



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Friday, May 05, 2017
WELL WORK PERMIT
Horizontal 6A / New Drill

ARSENAL RESOURCES LLC (A)
6031 WALLACE ROAD EXTENSION SUITE 300

WEXFORD, PA 15090

Re: Permit approval for WILLIAMS 214
47-091-01333-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: WILLIAMS 214
Farm Name: WILLIAMS, WILLIAM C.
U.S. WELL NUMBER: 47-091-01333-00-00
Horizontal 6A / New Drill
Date Issued: 5/5/2017

Promoting a healthy environment.

05/05/2017

PERMIT CONDITIONS \$7 0 9 1 0 1 3 3 3

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS 6709101333

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



April 11, 2017

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Dear Mr. Brewer:

Please find enclosed the Williams 214 permit forms that required the new company name change. We have changed the company name from Mountaineer Keystone, LLC to Arsenal Resources.

Please let me know if you have any questions or need any additional information.

Thanks,

A handwritten signature in blue ink that reads 'Kelly Eddy'.

Kelly Eddy
Permitting Specialist
1-304-517-8743 mobile
1-724-940-1218 office
keddy@arsenalresources.com

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Arsenal Resources 494519412 Taylor Fetterman Gladesville 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: 214 Well Pad Name: Williams

3) Farm Name/Surface Owner: Williams C Williams Public Road Access: Whiteday Rd

4) Elevation, current ground: 1804 Elevation, proposed post-construction: 1800

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow Deep _____
Horizontal _____

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale, 7744ft Target Top 7840ft Target Bottom, 96ft, 0.5 psi/ft

8) Proposed Total Vertical Depth: 7826ft

9) Formation at Total Vertical Depth: Marcellus Shale

10) Proposed Total Measured Depth: 14906ft

11) Proposed Horizontal Leg Length: 6311ft

12) Approximate Fresh Water Strata Depths: 600ft

13) Method to Determine Fresh Water Depths: Offsetting wells reported water depths (091-00264, 091-00576, 091-01265, 091-01267, 091-01269)

14) Approximate Saltwater Depths: 910'

15) Approximate Coal Seam Depths: Bakerstown - 115', Brush Creek - 216', Upper Freeport - 283', Lower Freeport - 330', Upper Kittanning - 405', Middle Kittanning - 450', Lower Kittanning - 487'

16) Approximate Depth to Possible Void (coal mine, karst, other): None known **APR 11 2017**

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No None known

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	24"	New	H-40	94#	80'	80'	CTS
Fresh Water	13.375"	New	J-55	54.5#	650'	650'	CTS
Coal							
Intermediate	9.625"	New	J-55	40#	1,600'	1,600'	CTS
Production	5.5	New	P-110	20#	14,906'	14,906'	TOC @ 1,450'
Tubing							
Liners							

Samuel J. Reynolds
4-10-17

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	24"	36"			0	Type 1, 3% Calcium	1.20
Fresh Water	13.375"	17.5"	0.38"	2730	0	Class A, 3% CaCl2	1.20
Coal							
Intermediate	9.625"	12.25"	0.395"	3950psi	0	Class A, 2% CaCl2	1.29
Production	5.5"	8.5-8.75	0.361"	12,640psi	9500	Type 1	1.64/1/32
Tubing					5000		
Liners					N/A		

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PACKERS

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Kind:			
Sizes:			
Depths Set:			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be started with a conductor rig drilling a 36" hole to Conductor programmed depth then running 24" casing and grout cement back to surface. The conductor rig will move out and the drilling rig will move in and rig up. The drilling rig will then spud a 17 1/2" hole and drill to fresh water casing (Surface) to the programmed depth, Run 13-3/8" casing and cement to surface. The rig will continue drilling a 12 1/4" intermediate hole to the programmed depth, run 9-5/8" casing and cement to surface. The rig will then continue to drill a 8- 3/4" hole to a designed KOP and then start drilling the curve and lateral section to the programmed total measured depth, run 5 1/2" casing and cement according to the program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The well will be completed using a plug and perforation method and stimulated with a slickwater and sand slurry. The anticipated maximum rate will be 90 bpm and the maximum pressure will be 9,500 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 26.19

22) Area to be disturbed for well pad only, less access road (acres): 6.71

23) Describe centralizer placement for each casing string:

20" No centralizers 13 3/8" - one bow spring centralizer on every other joint 9 5/8" - one bow spring centralizer every third joint from TD to surface 5 1/2" - one semi rigid centralizer on every joint from TD of casing to end of curve. Then every other joint to KOP. Every third joint from KOP to 1,800', there will be no centralizers from 1,800' to surface.

24) Describe all cement additives associated with each cement type:

24' will be grouted from surface. The 13-3/8" casing will be cemented to the surface with Class A cement and no greater than 3% CaCl (calcium chloride). The 9-5/8" casing will be cemented to the surface with Type 1 cement, & no greater than 3% calcium chloride. The 5-1/2" production string will be cemented back to 1,450' (+/- 200' above the casing shoe for the 9-5/8") with Type 1 or Class A cement retarder (to extend pumpability) cellophane flaked for fluid loss, Bentonite gel has an extender (increased pumpability and fluid loss), a defoaming agent to decrease cement foaming during mixing to ensure the cement is of proper weight to placement and possibly a gypsum gas blocking additive to aid in blocking/gas migration (in combination with other additive mentioned here, helps cement achieve a "right-angle" set) during the plastic phase of the cement set-up.

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25) Proposed borehole conditioning procedures:

Top holes will be drilled with freshwater to KOP. At KOP, the wellbore will be loaded with synthetic oil based mud, barite-weighted mud system with such properties as to build a filter-cake on the face to the bore-hole. This will provide lubricity as well as stabilizing the well bore. We will begin rotating the drill string and mud will be circulated upon reaching TD until no further cuttings are observed coming across the shaker screens. Once clean mud is circulated back to surface, we will pull three stands of drill pipe, load the hole, pull three strands and load the hole. The weight indicator on the rig will be monitored for any occurrences of drag and if any are notices, we will re-run the previous stand of pipe pulled across and circulate 2X bottoms up while watching the shakers for signs of cuttings. Once at the base of the curve, the string will be continuously rotated while pumping 2X bottoms up. We will pull three stands and fill the hole until we reach the vertical section of the well.

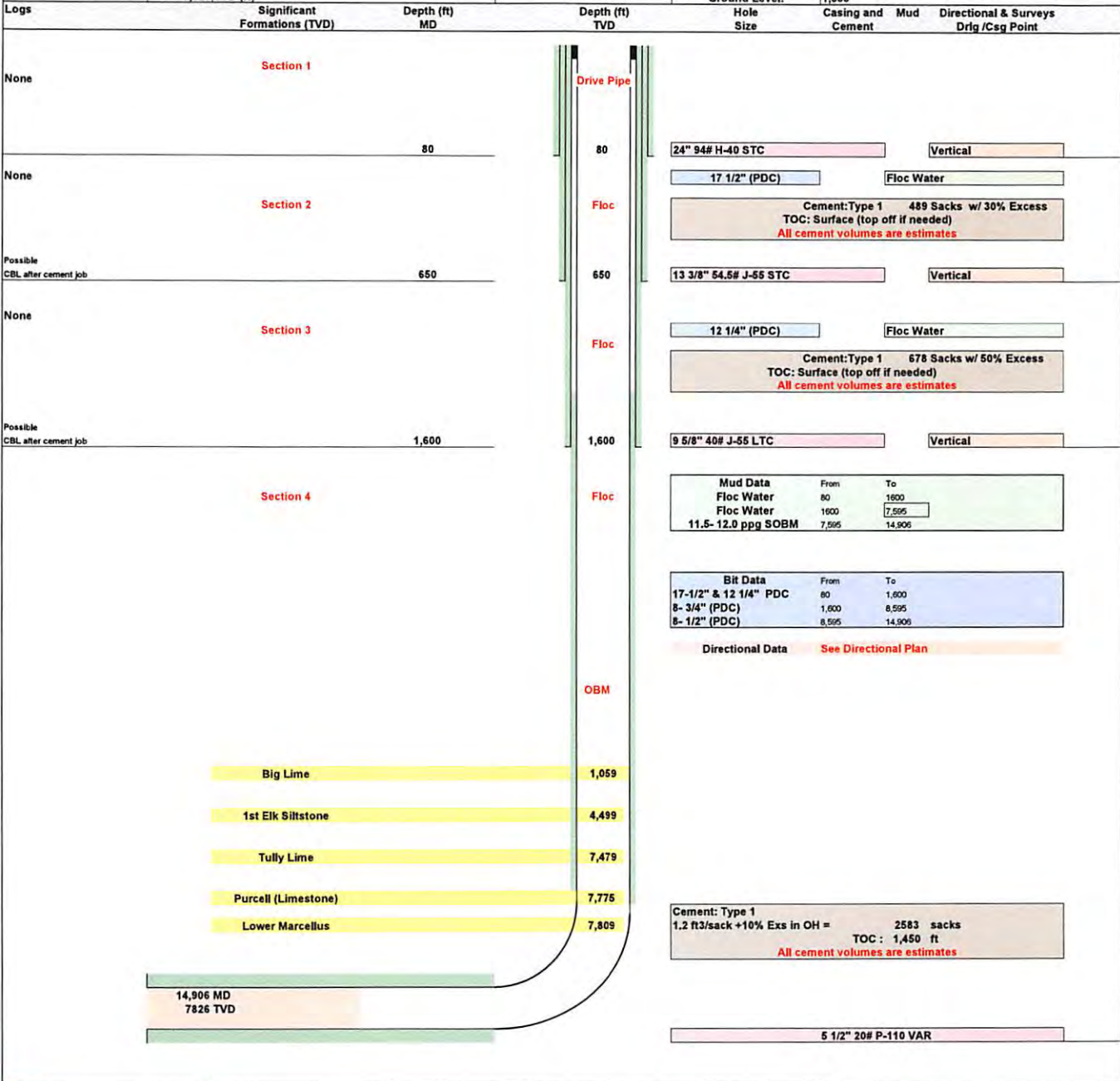
*Note: Attach additional sheets as needed.



