

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 091 - 01371 County Taylor District Flemington
Quad Rosemont Pad Name Fiber TFP 22 Field/Pool Name _____
Farm name CFS Farms LLC Well Number Fiber TFP 22 201
Operator (as registered with the OOG) Arsenal Resources
Address 6031 Wallace Rd Ext, Ste 101 City Wexford State PA Zip 15090

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4345195.648 Easting 573576.574
Landing Point of Curve Northing 4344947.68 Easting 573177.52
Bottom Hole Northing 4339795.68 Easting 575051.55

Elevation (ft) 1240.5 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Synthetic Oil Based

Date permit issued 05/09/22 Date drilling commenced 12/14/2022 Date drilling ceased 01/16/2023
Date completion activities began 09/15/2023 Date completion activities ceased 02/06/2024
Verbal plugging (Y/N) N Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft none reported Open mine(s) (Y/N) depths _____
Salt water depth(s) ft none reported Void(s) encountered (Y/N) depths N
Coal depth(s) ft none reported Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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APPROVED

Reviewed by:
[Signature]
11/08/2024

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CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	24"	120'	New	102.7	NA	Y
Surface	17 1/2"	13 3/8"	314' GL	New	54.5	NA	Y
Coal	NA	NA	NA	NA	NA	NA	N
Intermediate 1	12 1/4"	9 5/8"	1,528' GL	New	40.0	NA	Y
Intermediate 2	NA	NA	NA	NA	NA	NA	NA
Intermediate 3	NA	NA	NA	NA	NA	NA	NA
Production	8 1/2"	5 1/2"	26,297' GL	New	20.0	NA	Y
Tubing	NA	NA	NA	NA	NA	NA	NA
Packer type and depth set		NA					

Comment Details Cement to surface on Conductor, Surface, and Intermediate. Top of production cement at surface 800'(GL)ft.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	A	260	15.60	1.20	312	Surface	8+
Surface	L	398	15.60	1.15	445.8	Surface	8+
Coal	NA	NA	NA	NA	NA	NA	NA
Intermediate 1	L	547	15.60	1.14	623.6	Surface	8+
Intermediate 2	NA	NA	NA	NA	NA	NA	NA
Intermediate 3	NA	NA	NA	NA	NA	NA	NA
Production	A	1105/3805	14.0/14.5	1.38/1.21	1,524.9/4604	800' GL	8+
Tubing	NA	NA	NA	NA	NA	NA	NA

Drillers TD (ft) 26,352'(GL)

Loggers TD (ft) NA

Deepest formation penetrated Marcellus

Plug back to (ft) NA

Plug back procedure NA

Kick off depth (ft) 5,800'(GL)

Check all wireline logs run

- caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No

Conventional Sidewall

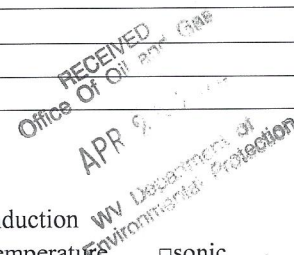
Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 24"- No centralizers, 13 3/8" & 9 5/8"- one bow spring centralizer on every other joint, 5 1/2" - one semi rigid centralizer on every joint from TD of well to end of curve. Then every other joint to KOP. Every third joint from KOP to 1,400'; there will be no centralizers from 2,000' to surface

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS Stages and perforations

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS NA

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED NA



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Farm name CFS Farms LLC

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PERFORATION RECORD

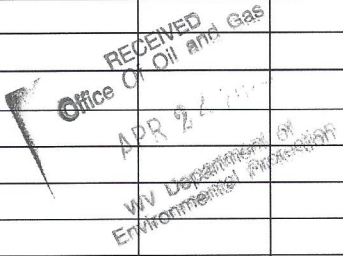
Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
		See Attached			

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
			See Attached					



Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS
Marcellus Shale	7721 - 7493 TVD 8186 - 26,279 MD

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Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 15320 mcfpd Oil 0 bpd NGL 0 bpd Water 877 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
Sand/Silt/Shale	0	7436	0	7638	Sandstone, Siltstone, Coal, Shale
Burket	7436	7457	7638	7665	Shale
Tully	7457	7502	7665	7727	Limestone
Mahantango	7502	7659	7727	8005	Shale
Marcellus	7659	7722	8005	8188	Shale
Lower Marcellus	7722	7493	8188	26,352	Shale

Please insert additional pages as applicable.

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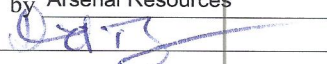
Drilling Contractor Patterson
Address 10713 West Sam Houston Parkway N., Suite 800 City Houston State TX Zip 77064

Logging Company NA
Address _____ City _____ State _____ Zip _____

Cementing Company Halliburton
Address 4999 E Pointe Dr City Zanesville State OH Zip 43701

Stimulating Company Stingray - Mammoth Energy Services INC
Address 14201 Caliber Drive Suite 300 City Oklahoma City State OK Zip 73134

Please insert additional pages as applicable.

Completed by Arsenal Resources Telephone 724-940-1100
Signature  Title Director of Geology & Dev Planning Date 4/22/2024

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

11/08/2024

Well Header
 Well Name: Fiber TFP22 201 API/UWI: 4709101347 Lease: Pad Name: Fiber TFP22 Operator: Arsenal Resources Well Type: Development Well Subtype: Multi
 Orig KB Elev (ft): Water Depth (ft): Lic Date: 11/14/2018 Spud Date: 1/20/2023 RR Date: 2/5/2023
 County: Taylor District: Flemington Division: Development Division Code:
 Datum: Latitude (*): Longitude (*): UTM E (m): UTM N (m):
 Jobs
 Job Cat: Completion/Workover Job Type: Initial Completion Start Date: 8/31/2023 End Date:

