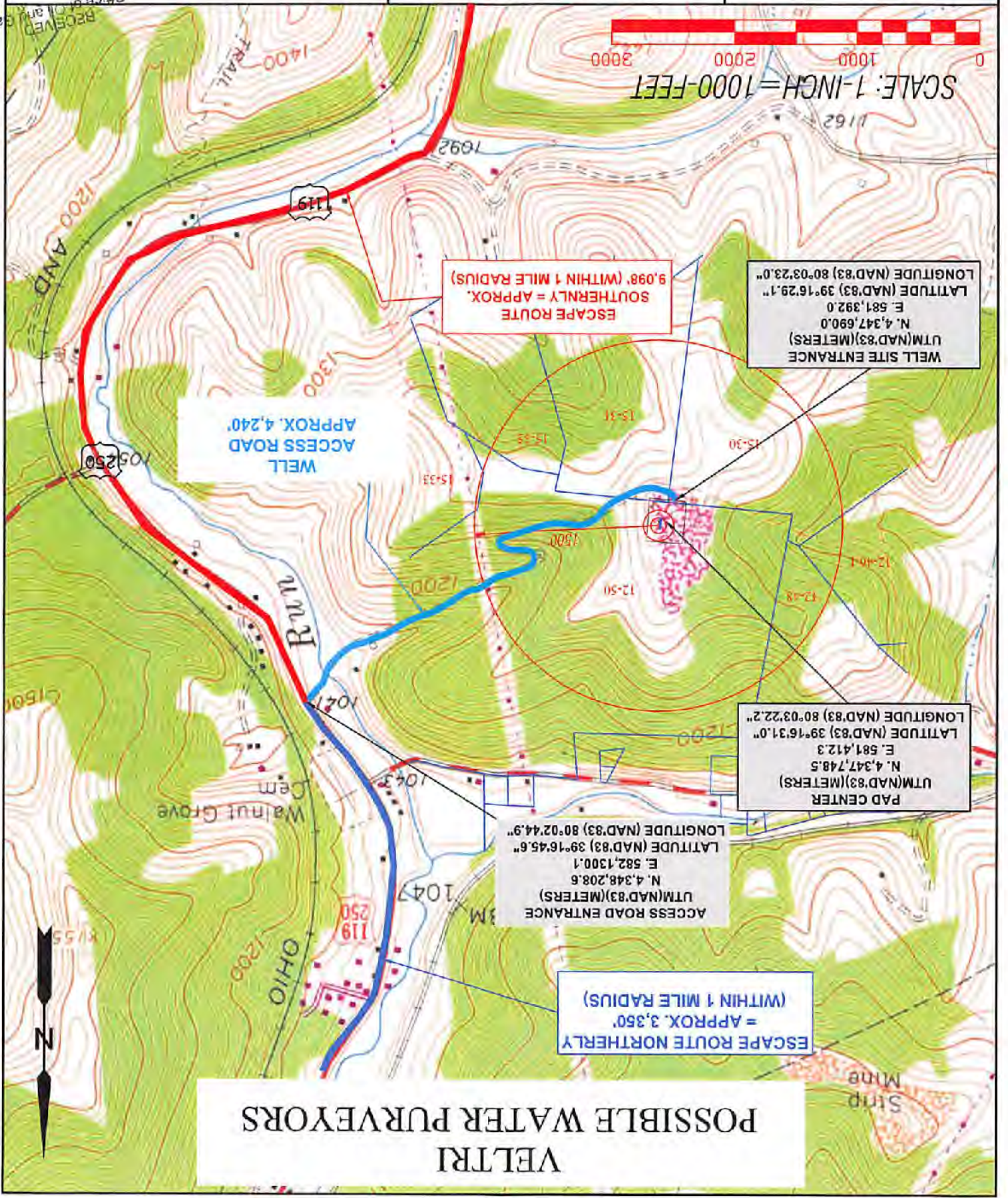


Subscribed and sworn before me this 9<sup>th</sup> day of July 2019.  
Kelley A. Davis Notary Public  
My Commission Expires September 18, 2023

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JUL 11 2019  
WV Department of  
Environmental Protection



DRAWN BY C.P.M.	FILE NO. 8602	DATE 06-12-19	CADD FILE: MAPPING\PROJECT\8602	TAYLOR	COURTHOUSE
				COUNTY	DISTRICT
				TOPO SECTIONS OF: GRAFTON WV 7.5' QUAD	