Arsenal Resources
Williams 214
Casing Design
Directional Plan # 2 ADC

Other Names:	N/A
Surface Location:	TBD
Bottom Hole Location:	TBD
Total Depth:	14,906 MD (ft) 7,826 TVD (ft)

County:	Preston
State:	West Virginia
AFE #:	XX
RKB:	21
Ground Level:	1,800



Revision: 1

Note: Not drawn to scale

Date Last Revised: 10-Apr-17
Jarrett Toms

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Cement Outside Casing
Seal Assembly in Annulus

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05/05/2017



Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near Arsenal Resources (ARSENAL RESOURCES) hydraulic fracturing in Preston County, WV prior to hydraulic fracturing at the following ARSENAL RESOURCES wells on the Williams 214 Pad.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 7800' TVD) and existing conventional natural gas wells in partially-depleted, relatively high permeability reservoirs at depths shallower than the Marcellus.

ARSENAL RESOURCES has determined there are no existing active or inactive wells within the 500' offset of the Williams 214 wellbore.

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WW-9
(4/16)

API Number 47 - _____ - _____
Operator's Well No. Williams 214

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Arsenal Resources OP Code 494519412

Watershed (HUC 10) Whiteday Creek Quadrangle Gladesville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced Water

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 60 mil

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number Various)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, the closed loop system will contain all of the drilling medium and cuttings on location and be taken to a landfill

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical: Freshwater, Horizontal: oil based mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Bentonite, Soap & Polymer Sticks, Soda Ash, Sodium Bicarbonate, Defoamer, Base Oil, Emulsifiers, Lime, & Barite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Advanced Disposal Services, Chestnut Valley Landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) William Veigel
Company Official Title Designated Agent

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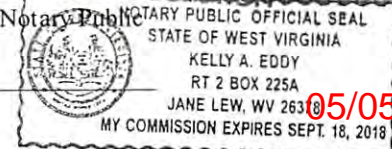
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Subscribed and sworn before me this 7th day of April

Kelly A. Eddy

My commission expires September 18, 2018

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Environmental Protection



05/05/2017

Arsenal Resources

Proposed Revegetation Treatment: Acres Disturbed 8.50 Prevegetation pH 6.8 average

Lime 4 Tons/acre or to correct to pH 6.0-7.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Swisher Meadow Mix	100
Field Bromegrass	40		
Winter Rye	168		
Winter Wheat	180		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Thomas L. Reynolds*

Comments: Pre-seed / mulch all disturbed areas as soon as reasonably possible per regulation. Upgrade E&S where needed per WV DEP E&S manual, if necessary

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Title: OIL + GAS INSPECTOR Date: 4-7-17
WV Department of Environmental Protection

Field Reviewed? () Yes () No

Administrative
At the time of the
...

...

...

...

...

...



ARSENAL

R E S O U R C E S

Ernest L. Reynolds
4-10-17

WILLIAMS #214 WELL PAD SITE SAFETY PLAN

Prepared For:

ARSENAL RESOURCES

Prepared By:

**CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
BRIDGEPORT, WV**

CEC Project 154-452

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Civil & Environmental Consultants, Inc.

WELL NAME	Sample Number	Surface Owner	Surface Owner Address	Surface Address	Well Address	Trp. Box Number	Water Source	Dwelling	Latitude, Sample	Longitude, Sample	Date Collected	Date Sampled	Comments
WILLIAMS WELL PAD	1	William C Williams	No surface property information available at this time		Rt 3 Box 146 Grafton Wv 26354	7	spring	House	39 421634	-79 973220		01/21/16	Met Mr. Williams and he walked with me to locate the springs on his property and his mother's property (Mary Nuzum).
WILLIAMS WELL PAD	2	William C Williams	No surface property information available at this time		Rt 3 Box 146 Grafton Wv 26354	7	spring	House	39 421551	-79 974105		01/21/16	Met Mr. Williams and he walked with me to locate the springs on his property and his mother's property (Mary Nuzum).
WILLIAMS WELL PAD	3	William C Williams	No surface property information available at this time		Rt 3 Box 146 Grafton Wv 26354	7	spring	House	39 421061	-79 973490		01/21/16	Met Mr. Williams and he walked with me to locate the springs on his property and his mother's property (Mary Nuzum).
WILLIAMS WELL PAD	4	William C Williams	No surface property information available at this time		Rt 3 Box 146 Grafton Wv 26354	7	spring	House	39 421732	-79 975649		01/21/16	Met Mr. Williams and he walked with me to locate the springs on his property and his mother's property (Mary Nuzum).
WILLIAMS WELL PAD	5	William C Williams	No surface property information available at this time		Rt 3 Box 146 Grafton Wv 26354	7	spring	House	39 418934	-79 975663		01/21/16	Met Mr. Williams and he walked with me to locate the springs on his property and his mother's property (Mary Nuzum).
WILLIAMS WELL PAD	6	Glenn Lee Evans	No surface property information available at this time		1033 Hinkle Rd Grafton Wv 26354	7	well	House	39 418724	-79 969317		01/21/16	Met Mr. Evans and he pointed out well location.
WILLIAMS WELL PAD	7	Mary Ann Nuzum	No surface property information available at this time		Rt 3 Box 146 Grafton Wv 26354	7	spring	House	39 415838	-79 976033		01/21/16	Met Mr. Williams and he walked with me to locate the springs on his property and his mother's property (Mary Nuzum).
WILLIAMS WELL PAD		Avon L & Judy K Lipscomb	No surface property information available at this time		1351 Blueville Dr Grafton Wv 26354	2							Structure on property is likely a hunting cabin and no letter returned undeliverable.
WILLIAMS WELL PAD		Avon L & Judy K Lipscomb	No surface property information available at this time		1351 Blueville Dr Grafton Wv 26354	7							Structure on property is likely a hunting cabin and no letter returned undeliverable.
WILLIAMS WELL PAD		Payton Trustee Of The Melba W Zinn Trust (Heirs) Fireman	No surface property information available at this time		1387 Fernick Ave Morgantown Wv 26505	7							Letter returned no sampling.
WILLIAMS WELL PAD		Wesley H & Carolyn Ann & Suro Hamilton	No surface property information available at this time		644 White Day Rd Grafton Wv 26354	7							Letter returned no sampling.
WILLIAMS WELL PAD		Wesley H & Carolyn Ann & Suro Hamilton	No surface property information available at this time		644 White Day Rd Grafton Wv 26354	7							Letter returned no sampling.
WILLIAMS WELL PAD		Mary Ann Nuzum	No surface property information available at this time		Rt 3 Box 146 Grafton Wv 26354	7		House					No water sources on property.