Perforations Date	Top (ftKB)	8,186.00	8,348.00	Entered Shot Total	Zone	Marcellus
10/10/2023	8,186.00	8,348.00	40	Marcellus		
10/9/2023	8,386.00	8,548.00	40	Marcellus		
10/9/2023	8,586.00	8,748.00	40	Marcellus		
10/9/2023	8,786.00	8,948.00	40	Marcellus		
10/9/2023	8,986.00	9,148.00	40	Marcellus		
10/8/2023	9,186.00	9,348.00	40	Marcellus		
10/8/2023	9,386.00	9,548.00	40	Marcellus		
10/8/2023	9,586.00	9,748.00	40	Marcellus		
10/8/2023	9,786.00	9,948.00	40	Marcellus		
10/8/2023	9,986.00	10,148.00	40	Marcellus		
10/7/2023	10,186.00	10,348.00	40	Marcellus		
10/7/2023	10,386.00	10,548.00	40	Marcellus		
10/7/2023	10,586.00	10,748.00	40	Marcellus		
10/7/2023	10,786.00	10,948.00	40	Marcellus		
10/6/2023	10,986.00	11,148.00	40	Marcellus		
10/6/2023	11,186.00	11,348.00	40	Marcellus		
10/6/2023	11,386.00	11,548.00	40	Marcellus		
10/6/2023	11,586.00	11,748.00	40	Marcellus		
10/6/2023	11,786.00	11,948.00	40	Marcellus		
10/5/2023	11,986.00	12,148.00	40	Marcellus		
10/5/2023	12,186.00	12,348.00	40	Marcellus		
10/5/2023	12,386.00	12,548.00	40	Marcellus		
10/5/2023	12,586.00	12,748.00	40	Marcellus		
10/5/2023	12,786.00	12,948.00	40	Marcellus		
10/4/2023	12,986.00	13,148.00	40	Marcellus		
10/4/2023	13,186.00	13,348.00	40	Marcellus		
10/4/2023	13,386.00	13,548.00	40	Marcellus		
10/4/2023	13,586.00	13,748.00	40	Marcellus		
10/3/2023	13,786.00	13,948.00	40	Marcellus		
10/3/2023	13,986.00	14,148.00	40	Marcellus		
10/3/2023	14,186.00	14,348.00	40	Marcellus		
10/3/2023	14,386.00	14,548.00	40	Marcellus		
10/2/2023	14,586.00	14,747.00	40	Marcellus		
10/2/2023	14,786.00	14,948.00	40	Marcellus		
10/2/2023	14,986.00	15,148.00	40	Marcellus		
10/2/2023	15,186.00	15,348.00	40	Marcellus		
10/2/2023	15,386.00	15,548.00	40	Marcellus		
10/1/2023	15,586.00	15,748.00	40	Marcellus		
10/1/2023	15,786.00	15,948.00	40	Marcellus		
10/1/2023	15,989.00	16,148.00	40	Marcellus		
9/30/2023	16,186.00	16,348.00	40	Marcellus		
9/30/2023	16,386.00	16,548.00	40	Marcellus		
9/30/2023	16,586.00	16,748.00	40	Marcellus		
9/30/2023	16,786.00	16,948.00	40	Marcellus		
9/30/2023	16,986.00	17,148.00	40	Marcellus		
9/29/2023	17,186.00	17,350.00	40	Marcellus		
9/29/2023	17,386.00	17,548.00	40	Marcellus		
9/29/2023	17,586.00	17,748.00	40	Marcellus		
9/29/2023	17,786.00	17,948.00	40	Marcellus		
9/28/2023	17,986.00	18,148.00	40	Marcellus		
9/28/2023	18,186.00	18,348.00	40	Marcellus		
9/28/2023	18,386.00	18,548.00	40	Marcellus		
9/28/2023	18,584.00	18,748.00	40	Marcellus		
9/28/2023	18,786.00	18,948.00	40	Marcellus		
9/27/2023	18,986.00	19,144.00	40	Marcellus		
9/27/2023	19,186.00	19,348.00	40	Marcellus		
9/27/2023	19,386.00	19,548.00	40	Marcellus		
9/27/2023	19,586.00	19,748.00	40	Marcellus		
9/26/2023	19,786.00	19,948.00	40	Marcellus		
9/26/2023	19,986.00	20,148.00	40	Marcellus		
9/26/2023	20,186.00	20,348.00	40	Marcellus		
9/26/2023	20,386.00	20,548.00	40	Marcellus		
9/25/2023	20,586.00	20,748.00	40	Marcellus		
9/25/2023	20,786.00	20,948.00	40	Marcellus		
9/25/2023	20,986.00	21,148.00	40	Marcellus		
9/24/2023	21,186.00	21,348.00	40	Marcellus		
9/24/2023	21,386.00	21,548.00	40	Marcellus		
9/24/2023	21,586.00	21,748.00	40	Marcellus		
9/23/2023	21,786.00	21,948.00	40	Marcellus		
9/22/2023	21,986.00	22,148.00	40	Marcellus		
9/22/2023	22,186.00	22,348.00	40	Marcellus		
9/22/2023	22,386.00	22,548.00	40	Marcellus		
9/22/2023	22,586.00	22,748.00	40	Marcellus		
9/22/2023	22,786.00	22,948.00	40	Marcellus		
9/22/2023	22,986.00	23,148.00	40	Marcellus		
9/21/2023	23,186.00	23,348.00	40	Marcellus		
9/21/2023	23,386.00	23,548.00	40	Marcellus		
9/21/2023	23,586.00	23,748.00	40	Marcellus		
9/21/2023	23,786.00	23,948.00	40	Marcellus		
9/20/2023	23,986.00	24,148.00	40	Marcellus		
9/20/2023	24,186.00	24,348.00	40	Marcellus		
9/20/2023	24,386.00	24,548.00	40	Marcellus		
9/19/2023	24,586.00	24,748.00	40	Marcellus		
9/18/2023	24,786.00	24,948.00	40	Marcellus		
9/17/2023	24,986.00	25,148.00	40	Marcellus		
9/17/2023	25,186.00	25,348.00	40	Marcellus		
9/16/2023	25,386.00	25,548.00	40	Marcellus		
9/16/2023	25,586.00	25,748.00	40	Marcellus		
9/16/2023	25,786.00	25,948.00	40	Marcellus		
9/15/2023	25,986.00	26,148.00	40	Marcellus		
9/8/2023	26,186.00	26,279.00	30	Marcellus		