**VELTRI  
POSSIBLE WATER PURVEYORS**

**ESCAPE ROUTE NORTHERLY  
= APPROX. 3,350'  
(WITHIN 1 MILE RADIUS)**

**ACCESS ROAD ENTRANCE**  
 UTM(NAD83)(METERS)  
 N. 4,348,208.6  
 E. 582,1300.1  
 LATITUDE (NAD83) 39°16'45.6"  
 LONGITUDE (NAD83) 80°02'44.9"

**PAD CENTER**  
 UTM(NAD83)(METERS)  
 N. 4,347,748.5  
 E. 581,412.3  
 LATITUDE (NAD83) 39°16'31.0"  
 LONGITUDE (NAD83) 80°03'22.2"

**WELL SITE ENTRANCE**  
 UTM(NAD83)(METERS)  
 N. 4,347,690.0  
 E. 581,392.0  
 LATITUDE (NAD83) 39°16'29.1"  
 LONGITUDE (NAD83) 80°03'23.0"

**ESCAPE ROUTE  
SOUTHERLY = APPROX.  
9,098' (WITHIN 1 MILE RADIUS)**

**WELL  
ACCESS ROAD  
APPROX. 4,240'**

RECEIVED  
Office of Oil and Gas  
Environmental Protection  
Department of  
WV  
Suite 200  
Bridgport, WV 26330  
ARSENAL RESOURCES  
OPERATOR:  
JUL 11 2019



**Arsenal Resources**  
**Veltri 5HM**  
**WW-6A – Notice of Application, Attachment**

**Surface Owner of Water Well and/or Water Purveyor(s):**

Thomas R. Sheme ✓  
722 Nuzum Road ✓  
Grafton, WV 26354

Anthony J. Veltri ✓  
RR 2 Box 416 ✓  
Grafton, WV 26354

James D. McVicker ✓  
5661 Webster Pike ✓  
Grafton, WV 26354

Jeffrey Minard ✓  
RR 2 Box 426 ✓  
Grafton, WV 26354

Mark and Judy Neal ✓  
P.O. Box 144 ✓  
Walton, WV 25286

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Possible Water Purveyors within 1,500 feet of Veltri Pad

MAP	PARCEL	OWNER	ADDRESS
12	46.1	SHEME THOMAS RICHARD JR	722 NUZUM RD , GRAFTON , WV 26354
12	48	NEAL MARK WAYNE & JUDY ELAINE	P O BOX 144 , WALTON , WV 25286
12	50	VELTRI ANTHONY J.	RR 2 BOX 416, GRAFTON, WV 26354
15	30	SHEME THOMAS R JR JAYPRADHA WHITE	722 NUZUM RD , GRAFTON , WV 26354
15	31	SHEME THOMAS R JR JAYPRADHA WHITE	722 NUZUM RD , GRAFTON , WV 26354
15	33	MCVICKER JAMES D	5661 WEBSTER PIKE , GRAFTON , WV 26354
15	35	MINARD JEFFREY	RR 2 BOX 426 , GRAFTON , WV 26354

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**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: 7-9-19 Date Permit Application Filed: 7-10-19

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY       CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Anthony Veltri  
Address: RR 2 Box 416  
Grafton, WV 26354

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>581,429.5</u>
County:	<u>Taylor</u>		Northing:	<u>4,347,739.7</u>
District:	<u>Courthouse</u>	Public Road Access:	<u>CR's 119/28, 119/27, 13/6</u>	
Quadrangle:	<u>Grafton</u>	Generally used farm name:	<u>Veltri</u>	
Watershed:	<u>Long Run</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Notice is hereby given by:

Well Operator: Arsenal Resources  
Address: 6031 Wallace Road Ext., Suite 300  
Wexford, PA 15090  
Telephone: 724-940-1218  
Email: kdavis@arsenalresources.com  
Facsimile: 304-848-9134

Authorized Representative: William Veigel  
Address: 65 Professional Place, Suite 200  
Bridgeport, WV 26330  
Telephone: 724-940-1218  
Email: kdavis@arsenalresources.com  
Facsimile: 304-848-9134

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).









WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

**Byrd E. White, III**  
Secretary of Transportation

June 21, 2019

**Jimmy Wriston, P. E.**  
Deputy Secretary/  
Acting Commissioner

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Veltri Pad, Taylor County  
Veltri 5HM Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2013-0786 issued to Arsenal Resources for access to the State Road for a well site located off of US 119 F in Taylor County.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

Cc: Kelley Eddy  
Arsenal Resources  
CH, OM, D-4  
File

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<b>Well Name # Veltri 5HM</b>			
<b>FRACTURING ADDITIVES</b>			
	<b>PURPOSE</b>	<b>TRADE NAME</b>	<b>CAS #</b>
Additive #1:	Friction Reducer	WFRA-405	Proprietary
Additive #2:	Scale Inhibitor	SI-1000	7440-21-3
Additive #3:	Biocide	BIOCLEAR 2000	25314-61-8
Additive #4:	Gelling Agent	LGC-15	9000-30-0
Additive #5:	Corrosion Inhibitor	AI-300	111-76-2
Additive #6:	Gel Breaker	AP-One	7727-54-0
Additive #7:	Acid	HCl - 7.5%	7647-01-0

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**WDEP DOG**  
**ACCEPTED AS-BUILT**  
 7/14/2017

**PROJECT INFORMATION**

PROJECT NAME: VELTRI  
 SURVEY NUMBER: 7  
 CLIENT: ARSENAL  
 DATE: 7/14/2017

**PROPERTY DISTURBANCE COMPUTATIONS**

DATE: 7/14/2017  
 TIME: 10:00 AM  
 SURVEYOR: J. VELTRI

**LOCATION COORDINATES**

UTM ZONE: 18Q UTM  
 EPOCH: 2011

**ENTRANCE PERMIT**

ENTRANCE PERMIT NUMBER: 18Q-001-01307  
 DATE: 7/14/2017

**MIS USE STATEMENT**

THIS STATEMENT IS A GENERAL STATEMENT OF THE PURPOSE AND SCOPE OF THE SURVEY. IT IS NOT A GUARANTEE OF ACCURACY OR A WARRANTY OF FITNESS FOR ANY PARTICULAR PURPOSE. THE USER SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND FOR VERIFYING THE ACCURACY OF THE DATA FOR ANY SPECIFIC APPLICATION.

**FLOODPLAIN NOTE**

THE PROPERTY IS NOT IN A FLOODPLAIN AS SHOWN ON THE FLOODPLAIN MAPS. HOWEVER, THE USER SHALL BE RESPONSIBLE FOR VERIFYING THE ACCURACY OF THE DATA FOR ANY SPECIFIC APPLICATION.

**GEOTECHNICAL NOTE**

NO GEOTECHNICAL DATA WAS OBTAINED FOR THIS PROJECT. THE USER SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND FOR VERIFYING THE ACCURACY OF THE DATA FOR ANY SPECIFIC APPLICATION.

**GENERAL DESCRIPTION**

THIS SURVEY WAS CONDUCTED TO DETERMINE THE LOCATION AND BOUNDARIES OF THE PROPOSED WELLS AND ACCESS ROADS. THE SURVEY WAS CONDUCTED IN ACCORDANCE WITH THE SURVEYING ACT AND THE REGULATIONS THEREUNDER.

**SURVEYOR NOTE**

THIS SURVEY WAS CONDUCTED IN ACCORDANCE WITH THE SURVEYING ACT AND THE REGULATIONS THEREUNDER. THE SURVEYOR IS NOT RESPONSIBLE FOR ANY DAMAGE TO PROPERTY OR PERSONS THAT MAY OCCUR AS A RESULT OF THE SURVEY.

**VELTRI WELL PAD AS-BUILT AND  
 FINAL AST SITE PLAN  
 ARSENAL RESOURCES**

PROPOSED WELLS: 1HM 47-091-01306, 2HM 47-091-01307, 3HM 47-91-01308,  
 4HM 47-91-01309, 5HM 47-91-01310, 6HM 47-91-01311, AND 7HM.  
 SITUATE ON THE WATERS OF LONG RUN AND BERKELEY RUN  
 IN COURTHOUSE DISTRICT, TAYLOR COUNTY, WEST VIRGINIA



MISS LUBY of West Virginia  
 1-800-245-4848  
 West Virginia State Law  
 (Section XIV Chapter 24-C)  
 Requires that you call two  
 business days before you dig in  
 the state of West Virginia.  
 IT'S THE LAW!