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TOP HOLE LOCATION
SURVEYED LONGITUDE -79°58'22.70"

4,135'

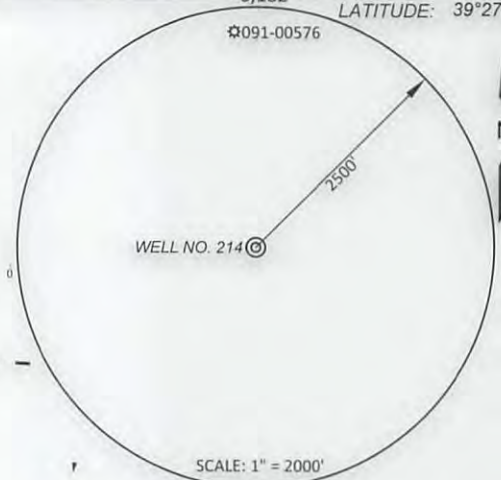
BOTTOM HOLE LOCATION
SURVEYED LONGITUDE -79°58'48.80"

6,182' LATITUDE: 39°27'30"

ARSENAL RESOURCES WILLIAMS WELL NO. 214

TOP HOLE (UTM NAD 83)
N) 4364251.09
E) 588400.79

LANDING POINT (UTM NAD 83)
N) 4363823.16
E) 588387.75



LONGITUDE: -79°57'30"

BOTTOM HOLE LOCATION
SURVEYED LATITUDE 39°26'09.06"

8,189'

12,775'

BOTTOM HOLE (UTM NAD 83)
N) 4365641.38
E) 588770.00
5/05/2017

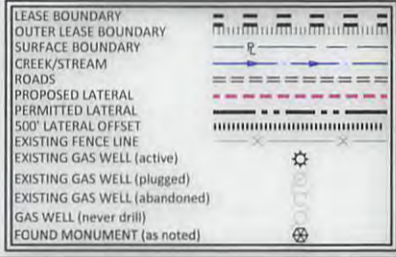
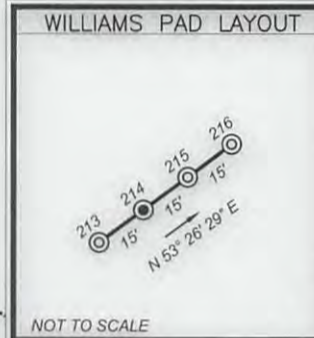
ID	BEARING	DISTANCE
L1	N 29°10' E	1000.72
L2	N 87°04' W	1600.63

ARSENAL RESOURCES WELL NO. 214		
LEASE NO.	LESSOR	LEASE AC.
00005194 (WVLO1054.000)	WILLIAM C. WILLIAMS	107.25
00005133 (WVLO1001.000)	WILLIAM M. COMPTON ETUX DAVID S. SUMMERS ETUX	264.35
00005132 (WVLO1000.000)	HARRY L. & NANCY LARESSA SUMMERS	47.00
00005134 (WVLO1002.000)	VIRGINIA G. ROWLAND	42.75

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS



- NOTES ON SURVEY
- NO OCCUPIED DWELLINGS OR BUILDINGS 2500 SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY WITHIN 625' OF THE CENTER OF THE WELL PAD WERE OBSERVED
 - SURFACE OWNERSHIP TAKEN FROM THE MARION AND TAYLOR COUNTY TAX ASSESSOR AND COUNTY CLERK OFFICES IN APRIL, 2016
 - WELL LATITUDE AND LONGITUDE FROM SURVEY GRADE OPUS SOLUTION DERIVED ON MARCH, 2016
 - TIES TO CORNERS AND REFERENCES BASED ON WV STATE PLANE COORDINATE SYSTEM, NAD 83 NORTH ZONE UNLESS OTHERWISE NOTED
 - LEASE INFORMATION PROVIDED BY ARSENAL RESOURCES



600 Marketplace Avenue, Suite 200
Bridgeport, WV 26330
Toll Free 855-488-9539
Fax 304-933-3327
Civil & Environmental Consultants, Inc.



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Division of Environmental Protection.

Dennis E. Miller

DATE APRIL 04, 2017
SCALE 1" = 1200' ACCURACY 1:2500
OPERATORS
WELL No. 214
47 - 091 - 01333164
API No.

TYPE OF WELL:
GAS:
Production Storage *Deep *Shallow

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



PROPOSED WORK ON LOCATION:
Drill Drill Deeper Redrill Convert
Fracture/ Stimulate *Plug off to Formation
Perforate New Formation Plug and Abandon
Clean/ Replug Other Than Above
If "Other" Please see Details below—
DETAILS OF PROPOSED WORK _____
*TARGET FORMATION MARCELLUS
ESTIMATED DEPTH TMD: 14,907' TVD: 7,826'

WELL AREA & LOCATION INFORMATION:
ELEVATION SOURCE DGPS (OPUS)
ELEVATION EXISTING: 1811' PROPOSED: 1804'
WATERSHED WHITEDAY CREEK DISTRICT FETTERMAN
COUNTY TAYLOR TOPO QUAD GLADESVILLE
SURFACE OWNER WILLIAM C. WILLIAMS
ACREAGE 107.25 ±
ROYALTY OWNER WILLIAM C. WILLIAMS
LEASE ACREAGE 107.25 ± (see box at top of plat)

WELL OPERATOR ARSENAL RESOURCES
ADDRESS 6031 WALLACE RD. EXT. SUITE 300
WEXFORD, PA 15090

DESIGNATED AGENT WILLIAM VEIGEL
ADDRESS 65 PROFESSIONAL PLACE
BRIDGEPORT, WV 26330

TOP HOLE LOCATION
SURVEYED LATITUDE 39°25'23.74"

MEXFORD, VA 22080

ADDRESS 8021 MARKETPLACE RD. EXT. SUITE 300

METG OPERATOR ARSENAL RESOURCES

BRIDGEPORT, VA 22730

ADDRESS 82 PROFESSIONAL BLVD

DESIGNATED AGENT WILLIAM WEICER

ESTIMATED DEPTH LWD: 14'00", LWD: 1'830,
*TARGET FORMATION MARCELLUS

DETAILS OF PROPOSED WORK
It "Other," please see details below—
Clean\ Rebind—Other than Above—
Refracture New Formation—Bind and Abandon—
Fracture\ Stimulate X Bind off to Formation—
D/Hill X D/Hill Deeper—Requill—Convert—

LEASE ACREAGE 107.52 ± (see box at top of plat)
ROYALTY OWNER WILLIAM C. WILLIAMS
ACREAGE 107.52 ±
SURFACE OWNER WILLIAM C. WILLIAMS
COUNTY TAYLOR TOPO GRADE SURVEY
WATERSHED WHITEDAY CREEK DISTRICT LETTERMAN
ELEVATION EXISTING: 1811, PROPOSED: 1804,
ELEVATION SOURCE DECS (DBUS)

PROPOSED WORK ON LOCATION:

METG AREA & LOCATION INFORMATION:

Production X Storage *Deep *Shallow X
GAS:

OFFICE OF OIG AND GAS
DIVISION OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA



TYPE OF METG:

API NO:

METG NO. 514
OPERATOR

514

SCALE 1" = 1200', ACCURACY 1:5000

DATE APRIL 04, 2017



Handwritten signature of Dennis E. Witter

Environmental Protection,
and prescribed by the Division of
required by law and the rules issued
and relief and shows all the information
plat is correct to the best of my knowledge
I, the undersigned, hereby certify that this

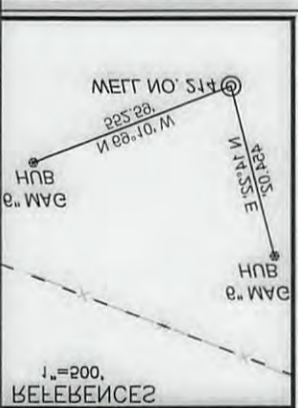
Civil & Environmental Consultants, Inc.