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Stimulations Summary
 Start Date: 9/15/2023
 Stimulation Intervals

Interval Number	Start Date	Slurry Rate Avg (bbl/min)	P Treat Avg (psi)	P Breakdown (psi)	ISIP (psi)	Proppant Total OR (lb)	Vol Clean Total (bbl)
1	9/15/2023	83.50	10,848.00	8,652.00	4,384.00	248,800.00	6,600.00
2	9/15/2023	88.60	10,717.00	6,251.00	4,241.00	500,520.00	9,608.00
3	9/16/2023	86.80	10,682.00	7,202.00	4,493.00	499,800.00	9,416.00
4	9/16/2023	84.70	10,762.00	7,494.00	4,702.00	500,060.00	9,539.00
5	9/16/2023	88.50	10,228.00	7,926.00	4,952.00	500,480.00	8,915.00
6	9/17/2023	87.50	10,153.00	5,799.00	5,130.00	501,300.00	9,018.00
7	9/18/2023	88.00	10,461.00	6,414.00	5,226.00	499,760.00	11,502.00
8	9/19/2023	88.40	10,373.00	7,355.00	4,838.00	500,400.00	9,087.00
9	9/20/2023	82.00	10,450.00	7,516.00	5,600.00	501,300.00	10,626.00
10	9/20/2023	87.30	10,961.00	8,315.00	5,478.00	502,260.00	11,470.00
11	9/20/2023	87.70	10,083.00	8,265.00	5,769.00	501,240.00	9,164.00
12	9/20/2023	87.00	10,224.00	6,053.00	5,962.00	498,660.00	10,606.00
13	9/21/2023	89.20	10,254.00	8,133.00	5,869.00	503,880.00	9,062.00
14	9/21/2023	88.60	10,187.00	8,134.00	6,170.00	502,300.00	9,193.00
15	9/21/2023	89.40	10,165.00	8,224.00	5,407.00	500,960.00	9,267.00
16	9/21/2023	88.10	10,068.00	8,385.00	5,419.00	502,920.00	9,172.00
17	9/22/2023	88.60	10,116.00	7,928.00	6,269.00	501,100.00	9,073.00
18	9/22/2023	88.30	10,081.00	8,158.00	6,310.00	500,340.00	9,083.00
19	9/22/2023	88.40	10,028.00	7,158.00	5,231.00	501,520.00	9,156.00
20	9/23/2023	87.80	10,037.00	6,922.00	6,069.00	502,760.00	8,938.00
21	9/23/2023	87.00	10,327.00	8,438.00	5,711.00	501,760.00	9,047.00
22	9/23/2023	88.30	10,277.00	8,194.00	5,217.00	502,140.00	9,187.00
23	9/24/2023	88.40	9,966.00	8,048.00	5,212.00	505,960.00	10,148.00
24	9/24/2023	86.80	10,050.00	7,961.00	6,676.00	501,280.00	9,219.00
25	9/24/2023	86.00	9,844.00	7,714.00	6,104.00	497,200.00	9,256.00
26	9/24/2023	84.00	10,403.00	8,060.00	5,937.00	504,440.00	11,335.00
27	9/25/2023	86.80	9,817.00	7,892.00	6,080.00	502,040.00	9,088.00
28	9/25/2023	86.10	9,791.00	7,732.00	5,819.00	501,400.00	9,080.00
29	9/25/2023	87.10	9,934.00	7,573.00	6,712.00	502,480.00	9,256.00
30	9/26/2023	87.00	10,003.00	8,390.00	5,560.00	501,280.00	9,184.00
31	9/26/2023	86.50	9,460.00	7,892.00	5,680.00	503,380.00	9,081.00
32	9/26/2023	86.50	9,405.00	7,788.00	6,069.00	500,360.00	9,107.00
33	9/27/2023	85.20	9,396.00	8,079.00	5,631.00	496,980.00	9,197.00
34	9/27/2023	87.00	9,353.00	7,185.00	5,575.00	500,340.00	9,275.00
35	9/27/2023	85.80	9,457.00	6,208.00	5,282.00	500,680.00	9,203.00
36	9/27/2023	85.40	9,247.00	7,299.00	5,617.00	498,440.00	9,206.00
37	9/27/2023	85.20	9,184.00	7,459.00	5,253.00	500,660.00	9,108.00
38	9/28/2023	86.10	9,053.00	7,378.00	5,415.00	500,960.00	9,212.00
39	9/28/2023	85.50	9,447.00	7,541.00	5,824.00	500,220.00	9,191.00
40	9/28/2023	85.40	9,438.00	7,621.00	5,475.00	500,860.00	9,235.00
41	9/28/2023	85.30	9,252.00	8,400.00	5,351.00	505,140.00	9,170.00
42	9/29/2023	85.90	9,129.00	7,990.00	5,638.00	498,260.00	9,165.00
43	9/29/2023	85.50	9,027.00	7,043.00	5,935.00	501,680.00	9,159.00
44	9/29/2023	86.80	9,292.00	7,772.00	5,988.00	501,380.00	9,243.00
45	9/29/2023	86.30	9,207.00	7,182.00	4,919.00	499,600.00	9,122.00
46	9/29/2023	87.60	8,992.00	6,026.00	5,230.00	503,060.00	9,107.00
47	9/30/2023	85.30	9,376.00	7,553.00	6,417.00	500,600.00	9,104.00
48	9/30/2023	85.70	9,097.00	7,357.00	6,350.00	500,540.00	9,045.00
49	9/30/2023	86.90	9,360.00	7,660.00	6,795.00	500,640.00	9,070.00
50	9/30/2023	86.20	8,944.00	7,683.00	6,347.00	500,430.00	9,077.00
51	10/1/2023	85.80	9,116.00	7,208.00	5,112.00	505,220.00	9,109.00
52	10/1/2023	86.50	9,231.00	7,618.00	8,230.00	501,480.00	9,100.00
53	10/1/2023	86.60	9,341.00	7,867.00	8,230.00	501,120.00	9,133.00
54	10/1/2023	79.90	9,128.00	7,667.00	8,550.00	495,300.00	8,557.00
55	10/2/2023	87.70	9,005.00	7,507.00	6,120.00	501,320.00	10,571.00
56	10/2/2023	85.30	9,236.00	7,580.00	5,866.00	501,320.00	9,065.00
57	10/2/2023	85.90	9,296.00	7,355.00	6,120.00	501,700.00	9,076.00
58	10/2/2023	86.70	8,450.00	6,778.00	6,145.00	498,320.00	9,256.00
59	10/3/2023	86.80	8,616.00	7,069.00	6,522.00	498,420.00	9,233.00
60	10/3/2023	84.80	8,735.00	6,232.00	5,317.00	500,380.00	9,070.00
61	10/3/2023	84.60	8,472.00	7,325.00	6,455.00	499,200.00	9,081.00
62	10/3/2023	87.00	8,453.00	7,360.00	6,120.00	500,220.00	9,163.00
63	10/4/2023	86.90	8,626.00	6,842.00	6,742.00	504,380.00	9,040.00
64	10/4/2023	86.00	8,514.00	6,762.00	6,232.00	500,380.00	9,060.00
65	10/4/2023	85.80	8,360.00	6,875.00	6,032.00	500,520.00	8,993.00
66	10/4/2023	88.00	8,200.00	6,534.00	5,112.00	501,300.00	8,989.00
67	10/4/2023	87.90	8,282.00	7,241.00	5,857.00	499,500.00	9,045.00
68	10/5/2023	88.80	8,445.00	7,241.00	5,020.00	499,740.00	9,069.00
69	10/5/2023	86.10	8,492.00	6,206.00	4,818.00	500,620.00	9,065.00
70	10/5/2023	87.30	8,622.00	7,544.00	4,846.00	500,910.00	8,981.00
71	10/5/2023	87.80	8,620.00	7,753.00	5,324.00	500,200.00	9,056.00
72	10/6/2023	88.40	8,615.00	7,495.00	5,692.00	499,320.00	9,049.00
73	10/6/2023	87.20	8,559.00	7,370.00	5,381.00	501,140.00	9,011.00
74	10/6/2023	86.20	8,405.00	7,564.00	5,390.00	501,060.00	8,968.00
75	10/6/2023	86.00	8,517.00	7,608.00	4,836.00	500,800.00	8,988.00
76	10/6/2023	87.90	8,255.00	8,015.00	5,239.00	501,660.00	8,992.00
77	10/7/2023	87.30	8,334.00	7,670.00	6,290.00	501,880.00	9,063.00
78	10/7/2023	84.60	8,134.00	6,969.00	5,364.00	500,680.00	9,019.00
79	10/7/2023	82.70	8,078.00	7,755.00	5,091.00	500,280.00	9,011.00
80	10/7/2023	82.40	7,991.00	6,963.00	5,160.00	500,380.00	8,922.00
81	10/8/2023	82.50	8,139.00	7,540.00	5,023.00	500,560.00	8,894.00
82	10/8/2023	82.60	7,914.00	7,349.00	5,773.00	500,720.00	8,927.00
83	10/8/2023	82.20	8,359.00	7,530.00	4,888.00	500,640.00	10,100.00
84	10/8/2023	82.60	7,670.00	6,803.00	5,112.00	500,940.00	9,040.00
85	10/8/2023	82.50	7,756.00	6,864.00	5,033.00	500,720.00	9,005.00
86	10/9/2023	82.60	7,948.00	7,520.00	5,125.00	500,860.00	8,907.00
87	10/9/2023	82.60	7,792.00	7,369.00	6,237.00	500,640.00	8,893.00
88	10/9/2023	83.80	7,864.00	7,000.00	5,043.00	499,920.00	8,869.00
89	10/9/2023	82.70	7,747.00	7,044.00	5,748.00	500,380.00	8,976.00
90	10/9/2023	82.80	7,737.00	6,638.00	6,277.00	500,240.00	8,925.00
91	10/10/2023	84.60	7,424.00	7,979.00	4,643.00	501,000.00	8,915.00