*David J. Kuyper*  
 6-17-19

OPERATOR: ARSENAL RESOURCES  
 ENGINEER/SURVEYOR: J. VELTRI  
 DATE: 03-06-2017  
 SCALE: 1" = 200'

**LEGEND**

EXISTING	PROPOSED
1 - OPEN SPACE	1 - OPEN SPACE
2 - OVERALL BUILT AREA	2 - OVERALL BUILT AREA
3 - ACCESS ROAD	3 - ACCESS ROAD
4 - ACCESS ROAD	4 - ACCESS ROAD
5 - WELL PAD AND ACCESS ROAD	5 - WELL PAD AND ACCESS ROAD
6 - ACCESS ROAD PROFILE	6 - ACCESS ROAD PROFILE
7 - ACCESS ROAD PROFILE	7 - ACCESS ROAD PROFILE
8 - ACCESS ROAD PROFILE	8 - ACCESS ROAD PROFILE
9 - ACCESS ROAD PROFILE	9 - ACCESS ROAD PROFILE
10 - ACCESS ROAD PROFILE	10 - ACCESS ROAD PROFILE
11 - ACCESS ROAD PROFILE	11 - ACCESS ROAD PROFILE
12 - ACCESS ROAD PROFILE	12 - ACCESS ROAD PROFILE
13 - LOT PAD	13 - LOT PAD
14 - CONSTRUCTION NOTES	14 - CONSTRUCTION NOTES
15 - LOT PAD	15 - LOT PAD
16 - CONSTRUCTION NOTES	16 - CONSTRUCTION NOTES
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**LIST OF DRAWINGS**

VEPTRI WELL PAD AS BUILT  
 AND FINAL AST SITE PLAN  
 COURTHOUSE DISTRICT  
 TAYLOR COUNTY, WV

DATE: 03-06-2017  
 SCALE: 1" = 200'

DESIGNED BY: J.E.V.  
 CHECKED BY: J.E.V.  
 TITLE NO.: 0002  
 SHEET: 1 OF 19  
 DATE: 07-13-2017

ARSENAL RESOURCES

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# VELTRI WELL PAD AS-BUILT AND FINAL AST SITE PLAN ARSENAL RESOURCES