Fax 304-833-3351

Toll Free 822-488-8238

Bridgeport, VA 22730

800 Marketplace Avenue, Suite 300



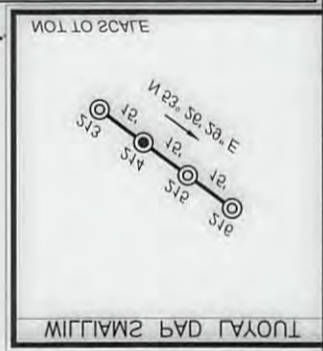
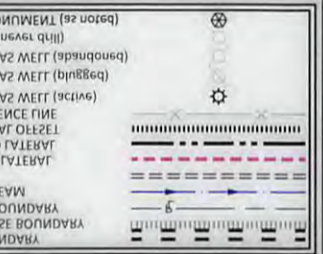
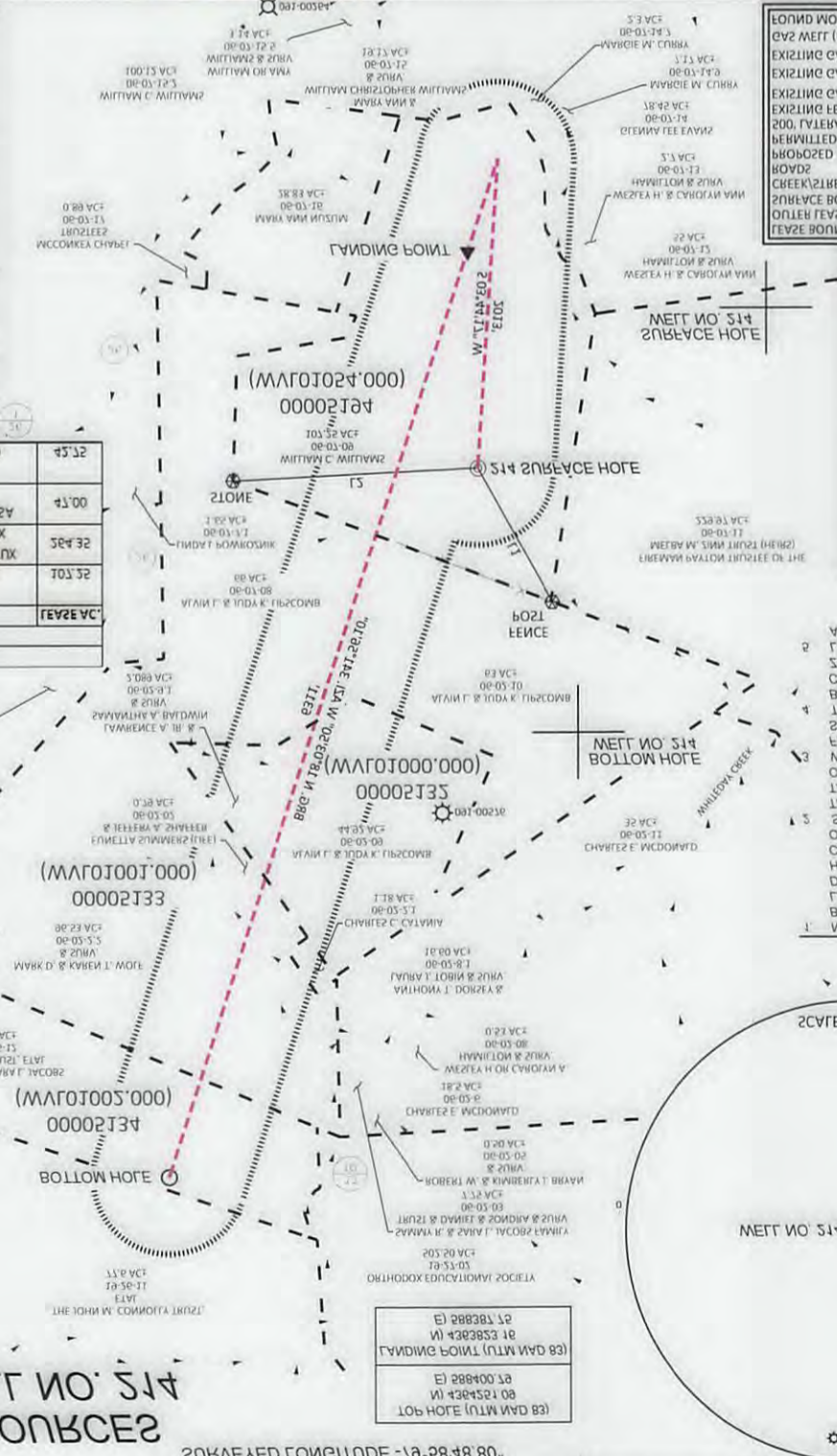
UNITED STATES TOPOGRAPHIC MAPS (+) DENOTES LOCATION OF METG ON

SCALE	FEET	SCALE	FEET
1:25,000	1" = 250'	1:50,000	1" = 500'
1:62,500	1" = 625'	1:125,000	1" = 1250'
1:125,000	1" = 1250'	1:250,000	1" = 2500'
1:500,000	1" = 5000'		

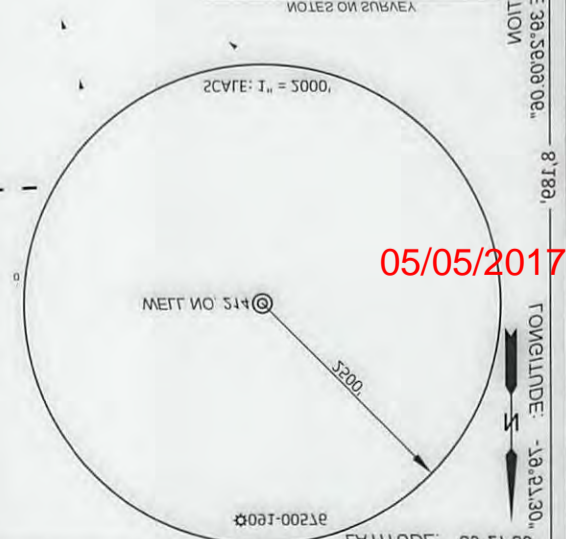


ARSENAL RESOURCES
WILLIAM WEICER
AGENT FOR METG NO. 514

SURVEYED LONGITUDE -18.28.48.80"
BOTTOM HOLE LOCATION
SURVEYED LONGITUDE -18.28.55.10"
TOP HOLE LOCATION



NOTE: ON SURFACE
NO OCCUPIED DWELLINGS OR
BUILDINGS 2500 SQUARE FEET OR
LARGER USED TO HOUSE OR SHELTER
THE MAJOR AND TAYLOR COUNTY
SURFACE OWNERSHIP TAKEN FROM
OBSERVED
CEMETERY OF THE METG HAD WERE
HIGHLIGHTED WITHIN 850' OF THE
DAILY CUTLINE OR ROUTINELY
FARBER USED TO HOUSE OR SHELTER
FROM SURFACE GRADE ON 2016
SOLUTION DERIVED ON MARCH 30, 2016
LAX ASSESSOR AND COUNTY CLERK
OFFICES IN APRIL 2016
METG FALTLINE AND COMPLETION
TO CONVEY AND REFERENCES
BASED ON NV STATE PLAT
COORDINATE SYSTEM, NAD 83 NORTH
COORDINATE SYSTEM, NAD 83 NORTH
SOME LINES OTHERWISE NOTED
LEASE INFORMATION PROVIDED BY
ARSENAL RESOURCES



SURVEYED LATITUDE 38.5253 14"

15.112

8.188

LONGITUDE: -18.21.30"

05/05/2017

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
* See Attached List				

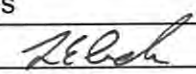
**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

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Office of Oil and Gas
APR 11 2017
WV Department of
Environmental Protection

Well Operator: Arsenal Resources
 By: Eddie Carder 
 Its: Permitting Manager

Attachment to WW-6A1, Williams (Puma 75) #214

Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
00005194 (WVLO1054.000)	William C. Williams, married, dealing in his sole and separate property	PDC Mountaineer, LLC	15.00%	64/659	107.25
	PDC Mountaineer, LLC	River Ridge Energy, LLC			
00005133 (WVLO1001.000)	William M. Compton and Doris L. Compton, his wife (3/4 interest); David S. Summers and Eunetta J. Summers, his wife (1/4 interest)	Pepper Resources, Inc.	12.50%	42/595	264.35
	Pepper Resources, Inc.	Pepper Development, LLC		34/397 34/398	
	Pepper Development, LLC	PDC Mountaineer, LLC		31/667 34/575	
	PDC Mountaineer, LLC	River Ridge Energy, LLC			
00005132 (WVLO1000.000)	Harry L. Summers and Nancy Laressa Summers, his wife	Pepper Resources, Inc.	12.50%	42/504	47
	Pepper Resources, Inc.	Pepper Development, LLC		34/397 34/398	
	Pepper Development, LLC	PDC Mountaineer, LLC		31/667	
	PDC Mountaineer, LLC	River Ridge Energy, LLC			
00005134 (WVLO1002.000)	Virginia G. Rowland, widow	Pepper Resources, Inc.	12.50%		42.75
	Pepper Resources, Inc.	Pepper Development, LLC		34/397 34/398	
	Pepper Development, LLC	PDC Mountaineer, LLC		31/667	
	PDC Mountaineer, LLC	River Ridge Energy, LLC			

WV Department of
 Environmental Protection

APR 11 2017

RECEIVED
 Director of Oil and Gas

Agreement to Drill, Complete and Operate Oil & Gas Wells

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and among Arsenal Resources LLC, a West Virginia limited liability company ("Arsenal"), River Ridge Energy, LLC, a Delaware limited liability company ("River Ridge"), and River Ridge Energy, Holdings, LLC, a Delaware limited liability company ("River Ridge Holdings"), is effective as of March 1, 2017. (the "Effective Date") and sets forth the terms pursuant to which Arsenal will drill, complete and operate the Wells (as defined below) on behalf of River Ridge and River Ridge Holdings. Arsenal, River Ridge, and River Ridge Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

1. **Term:** This Agreement is effective from the Effective Date until terminated by Arsenal on the one hand or River Ridge and River Ridge Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
2. **Authorization to Operate:** River Ridge and River Holdings authorize Arsenal to undertake and perform, on River Ridge and River Ridge Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by River Ridge or River Ridge Holdings. River Ridge, River Ridge Holdings and Arsenal are affiliates with a common parent. Arsenal was formed to operate oil and gas leasehold acreage held by River Ridge, River Ridge Holdings and certain other affiliates. Arsenal agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by River Ridge or River Ridge Holdings from time to time as directed by River Ridge or River Ridge Holdings (collectively, the "Wells").
3. **No Third Party Beneficiary:** This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
4. **Counterparts:** This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

IN WITNESS WHEREOF, Arsenal, River Ridge, and River Ridge Holdings have caused their duly authorized representatives to execute this Agreement as of the Effective Date.