RECEIVED
 Office of Oil and Gas
 APR 14 2024
 WV Department of Environmental Protection

11/08/2024

WR-36
Rev. 5/08

Date: 4/22/2024
Operators Well Number: Fiber TFP22 201
API Well No: 47-091 - 01347

**State of West Virginia
Department of Environmental Protection
Office of Oil and Gas**

Well Operator's Report of
Initial Gas-Oil Ratio

Well Operator Arsenal Resources LLC
Address 6031 Wallace Road Ext. Suite 101
Wexford, PA 15090

Designated Agent Eric Morris
Address 633 West Main Street
Bridgeport, WV 26330

Geological Target Formation: Marcellus Depth 8005 feet
Perforation Interval 8186 - 26279' feet

Guidelines for testing:

1. A minimum of gas vented or flared.
2. A 24 hour pre-flow into pipelines or tanks.
3. Uniform producing rate during the 24 hour test per test period.
4. Measurement standards as for Form WR-39, "Report of Annual Production" (see 35CSR4-15)
5. Separate Form WR-36 for each producing formation in a multiple completion.

TEST DATA

Start of Test Date 2/5/24		Time 5:00 AM		End of Test Date 2/6/24		Time 6:00 AM		Duration of Test 24 Hrs	
Tubing Pressure NA		Casing Pressure 1535		Separator Pressure 345		Separator Temperature 80			
Oil Production During Test 0		Gas Production During Test 15320		Water Production During Test 877		-Salinity 49,532			
Oil Gravity NA		Producing Method (flowing, pumping, gas lift etc.) Flowing							

RECEIVED
Office Of Oil and Gas

GAS PRODUCTION

Measurement Method Flange Tap <input checked="" type="checkbox"/> Pipe Tap <input type="checkbox"/> L-10 <input type="checkbox"/>		Positive Choke <input type="checkbox"/>		APR 24 2024	
Orifice diameter		Pipe Diameter (inside)		Positive flow prover <input checked="" type="checkbox"/>	
Differential Pressure range		Max. Static pressure range		Nominal Choke Size inches 48/64"	
Differential 168 psi		Static 4.026" run with 3.0" orifice			
Gas Gravity (Air = 1.0) Measured .571 Estimated		Flowing Temperature 80		Gas Temperature 112	
24 Hour Coefficient		24 Hour coefficient pressure PSIA			

TEST RESULTS

Daily Oil 0		Daily Water 877 BBLs		Daily Gas 15320 MCF		Gas-Oil Ratio NA	
-----------------------	--	--------------------------------	--	-------------------------------	--	----------------------------	--

Arsenal Resources LLC

BY  Well Operator

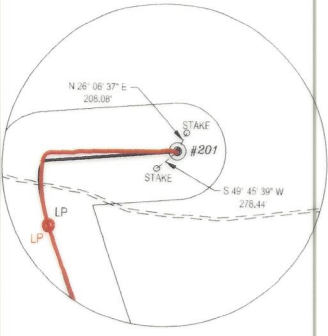
ITS: Director of Geology and Development Planning

11/08/2024

SURFACE HOLE SURVEYED 39° 17' 30" (NAD27)
 BOTTOM HOLE SURVEYED 39° 12' 30" (NAD27)

Latitude: (NAD27)

6,459' 1,769'



REFERENCES TIES (NTS)

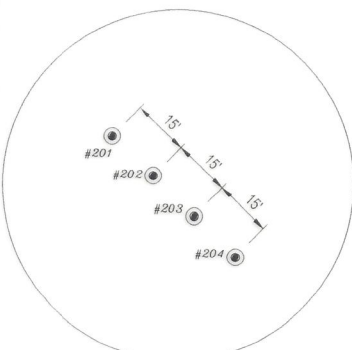
BOTTOM HOLE NAD27
 LAT. 39.188839°
 LON. -80.124057°

REFERENCE NOTES

- Property lines as shown taken from deeds, tax maps, and field locations. A full boundary survey is not expressed or implied. All bearings are based on grid North. Ownership taken from public records Taylor & Barbour County, West Virginia Date 2022.
- State Plane Coordinates & NAD83 Lat/Long by differential submeter mapping grade GPS.
- There are no railroads, dwellings, or agricultural buildings within 625 feet of center of pad.
- No water wells found within 250' of the center of well pad.
- As-drilled plat information is derived from Geodetic Report provided by Arsenal Resources.

LEGEND

- AS-DRILLED WELL LATERAL
- PROPOSED WELL LATERAL
- PROPOSED WELL TIE LINE
- STREAM
- EXISTING ROAD
- BUFFER
- PROPERTY LINE
- SURVEYED SURFACE TRACT LINE
- MINERAL TRACT BOUNDARY
- COUNTY BOUNDARY LINE
- #H PROPOSED WELL HEAD
- EXISTING WELL HEAD (Active)
- EXISTING WELL HEAD (Plugged)
- EXISTING WELL HEAD (Abandoned)
- EXISTING WELL HEAD (Never Drilled)
- LANDING POINT/BOTTOM HOLE
- SURFACE OWNER



REFERENCES TO PROPOSED HORIZONTAL WELL SURFACE LOCATIONS NTS

SURFACE HOLE AD NAD27
 LAT. 39.252874°
 LON. -80.147480°
 #201 AD

SURFACE HOLE NAD27
 LAT. 39.252874°
 LON. -80.147480°

AS-DRILLED PLAT

(NAD83-WVN) US SURVEY FT.	
TOP HOLE	N) 274911.519 E) 1785207.837
LANDING POINT	N) 274134.400 N) 274119.62 E) 1783882.320 E) 1783884.88
BOTTOM HOLE	N) 251542.760 N) 257111.89 E) 1791673.570 E) 1789753.28
(NAD83-LAT/LONG) DECIMAL	
TOP HOLE	N) 39.252967 E) -80.147267
LANDING POINT	N) 39.250807 N) 39.250766 E) -80.151927 E) -80.151918
BOTTOM HOLE	N) 39.188934 N) 39.204187 E) -80.123862 E) -80.130774
(UTM, NAD83ZONE 17) METER	
TOP HOLE	N) 4345195.648 E) 573576.574
LANDING POINT	N) 4344952.171 N) 4344947.68 E) 573176.667 E) 573177.52
BOTTOM HOLE	N) 4338108.668 N) 4339795.68 E) 575664.780 E) 575051.55

Longitude: (NAD27)

BOTTOM HOLE SURVEYED 80° 07' 30" (NAD27)
 SURFACE HOLE SURVEYED 80° 07' 30" (NAD27)

FILE#: 22078-002

SHEET#: 1 of 3

SCALE: 1" = 4000'

TICK SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: WV-RTN CORS STATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *Jason H. Littler* 4/9/24
 P.S. #2139, Jason H. Littler P.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: APRIL 9, 2024

FIBER TFP22

OPERATOR'S WELL #: # 201

API WELL #: 47 091 01371
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: SIMPSON CREEK
 COUNTY / DISTRICT: TAYLOR CO. FLEMINGTON DISTRICT
 SURFACE OWNER: FIBER CLARENCE & CONSTANCE IRREVOCABLE TRUST
 OIL & GAS ROYALTY OWNER: SEE WW-6A1