**WVDEP OOG  
ACCEPTED AS-BUILT**  
WVJ 7/14/2017

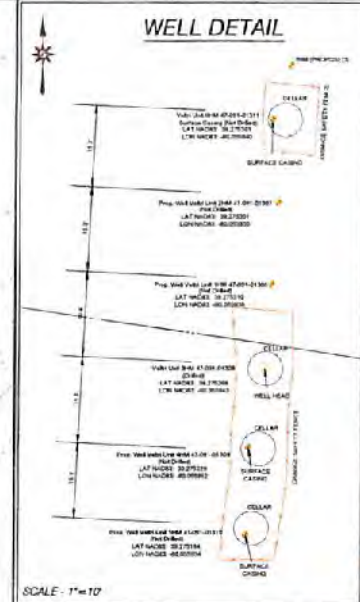
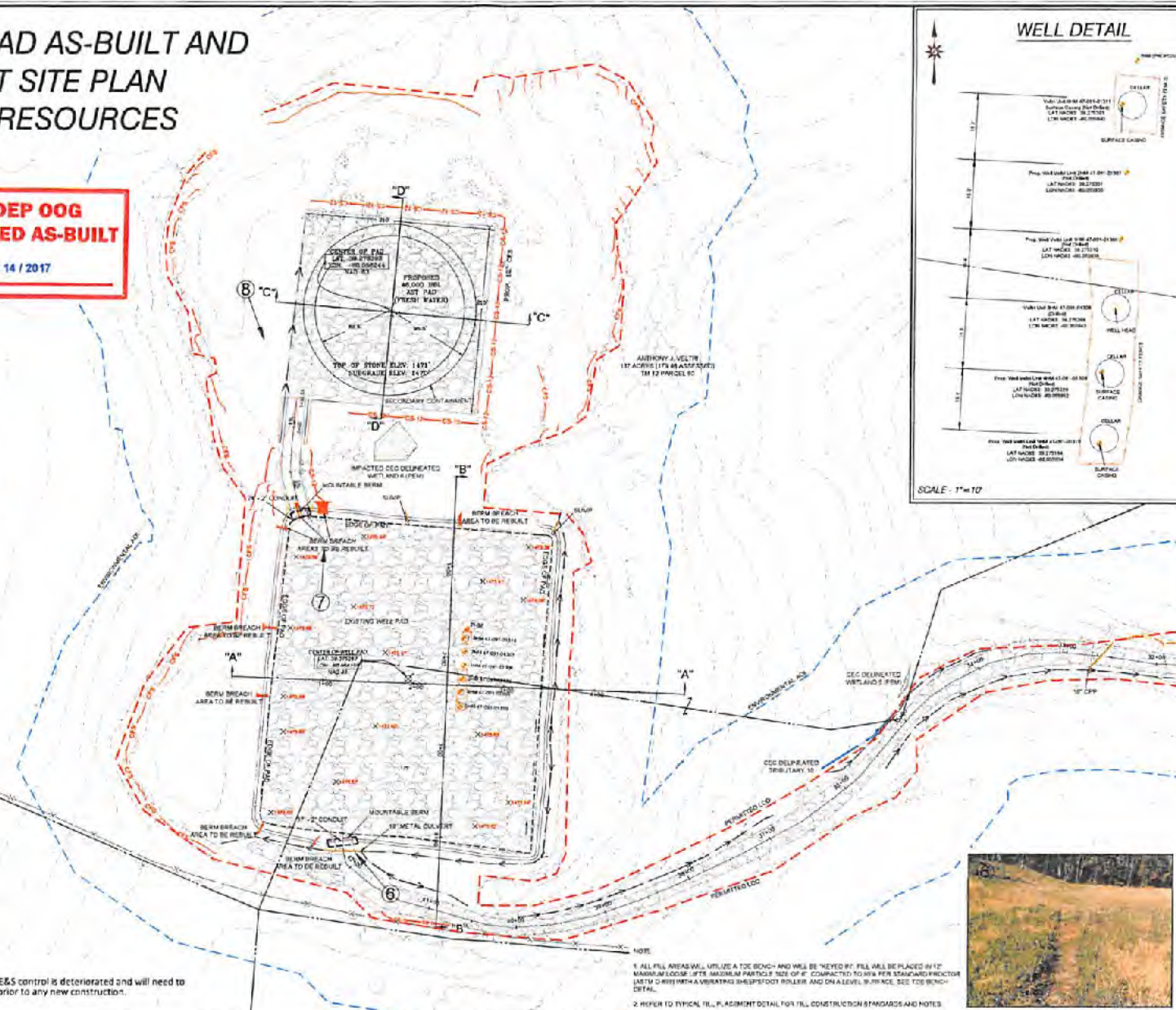
ANTHONY J. VELTRI  
177 ACRES 17448 AS-BUILT  
TM 12 PARCEL 10



THOMAS S. EMEETAL  
TM 13 PARCEL 10

SCALE  
1 INCH=50 FEET

NOTE: The existing E&S control is deteriorated and will need to be replaced prior to any new construction.



NOTE:  
1. ALL FILL AREAS WILL UTILIZE A T&E BENCH AND WILL BE "KEYED" BY FILL. FILL WILL BE PLACED IN 12" MARKING FLOORS. LIFTS MAXIMUM PARTICLE SIZE OF 6" COMPACTED TO 95% PER STRIKEAWAY PRACTICE LASTLY COME WITH A VIBRATING SHEEPSFOOT ROLLER AND ON A LEVEL SURFACE. SEE THE BENCH DETAIL.  
2. REFER TO TYPICAL FILL PLACEMENT DETAIL FOR FILL CONSTRUCTION STANDARDS AND NOTES.



THIS DRAWING WAS PREPARED BY THESE LAND SURVEYING FIRM  
**ARSENAL RESOURCES**  
**VELTRI WELL PAD AS BUILT AND FINAL AST SITE PLAN**  
COURTHOUSE DISTRICT  
TAYLOR COUNTY WV

DATE: 03-06-2017  
SCALE: 1" = 50'  
DESIGNED BY: K.E.S.  
FILE NO: 6802  
SHEET: 5 OF 19  
REV: 07-13-2017

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Environmental Protection  
WV Department of