ARSENAL RESOURCES LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

RIVER RIDGE ENERGY, LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

RIVER RIDGE HOLDINGS, LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land



People Powered. Asset Strong.

April 4, 2017

Mr. James Martin, Chief of Oil and Gas
WV DEP
601 57th Street, SE
Charleston, WV 25301

RE: Ownership of Roadways; Williams Pad

Mr. Martin:

In preparation of filing a permit application for the above referenced well, the Title Department of Arsenal Resources has conducted a thorough title examination in order to determine the ownership of the oil and gas underlying all roadways crossed by the proposed wells. The findings of the title examinations show that that the roadways crossed by the proposed wells are right of ways, with the oil and gas being owned and covered by the leaseholds identified on the plat for the proposed wells.

If you have any questions, concerns or need further information, please do not hesitate to contact me at the address listed below.

Sincerely,

A handwritten signature in blue ink that reads 'Coty Brandon'.

Coty Brandon
Sr. Title Attorney

RECEIVED
Office of Oil and Gas

APR 11 2017

WV Department of
Environmental Protection

6031 Wallace Road Ext, Suite 300
Wexford, PA 15090
P: 724-940-1100
F: 800-428-0981
www.arsenalresources.com

05/05/2017

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 12/21/2016

API No. 47- _____

Operator's Well No. 214

Well Pad Name: Williams

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>588400.79</u>
County: <u>Taylor</u>	Northing: <u>4364251.09</u>
District: <u>Fetterman</u>	Public Road Access: <u>Whiteday Road</u>
Quadrangle: <u>Gladesville 7.5</u>	Generally used farm name: <u>Williams</u>
Watershed: <u>Whiteday Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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Required Attachments:

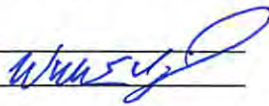
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

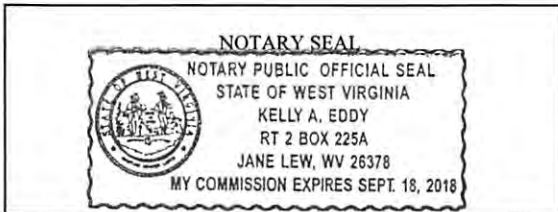
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Office of Oil and Gas
West Virginia
WV Department of
Environmental Protection

05/05/2017

Certification of Notice is hereby given:

THEREFORE, I William Veigel, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Arsenal Resources</u>	Address:	<u>65 Professional Place, Suite 200</u>
By:	<u>William Veigel</u> 		<u>Bridgeport, WV 26330</u>
Its:	<u>Designated Agent</u>	Facsimile:	<u>304-848-9134</u>
Telephone:	<u>724-940-1204</u>	Email:	<u>ecarder@arsenalresources.com</u>



Subscribed and sworn before me this 7th day of April 2017
Kelly A. Eddy Notary Public
 My Commission Expires September 18, 2018

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil and Gas

APR 11 2017

WV Department of
Environmental Protection

WW-6A
(9-13)

API NO. 47- _____
OPERATOR WELL NO. 214
Well Pad Name: Williams

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 12/21/2016 **Date Permit Application Filed:** 12/22/2016

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: William C. Williams
Address: 3642 Cherry Run Road
Grafton, WV 26354

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: William C. Williams
Address: 3642 Cherry Run Road
Grafton, WV 26354

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: William C. Williams
Address: 3642 Cherry Run Road
Grafton, WV 26354

COAL OWNER OR LESSEE
Name: _____
Address: _____

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: William C. Williams
Address: 3642 Cherry Run Road
Grafton, WV 26354

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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Office of Oil and Gas
DEC 28 2016
WV Department of Environmental Protection
05/05/2017

WW-6A
(9-13)

API NO. 47- _____
OPERATOR WELL NO. 214 _____
Well Pad Name: Williams

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

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- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: John V. Zinn II
Address: 192 Zinn Road
Grafton, WV 26354

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: John V. Zinn II
Address: 192 Zinn Road
Grafton, WV 26354

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: _____
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary 12/25/2016

WV Department of
Environmental Protection

05/05/2017

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

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- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Melba Zinn Trust - Peyton Fireman Trustee
 Address: 1380 Fenwick Avenue
Morgantown, WV 26505

Name: _____
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: Melba Zinn Trust - Peyton Fireman Trustee
 Address: 1380 Fenwick Avenue
Morgantown, WV 26505

Name: _____
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
 Address: _____

COAL OWNER OR LESSEE

Name: _____
 Address: _____

COAL OPERATOR

Name: 4709101333
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: _____
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
 Address: _____

*Please attach additional forms if necessary

Office of Oil and Gas
 DEC 28 2016
 WV Department of Environmental Protection

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(9-13)

API NO. 47- _____
OPERATOR WELL NO. 214
Well Pad Name: Williams

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 12/21/2016 **Date Permit Application Filed:** 12/22/2016

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: Blackhawk Land and Resources, LLC
Address: 3228 Summit Square Place, Suite 180
Lexington, KY 40509

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: _____
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary.

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Office of Oil and Gas

05/05/2017

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(9-13)

API NO. 47- _____
OPERATOR WELL NO. 214
Well Pad Name: Williams

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 12/21/2016 **Date Permit Application Filed:** 12/22/2016

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: Mary Ann Nuzum
Address: RR. Box 146
Grafton, WV 26354

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____
Office of Oil and Gas

*Please attach additional forms if necessary

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WV Department of
Environmental Protection
05/05/2017

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(9-13)

API NO. 47- _____
OPERATOR WELL NO. 214
Well Pad Name: Williams

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 12/21/2016 Date Permit Application Filed: 12/22/2016

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: Glenna Lee Evans
Address: 1023 Hinkle Rd.
Grafton, WV 26354

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

4709101333
RECEIVED
OFFICE OF OIL AND GAS
DEC 28 2016
Department of Environmental Protection

05/05/2017

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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(8-13)

API NO. 47- _____
OPERATOR WELL NO. 214 _____
Well Pad Name: Williams

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary.

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Department of Environmental Protection

05/05/2017

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Oil and Gas

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W. Va. Department of
Environmental Protection

05/05/2017

WW-6A
(8-13)

API NO. 47- _____ - _____
OPERATOR WELL NO. 214
Well Pad Name: Williams



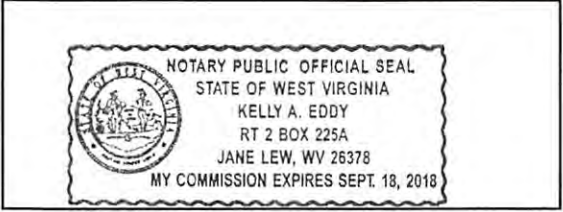
Notice is hereby given by:

Well Operator: Arsenal Resources
Telephone: 724-940-1204
Email: ecarder@arsenalresources.com

Address: 6031 Wallace Road Extension, Suite 300
Wexford, PA 15090
Facsimile: 304-848-9134

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacvofficer@wv.gov.