ELEVATION: 1,240.5'
 QUADRANGLE: ROSEMON T1108/2024
 ACREAGE: 905 ±
 ACREAGE: 1,080 ±

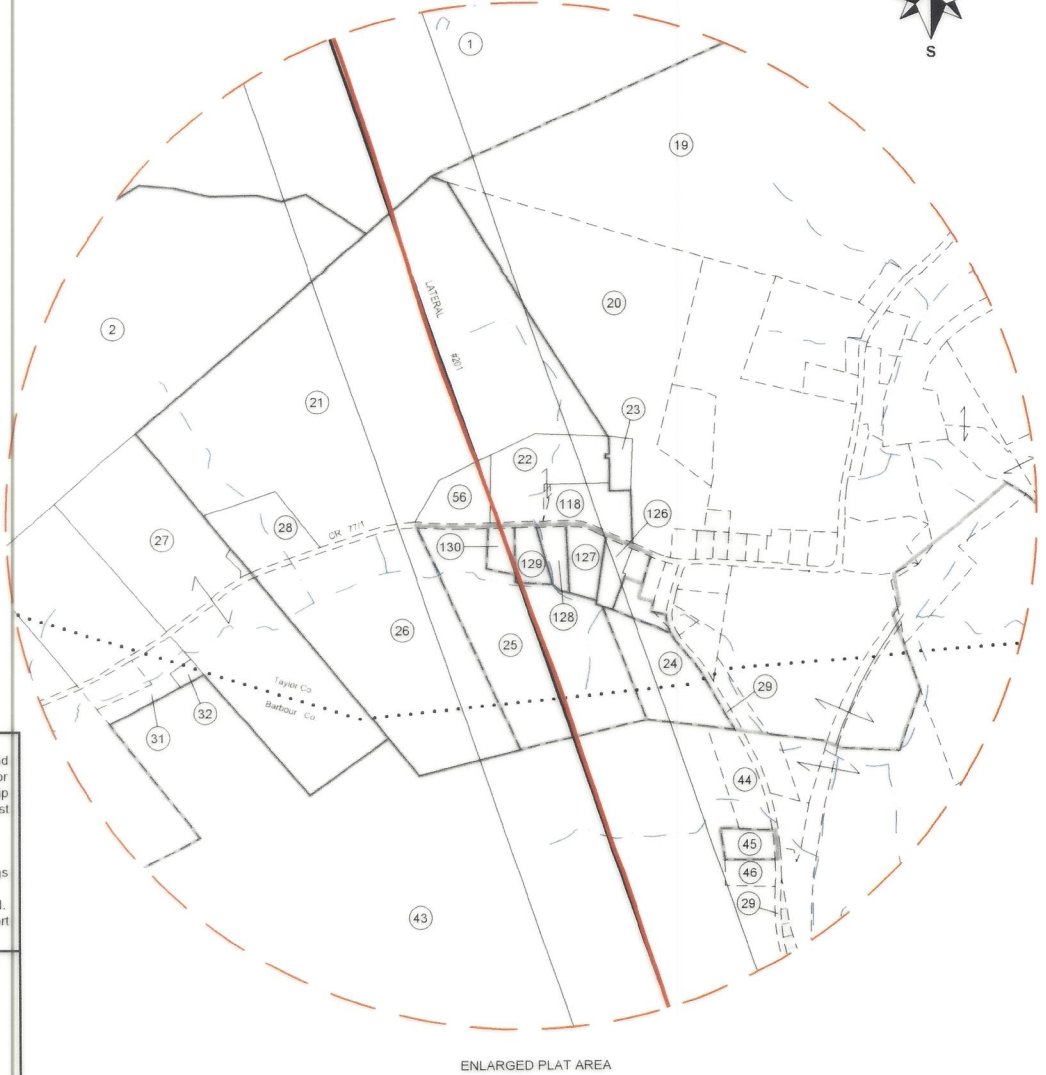
- DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
- PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
- CLEAN OUT & REPLUG OTHER CHANGE SPECIFY:

TARGET FORMATION: MARCELLUS

ESTIMATED DEPTH: TVD: 7,740.8' TMD: 26,352'

WELL OPERATOR: ARSENAL RESOURCES
 ADDRESS: 6031 WALLACE ROAD EXTENSION # 300
 CITY: WEXFORD STATE: PA ZIP: 15090

DESIGNATED AGENT: NATHAN SKEEN
 ADDRESS: 633 MAIN STREET
 CITY: BRIDGEPORT STATE: WV ZIP: 26330



ENLARGED PLAT AREA

REFERENCE NOTES

1. Property lines as shown taken from deeds, tax maps, and field locations. A full boundary survey is not expressed or implied. All bearings are based on grid North. Ownership taken from public records Taylor & Barbour County, West Virginia Date 2022.
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3. There are no railroads, dwellings, or agricultural buildings within 625 feet of center of pad.
4. No water wells found within 250' of the center of well pad.
5. As-drilled plat information is derived from Geodetic Report provided by Arsenal Resources.

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- PROPOSED WELL LATERAL
- PROPOSED WELL TIE LINE
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- EXISTING WELL HEAD (Abandoned)
- EXISTING WELL HEAD (Never Drilled)
- LANDING POINT/BOTTOM HOLE
- SURFACE OWNER

AS-DRILLED PLAT

FILE#: 22078-002

SHEET#: 2 of 3

SCALE: 1" = 1000'

TICK SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: WV-RTN CORS STATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *Jason H. Littler* 4/9/24
P.S. #2139, Jason H. Littler P.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 67TH STREET
CHARLESTON, WV 25304



DATE: APRIL 9, 2024

FIBER TFP22
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OIL & GAS ROYALTY OWNER: SEE WW-6A1

ELEVATION: 1,240.5'
QUADRANGLE: ROSEMONT, WV
ACREAGE: 905 ±
ACREAGE: 1,080 ±

11/08/2024

- DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
- PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
- CLEAN OUT & REPLUG OTHER CHANGE SPECIFY: _____

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ESTIMATED DEPTH: TVD: 7,740.8' TMD: 26,352'

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ADDRESS: 6031 WALLACE ROAD EXTENSION # 300
CITY: WEXFORD STATE: PA ZIP: 15090

DESIGNATED AGENT: NATHAN SKEEN
ADDRESS: 633 MAIN STREET
CITY: BRIDGEPORT STATE: WV ZIP: 26330

SURFACE PARCEL OWNER INFORMATION			ADJOINER PARCEL OWNER INFORMATION				
ID#	DEP#	PARCEL NUMBER	OWNER NAME	ID#	DEP#	PARCEL NUMBER	OWNER NAME
1	091	46-04-0011-0001-0000	FIBER CLARENCE & CONSTANCE IRREVOCABLE TRUST	3	033	17-15-0351-0013-0000	GCSTREAM LLC
21	091	46-04-0011-0005-0005	BECKWITH LUMBER COMPANY	4	033	17-15-0351-0012-0000	GCSTREAM LLC
56	091	46-04-0011-0005-0000	SWICK DEARL J	5	033	17-15-0331-0027-0000	JOHNSON RENEE
22	091	46-04-0011-0005-0006	SMITH ROBIN M	6	091	46-04-0008-0022-0000	GRIPPIN JAMES S & ELAINE M & SURV
130	091	46-04-0011-0006-0003	JOHNSON MICHAEL	7	091	46-04-0008-0023-0000	GRAY RANDALL & RITA
129	091	46-04-0011-0006-0002	ZIRKLE KATHLEEN L	8	091	46-04-0008-0025-0000	MARKS BETTY P
25	091	46-04-0011-0006-0000	RAVIS THOMAS E	9	091	46-04-0008-0026-0000	COALQUEST DEVELOPMENT LLC
43	001	01-09-0009-0022-0000	WOLFE LARRY ROBERT WOLFE & STANLEY WOLFE ET UXES HWS	10	091	46-04-0008-0105-0000	BLOSSER PATRICK B ETAL ROBERT C & CLINTON D & SURV
48	001	01-09-0009-0022-0002	WOLFE MICHAEL B	11	091	46-04-0008-0081-0000	SIMONS HUNTER
61	001	01-09-0012-0010-0000	VUKOVICH ROBERT K & SHELIA MARIE VUKOVICH & CAROL A SPEAR	12	091	46-04-0008-0083-0000	PRATT JANICE & CHARLENE MOORE & CURTIS & DAVID STEWART
64	001	01-09-0012-0051-0002	BECKWITH LUMBER CO	13	091	46-04-0008-0084-0000	PRATT JANICE & CHARLENE MOORE & CURTIS & DAVID STEWART
66	001	01-09-0012-0009-0001	TRIPLE L LAND & MINERALS	14	091	46-04-0008-0090-0001	SINSEL FRANCES E
65	001	01-09-0012-0052-0001	TRIPLE L LAND & MINERALS	15	091	46-04-0009-0037-0001	CRISS DAVID & CATHY & SURV
167	001	01-09-0012-0054-0001	MYER JON & REBEKAH HWS	16	091	46-04-0011-0019-0000	SALTIS STEVEN A & NICOLE J & SURV
164	001	01-09-0022-0008-0000	YOCCO WILLIAM FRANK L/E THEN WILLIAM M & SAMUEL D YOCCO	17	091	46-04-0011-0017-0000	GRONAU JOHN R & KAITLYN N & SURV
				18	091	46-04-0011-0001-0001	ANDERSON DANIEL & KAREN & SURV
				19	091	46-04-0011-0017-0003	SIMPSON JOHN E
				20	091	46-04-0011-0009-0000	WATKINS DOUGLAS R & ANNA M & SURV
				23	091	46-04-0011-0008-0000	ASTOR CEMETERY
				24	091	46-04-0011-0007-0005	SANFORD RICHARD LEE & PAMELA & SURV
				28	091	46-04-0011-0005-0003	SEESE BRENDA KAY & JOANN V SMITH & SURV
				118	091	46-04-0011-0005-0004	SEESE BRENDA KAY & JOANN V SMITH & SURV