Subscribed and sworn before me this 7th day of April 2017.
Kelley A. Eddy Notary Public
My Commission Expires September 18, 2018

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WV Department of
Environmental Protection

05/05/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 12/21/2016 **Date Permit Application Filed:** 12/22/2016

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: John V. Zinn II
Address: 192 Zinn Road
Grafton, WV 26354

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>588400.79</u>
County:	<u>Taylor</u>		Northing:	<u>4364251.09</u>
District:	<u>Fetterman</u>	Public Road Access:	<u>Whiteday Road</u>	
Quadrangle:	<u>Gladesville 7.5'</u>	Generally used farm name:	<u>Williams</u>	
Watershed:	<u>Whiteday Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Arsenal Resources
Address: 6031 Wallace Road Ext. Suite 300
Wexford, PA 15090
Telephone: 724-940-1204
Email: ecarder@arsenalresources.com
Facsimile: 304-848-9134

Authorized Representative: Eddie Carder
Address: 65 Professional PPlace, Suite 200
Bridgeport, WV 26330
Telephone: 724-940-1204
Email: ecarder@arsenalresources.com
Facsimile: 304-848-9134

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas
WV Department of Environmental Protection
APR 11 2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 12/21/2016 **Date Permit Application Filed:** 12/22/2016

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Melbra Zinn Trust - Peyton Fireman Trustee
Address: 1360 Fenwick Avenue
Morgantown, WV 26505

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>588400.79</u>
County:	<u>Taylor</u>		Northing:	<u>4364251.09</u>
District:	<u>Fetterman</u>	Public Road Access:	<u>Whiteday Road</u>	
Quadrangle:	<u>Gladesville 7.5'</u>	Generally used farm name:	<u>Williams</u>	
Watershed:	<u>Whiteday Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Arsenal Resources
Address: 6031 Wallace Road Ext. Suite 300
Wexford, PA 15090
Telephone: 724-940-1204
Email: ecarder@arsenalresources.com
Facsimile: 304-848-9134

Authorized Representative: Eddie Carder
Address: 65 Professional Place, Suite 200
Bridgeport, WV 26330
Telephone: 724-940-1204
Email: ecarder@arsenalresources.com
Facsimile: 304-848-9134

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Office of Oil and Gas
APR 11 2017

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 12/21/2016 **Date Permit Application Filed:** 12/22/2016

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: William C. Williams
Address: 3642 Cherry Run Road
Grafton, WV 26354

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 588400.79
County: Taylor Northing: 4364251.09
District: Fetterman Public Road Access: Whiteday Road
Quadrangle: Gladesville 7.5' Generally used farm name: Williams
Watershed: Whiteday Creek

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Arsenal Resources
Address: 6031 Wallace Road Ext. Suite 300
Wexford, PA 15090
Telephone: 724-940-1204
Email: ecarder@arsenalresources.com
Facsimile: 304-848-9134

Authorized Representative: Eddie Carder
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RECEIVED
Office of Oil and Gas
APR 11 2017

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 12/21/2016 **Date Permit Application Filed:** 12/22/2016

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: <u>Melba Zinn Trust-Peyton Fireman Trustee</u>	Name: _____
Address: <u>1380 Fenwick Avenue</u>	Address: _____
<u>Morgantown, WV 26505</u>	_____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>588400.79</u>
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District: <u>Fetterman</u>	Public Road Access: <u>Whiteday Road</u>
Quadrangle: <u>Gladesville 7.5'</u>	Generally used farm name: <u>Williams</u>
Watershed: <u>Whiteday Creek</u>	

This Notice Shall Include:

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Well Operator: <u>Arsenal Resources</u>	Address: <u>6031 Wallace Road Extension, Suite 300</u>
Telephone: <u>724-940-1204</u>	<u>Wexford, PA 15090</u>
Email: <u>ecarder@arsenalresources.com</u>	Facsimile: <u>304-848-9134</u>

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RECEIVED
Office of Oil and Gas
APR 11 2017
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
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Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: John V. Zinn II
Address: 192 Zinn Road
Grafton, WV 26354

Name: _____
Address: _____

Notice is hereby given:

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RECEIVED
Office of Oil and Gas
APR 11 2017
WV Department of
Environmental Protection
05/05/2017

CONFIDENTIAL

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION**

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Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: <u>William C. Williams</u>	Name: _____
Address: <u>3642 Cherry Run Road</u>	Address: _____
<u>Grafton, WV 26354</u>	_____

Notice is hereby given:

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County: <u>Taylor</u>		Northing: <u>4364251.09</u>
District: <u>Fetterman</u>	Public Road Access: <u>Whiteday Road</u>	
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APR 11 2017



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

December 19, 2016

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Williams Pad, Taylor County

Williams 214 Well Site

Dear Mr. Martin,

The West Virginia Division of Highways has issued Permit #04-2016-0403 for the subject site to Mountaineer Keystone, LLC for access to the State Road for the well site located off of Taylor County 119/6.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT for DOH District 4 and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton
Regional Maintenance Engineer
Central Office Oil & Gas Coordinator

Cc: Eddie Carder
Mountaineer Keystone, LLC
CH, OM, D-4
File

05/05/2017

WellName # Williams 214			
FRACTURING ADDITIVES			
	PURPOSE	TRADE NAME	CAS #
Additive #1:	Friction Reducer	WFRA-405	Proprietary
Additive #2:	Scale Inhibitor	SI-1000	7440-21-3
Additive #3:	Biocide	BIOCLEAR 2000	25314-61-8
Additive #4:	Gelling Agent	LGC-15	9000-30-0
Additive #5:	Corrosion Inhibitor	AI-300	111-76-2
Additive #6:	Gel Breaker	AP-One	7727-54-0
Additive #7:	Acid	HCl - 7.5%	7647-01-0

4709101353

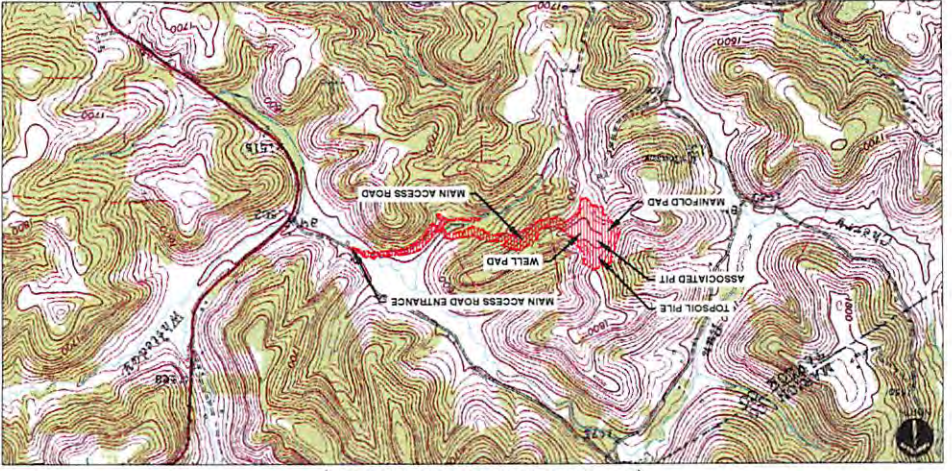
FILED
 OFFICE OF OIL AND GAS
 DEC 28 2016
 THE DEPARTMENT OF
 ENVIRONMENTAL PROTECTION

05/05/2017

WEST VIRGINIA STATE LAW REQUIRES THAT YOU CALL TWO BUSINESS DAYS BEFORE YOU DID IN THE STATE OF WEST VIRGINIA. IT IS THE LAW.

WEST VIRGINIA STATE LAW REQUIRES THAT YOU CALL TWO BUSINESS DAYS BEFORE YOU DID IN THE STATE OF WEST VIRGINIA. IT IS THE LAW.

WEST VIRGINIA STATE LAW REQUIRES THAT YOU CALL TWO BUSINESS DAYS BEFORE YOU DID IN THE STATE OF WEST VIRGINIA. IT IS THE LAW.



WILLIAMS WELL PAD EROSION & SEDIMENT CONTROL PLANS, CONSTRUCTION PLANS, & FINAL SITE DESIGN, CONSTRUCTION PLANS, & MOUNTAINEER KEYSTONE, LLC

LAT./LONG.: N. 39° 25' 25.30" W. 79° 58' 12.88"
(APPROXIMATE CENTER OF PROJECT)

APPROVED
WV DEP OOG
1/27/2017

NAME	PHONE NO.	TELEPHONE NO.
WEST VIRGINIA POISON CENTER	911	(800) 252-1922
WEST VIRGINIA POLICE CENTER	911	
WEST VIRGINIA FIRE DEPARTMENT	911	
RIBBY MEMORIAL HOSPITAL	904-568-8000	
HOSPITAL EMERGENCY ROOM	904-568-8000	
WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP)	904-442-3074	
CONSULTANTS, INC.	800-465-1100	
600 MOUNTAIN VIEW AVENUE, SUITE 200		
NATIONAL RESPONSE CENTER	800-424-8822	
PH: (800) 424-8822		

PROJECT OWNER/APPLICANT: MOUNTAINEER KEYSTONE, LLC
 DISTRICT ENGINEER: JAMES W. WOOD
 CONTACT: JAY MILLER
 CONTACT: AMY MILLER
 DISTRICT ENGINEER: JAMES W. WOOD
 CONTACT: JAY MILLER
 CONTACT: AMY MILLER