				126	091	46-04-0011-0007-0001	PAYNE RANDALL D
				127	091	46-04-0011-0006-0001	HOLCOMB DAVID T JR & LAURA M DBA SENECA RENTAL PROPERTIES
				128	091	46-04-0011-0007-0000	HURST MARY M
				219	091	46-04-0008-0080-0000	BLOSSER PATRICK B & ROBERT C & CLINTON D & SURV
				220		RIGHT-OF-WAY	COUNTY ROUTE 3/10 STEWARTS HOLLOW ROAD
				221	091	46-04-0008-0021-0000	MILLARD CARLYLE G
				215	091	46-04-0009-0057-0000	BRAKE WILLIAM C & CRYSTAL R & SURV
				217	091	46-04-0009-0035-0000	PRITT HOY LYNN & PATRICIA LYNN & SURV
				2	001	01-09-0009-0002-0000	STEWART FARM LLC
				29		RIGHT-OF-WAY	STATE ROUTE 76
				31	001	01-09-0009-0008-0000	CLEAVENGER LEONARD D
				32	001	01-09-0009-0008-0002	CLEAVENGER LEONARD D
				33	001	01-09-0009-0007-0000	CROUSE ORLAN JR
				40	001	01-09-0009-0020-0000	SEESE ROBERT & BRENDA HWS
				42	001	01-09-0011-0001-0000	POLINO ENTERPRISES INC
				44	001	01-09-0009-0017-0001	MADDIX MICHAEL R & JUDITH L
				45	001	01-09-0009-0011-0000	SALTIS STEVE JR & AMY HWS
				46	001	01-09-0009-0012-0000	SALTIS STEVE JR & AMY R HWS
				47	001	01-09-0009-0013-0000	MURPHY GEORGE H JR & TAMELA J. HWS
				49	001	01-09-0012-0004-0002	KNOTT'S TERRY & DONETTA
				50	001	01-09-0012-0014-0000	MOSSO JOHN A TRUST
				51	001	01-09-0009-0022-0003	KRIZNER FRANK A & RENEE B HWS
				52	001	PLAT	CLEAVENGER PLAT
				57	001	01-09-0012-0011-0000	HENLINE EDWARD
				59	001	01-09-0012-0004-0005	NEWMAN JERRY & JENNIFER WROS
				60	001	PLAN OF LOTS	BEAR MOUNTAIN SUBDIVISION NO. 1
				62	001	01-09-012B-0046-0002	HILL MARK ALLEN & DEBRA K HWS
				63	001	01-09-0012-0052-0000	MONTGOMERY BRADFORD EUGENE & GEORGIA. HWS
				67	001	01-09-0012-0008-0000	GOFF ROBERT H III & TINA M HWS
				68	001	01-09-0012-0009-0000	MCCAULEY RONALD D
				132	001	01-09-012B-0046-0003	MILLER ASHLEY
				133	001	01-09-0012-0051-0004	MONTGOMERY GEORGIA
				155	001	01-09-0013-0004-0000	WENTZ BRIAN L & REBECCA J
				156	001	01-09-0013-0005-0000	MORGAN DELORES SUE & PATTY JEAN DUFFIELD
				157	001	01-09-0013-0006-0000	MCCAULEY RONALD D
				158	001	01-09-0013-0007-0000	JACOBS WM SR & SHIRLEY L/E -WM E JR, GERRY & DONNA JACOBS
				161	001	01-09-0013-0009-0000	JACOBS WILLIAM E JR & GERRY L
				163	001	01-09-0021-0001-0000	WOLFE G BRENT
				165	001	01-09-0012-0056-0000	MCCAULEY RONALD D
				168	001	01-09-0012-0055-0000	CORDER WAYNE D & JEANETTE S. HWS
				169	001	01-09-0022-0007-0000	WARE SHIRLEY LIVING TRUST
				170	001	01-04-0003-0021-0000	BURNER GARNET HRS C/O BEVERLY J POE
				171	001	01-04-0003-0022-0000	LEACH BENJAMIN, CHLOIE, TOSHA, BOORED DAKOTA & CHARLTON EDWARD
				172	001	01-04-0003-0023-0000	WENTZ BRIAN L & REBECCA J WS
				173	001	01-04-0003-0025-0000	WENTZ BRIAN L & REBECCA J WS
				176	001	01-04-0004-0001-0000	WENTZ BRIAN L & REBECCA J HWS
				180	001	01-09-0021-0002-0000	BLANKENSHIP BOB & ELIZABETH. HWS
				202	001	01-09-0009-0024-0000	CSX TRANSPORTATION, INC TAX DEPT C-910
				205	001	01-09-0012-0004-0000	SWIGER ARGYLE C
				206	001	01-09-0012-0004-0004	TINGLER RUSSEL J
				207	001	01-09-012A-0095-0000	KITTLE FRANK G HRS ETAL
				208	001	01-09-012A-0094-0000	CRISS DAVID A
				209	001	01-09-012A-0091.92.93 & 107-0000	CRISS DAVID A & ALAINA E WS
				210	001	01-09-012A-0107-0001	DARR WILLIAM
				211	001	01-09-012A-0090-0000	ELMOND MUREL L (L/E)
				212	001	01-09-0012-0053-0000	MARTIN ROBERT E
				213	001	01-09-0012-0054-0000	MARTIN ROBERT E
				225		RIGHT-OF-WAY	COUNTY ROUTE 16/4 CAMBRIA HOLLOW ROAD
				226		RIGHT-OF-WAY	COUNTY ROUTE 7/2 STILLHOUSE RUN ROAD
				229	001	01-09-012A-0096-0000	BARTLETT MICHAEL ALLEN SR

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- LANDING POINT/BOTTOM HOLE
- SURFACE OWNER

AS-DRILLED PLAT

FILE#: 22078-002

SHEET#: 3 of 3

SCALE: NO SCALE

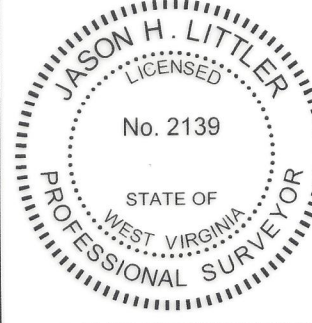
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MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: WV-RTN CORS STATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *[Signature]* 4/9/24
P.S. #2139, Jason H. Littler P.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304



DATE: APRIL 9, 2024
FIBER TFP22
OPERATOR'S WELL #: # 201
API WELL #: 47 091 01371
STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: SIMPSON CREEK
COUNTY / DISTRICT: TAYLOR CO. FLEMINGTON DISTRICT
SURFACE OWNER: FIBER CLARENCE & CONSTANCE IRREVOCABLE TRUST
OIL & GAS ROYALTY OWNER: SEE WV-6A1

ELEVATION: 1,240.5'
QUADRANGLE: ROSEMONT WV
ACREAGE: 905 ± **11/08/2024**
ACREAGE: 1,080 ±

- DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
- PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
- CLEAN OUT & REPLUG OTHER CHANGE SPECIFY:

TARGET FORMATION: MARCELLUS
WELL OPERATOR: ARSENAL RESOURCES
ADDRESS: 6031 WALLACE ROAD EXTENSION # 300
CITY: WEXFORD STATE: PA ZIP: 15090

ESTIMATED DEPTH: TVD: 7,740.8' TMD: 26,352'
DESIGNATED AGENT: NATHAN SKEEN
ADDRESS: 633 MAIN STREET
CITY: BRIDGEPORT STATE: WV ZIP: 26330