DOES SITE CONSTRUCTION ACTIVITY TAKE PLACE IN FLOODPLAIN?	YES	NO
DOES SITE CONSTRUCTION ACTIVITY TAKE PLACE IN FLOODPLAIN?	YES	NO
ARE THERE ANY FLOODPLAIN CONSTRUCTION RESTRICTIONS?	NO	YES
ARE THERE ANY FLOODPLAIN CONSTRUCTION RESTRICTIONS?	NO	YES
ARE THERE ANY FLOODPLAIN CONSTRUCTION RESTRICTIONS?	NO	YES

LOCATION	LONGITUDE	LATITUDE
BEGINNING OF MAIN ENTRANCE	79.42737	39.42316
CENTROID OF WELL PAD	79.27254	39.42316
CENTROID OF ASSOCIATED PIT	79.42870	39.42870

LOCATION	EASTING	NORTHING
BEGINNING OF MAIN ENTRANCE	589544.0356	4564375.2683
CENTROID OF WELL PAD	588418.7681	4564375.6437
CENTROID OF ASSOCIATED PIT	588151.7779	4564375.6437

DESCRIPTION	ACRES
MAIN ACCESS ROAD	12.10
WELL PAD	6.71
TOPSOIL	1.95
ASSOCIATED PIT	3.94
MANHOLE PAD	1.49
TOTAL AFFECTED AREA	26.19
TOTAL WOODED AC. DISTURBED	11.75

Owner	Type of Disturbance	Acres	Total
Mt. Airy Development	Main Access Road	22.97	22.97
Mt. Airy Development	Well Pad	6.71	6.71
William C Williams	Main Access Road	0.99	0.99
William C Williams	Well Pad	6.71	6.71
William C Williams	Topsoil	1.95	1.95
William C Williams	Associated Pit	3.94	3.94
William C Williams	Manhole Pad	1.49	1.49
William C Williams	Total	12.08	12.08
William C Williams	Main Access Road	12.10	12.10
William C Williams	Well Pad	6.71	6.71
William C Williams	Topsoil	1.95	1.95
William C Williams	Associated Pit	3.94	3.94
William C Williams	Manhole Pad	1.49	1.49
William C Williams	Total	26.19	26.19

- 1 COVER SHEET/LOCATION MAP
- 2 MATERIAL QUANTITIES
- 3 BORING LOGS
- 4 EROSION AND SEDIMENT CONTROL PLAN
- 5 GENERAL NOTES
- 6 PRE-CONSTRUCTION SITE CONDITIONS
- 7 EROSION AND SEDIMENT CONTROL PLAN
- 8 EROSION AND SEDIMENT CONTROL PLAN
- 9 EROSION AND SEDIMENT CONTROL PLAN
- 10 EROSION AND SEDIMENT CONTROL PLAN
- 11 EROSION AND SEDIMENT CONTROL PLAN
- 12 EROSION AND SEDIMENT CONTROL PLAN
- 13 SITE DESIGN PLAN
- 14 SITE DESIGN PLAN
- 15 WELL PAD PROFILE & CROSS SECTIONS
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- 22 ASSOCIATED PIT PROFILE & CROSS SECTIONS
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- 33 GEOTECHNICAL CROSS SECTIONS
- 34 GEOTECHNICAL CROSS SECTIONS
- 35 GEOTECHNICAL CROSS SECTIONS
- 36 GEOTECHNICAL CROSS SECTIONS
- 37 MAIN ACCESS ROAD CROSS SECTIONS
- 38 MAIN ACCESS ROAD CROSS SECTIONS
- 39 MAIN ACCESS ROAD CROSS SECTIONS
- 40 CLAYEY PROFILES
- 41 DETAILS
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- 46 RECLAMATION PLAN
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- 49 RECLAMATION PLAN
- 50 RECLAMATION PLAN
- 51 RECLAMATION PLAN

COVER SHEET

DATE: JANUARY 2017
 DRAWN BY: JMT
 CHECKED BY: JMT
 PROJECT NO: 154-031
 SHEET NO: 01

MOUNTAINEER KEYSTONE, LLC
 WILLIAMS WELL PAD
 FETTERMAN DISTRICT
 TAYLOR COUNTY
 WEST VIRGINIA

REVISION RECORD

NO.	DATE	DESCRIPTION
1	01/27/2017	ISSUE FOR PERMIT

WILLIAMS WELL PAD FINAL SITE DESIGN
 MOUNTAINEER KEYSTONE, LLC
 FINAL DESIGN - ISSUE FOR PERMIT



COVER SHEET

DATE: JANUARY 2017
 DRAWN BY: JMT
 CHECKED BY: JMT
 PROJECT NO: 154-031
 SHEET NO: 01

MOUNTAINEER KEYSTONE, LLC
 WILLIAMS WELL PAD
 FETTERMAN DISTRICT
 TAYLOR COUNTY
 WEST VIRGINIA

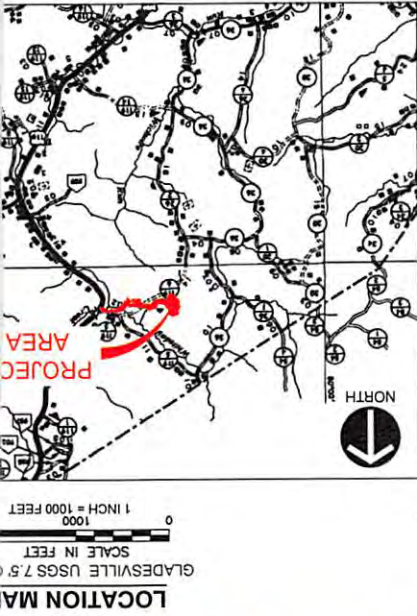
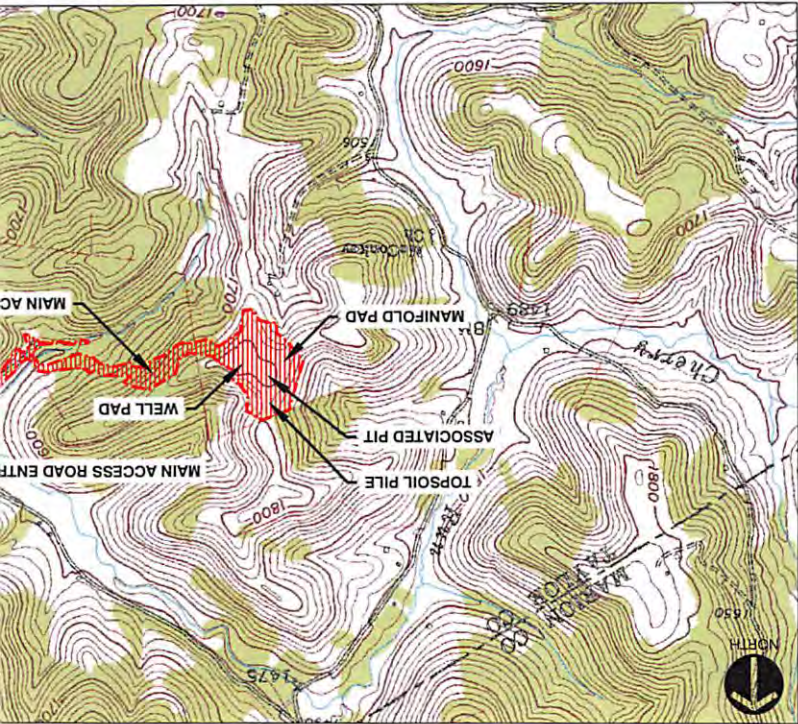
Chyll & Environmental Consultants, Inc.
 600 Marketplace Ave, Suite 200 - Bridgport, WV 26300
 Ph: 304-331-1119 Fax: 304-331-3377
 www.chyll.com

REVISION RECORD

NO.	DATE	DESCRIPTION
1	01/27/2017	ISSUE FOR PERMIT

WILLIAMS WELL PAD FINAL SITE DESIGN
 MOUNTAINEER KEYSTONE, LLC
 FINAL DESIGN - ISSUE FOR PERMIT

WILLIAMS WE
FINAL SITE DESIGN, CON
EROSION & SEDIMENT
ARSENAL RE
 LAT/LONG: N 39° 25' 30"
 (APPROXIMATE CENTER)



PROJECT OWNER/APPLICANT
 ARSENAL RESOURCES
 6031 WALLACE RD, EXT. SUITE 300
 WEXFORD, PA 15090
 PH: (724) 940-1218
 CONTACT: WILLIAM VEIGEL

CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
 600 MARKETPLACE AVENUE SUITE 200
 BRIDGEPORT, WV 26330
 PH: (304) 848-7134
 CONTACT: JOSEPH D. ROBINSON, P.E.

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDE)
 DISTRICT FOUR
 PH: (304) 842-1500
 CONTACT: DISTRICT MANAGER
 RAY URSE

SPILL HOTLINE

NATIONAL RESPONSE CENTER
 PH: (800) 642-3074

WEST VIRGINIA POISON CENTER
 PH: (800) 222-1222

LOCAL EMERGENCY SERVICES

AMBULANCE	NAME	911	TELEPHONE NO.
HOSPITAL EMERGENCY ROOM	RUBY MEMORIAL HOSPITAL	911	(304) 596-4000
FIRE DEPARTMENT		911	
POLICE DEPARTMENT		911	
POISON CONTROL CENTER	WEST VIRGINIA POISON CENTER	911	(800) 222-1222

FLOOD PLAIN CONDITIONS

DO SITE CONSTRUCTION ACTIVITIES TAKE PLACE IN FLOODPLAIN	YES
PERMIT NEEDED FROM COUNTY FLOODPLAIN COORDINATOR	YES
HEC-RAS STUDY COMPLETED	NO
FLOODPLAIN SHOWN ON DRAWINGS	YES
FIRM MAP NUMBER(S) FOR SITE	54091C0075D
ACVERAGE OF CONSTRUCTION IN FLOODPLAIN	0.54 AC

WEST VIRGINIA 811 ONE CALL WAS PERFORMED IN JANUARY, 2016

THE FOLLOWING UTILITY COMPANIES MAY BE PRESENT IN THE PROJECT AREA:

- FRONTIER COMMUNICATIONS (FORMERLY VERIZON)
- COMCAST
- FIRST ENERGY CORP.
- MK MIDSTREAM HOLDINGS LLC.

WEST VIRGINIA STATE LAW REQUIRES THAT YOU CALL TWO BUSINESS DAYS BEFORE YOU DIG IN THE STATE OF WEST VIRGINIA. ITS THE LAW!

WEST VIRGINIA 811
CALL BEFORE YOU DIG!

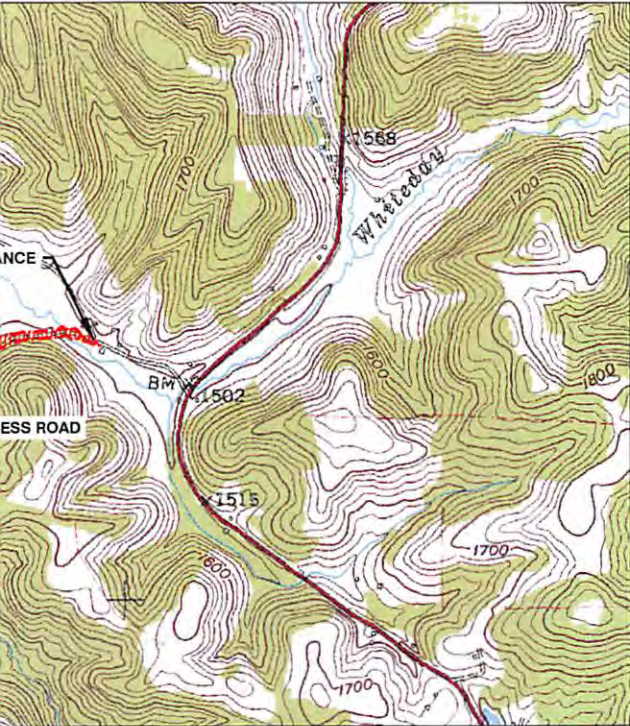
P:\2017\17-421-CAD\DWG\1701\DWG_PANS-ARSENAL\17442-000-COVER SHEET.dwg(1000) 15/4/2017 - Monday - 17:43/2017 12:33 PM

WELL PAD CONSTRUCTION PLANS, & CONTROL PLANS RESOURCES

W 79° 58' 12.88"
OF PROJECT)

WILLIAMS PAD FINAL SITE DESIGN
ARSENAL RESOURCES
FINAL DESIGN - ISSUE FOR PERMIT

Donald L. Reynolds 4-0-17



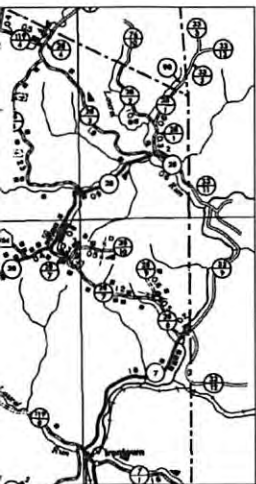
Limits of Disturbance Parcel Break Ups - Williams Well Pad					
Taylor County, West Virginia					
Owner	TM-Parcel	Deed-Page	Total Acres	Type of Disturbance	Acreege
Melba Zinn Trust-Peyton Firman Trust	7-11	WB32-292	229.97	Main Access Road	10.05
				Total	10.05
William C Williams	7-9	266-380	107.25	Main Access Road	0.99
				Well Pad	6.71
				Topsoil	1.95
				Associated Pit	3.94
				Manifold Pad	1.49
				Total	15.08
				DOH	-
Total				1.06	
				Grand Total	26.19

L.O.D. AREAS	
DESCRIPTION	ACRES
MAIN ACCESS ROAD	12.10
WELL PAD	6.71
TOPSOIL	1.95
ASSOCIATED PIT	3.94
MANIFOLD PAD	1.49
TOTAL AFFECTED AREA	26.19
TOTAL WOODED AC. DISTURBED	11.75

REVISION RECORD		DESCRIPTION
NO	DATE	DESCRIPTION
1	12/09/16	UPDATED LINES, NOTES & DETAILS
2	12/08/17	DEP COMMENTS
3	1/15/17	COMPANY NAME UPDATE

Civil & Environmental Consultants, Inc.
600 Marketplace Ave, Suite 200 - Bridgeport, WV 26330
Ph: 304.933.3119 - 855.488.9539 - Fax: 304.933.3327
www.ccecinc.com

UAD
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SHEET INDEX

- COVER SHEET/LOCATION MAP
- MATERIAL QUANTITIES
- BORING LOGS
- BORING LOGS
- GENERAL NOTES
- GENERAL NOTES
- PRE-CONSTRUCTION SITE CONDITIONS
- ISOPACH MAP
- EROSION AND SEDIMENT CONTROL PLAN
- EROSION AND SEDIMENT CONTROL PLAN
- EROSION AND SEDIMENT CONTROL PLAN
- EROSION AND SEDIMENT CONTROL PLAN
- SITE DESIGN PLAN
- SITE DESIGN PLAN
- SITE DESIGN PLAN
- ALUMINUM BOX CULVERT SITE DESIGN PLAN
- WELL PAD PROFILE & CROSS SECTIONS
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- MAIN ACCESS ROAD CROSS SECTIONS
- CULVERT PROFILES
- DETAILS
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- DETAILS
- DETAILS
- DETAILS
- DETAILS
- RECLAMATION PLAN
- RECLAMATION PLAN
- RECLAMATION PLAN
- RECLAMATION PLAN

LOCATION	LL84	
	LATITUDE	LONGITUDE
BEGINNING OF MAIN ENTRANCE	39.424257	-79.959211
CENTROID OF WELL PAD	39.423216	-79.972764
CENTROID OF ASSOCIATED PIT	39.428470	-79.973533

LOCATION	UTM17	
	NORTHING	EASTING
BEGINNING OF MAIN ENTRANCE	4364375.2683	589584.0336
CENTROID OF WELL PAD	4364246.3967	588418.7681
CENTROID OF ASSOCIATED PIT	4364315.6437	588351.7779

Office of Environmental Protection
RECEIVED
APR 11 2017
TAYLOR COUNTY DEPARTMENT OF ENVIRONMENTAL PROTECTION

PLAN REPRODUCTION WARNING
THE PLANS HAVE BEEN CREATED ON ANSI D (22" X 34") SHEETS. FOR REDUCTIONS, REFER TO GRAPHIC SCALE.
THE PLANS HAVE BEEN CREATED FOR FULL COLOR PLOTTING. ANY SET OF THE PLANS THAT IS NOT PLOTTED IN FULL COLOR SHALL NOT BE CONSIDERED ADEQUATE FOR CONSTRUCTION PURPOSES.
****WARNING****: INFORMATION MAY BE LOST IN COPYING AND/OR GRAY SCALE PLOTTING.



**ARSENAL RESOURCES
WILLIAMS WELL PAD
FETTERMAN DISTRICT
TAYLOR COUNTY
WEST VIRGINIA**

COVER SHEET

DRAWING NO.:
C000

DATE: JANUARY 2017
DRAWN BY: RLS
CHECKED BY: JDR
PROJECT NO: 154-452
APPROVED BY: DEM

05/05/2017