

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

RECEIVED
Office Of Oil and Gas
APR 24 2024

API 47-091-01372 County Taylor District Flemington
Quad Rosemont Pad Name Fiber TFP 22 Field/Pool Name _____
Farm name CFS Farms LLC Well Number Fiber TFP 22 202
Operator (as registered with the OOG) Arsenal Resources
Address 6031 Wallace Rd Ext, Ste 101 City Wexford State PA Zip 15090

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4345192.573 Easting 573579.956
Landing Point of Curve Northing 4344967.38 Easting 573565.25
Bottom Hole Northing 4339842.60 Easting 575424.56

Elevation (ft) 1240.5 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Synthetic Oil Based

Date permit issued 11/28/2022 Date drilling commenced 12/14/2022 Date drilling ceased 02/05/2023
Date completion activities began 10/11/2023 Date completion activities ceased 02/06/2024
Verbal plugging (Y/N) N Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft none reported Open mine(s) (Y/N) depths N
Salt water depth(s) ft none reported Void(s) encountered (Y/N) depths N
Coal depth(s) ft none reported Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

APPROVED

Reviewed by:

11/08/2024

API 47-091 - 01372

Farm name CFS Farms LLC

Well number Fiber TFP 22 202

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	24"	120'	New	102.7	NA	Y
Surface	17 1/2"	13 3/8"	306' GL	New	54.5	NA	Y
Coal	NA	NA	NA	NA	NA	NA	N
Intermediate 1	12 1/4"	9 5/8"	1,521' GL	New	40.0	NA	Y
Intermediate 2	NA	NA	NA	NA	NA	NA	NA
Intermediate 3	NA	NA	NA	NA	NA	NA	NA
Production	8 1/2"	5 1/2"	26,199' GL	New	20.0	NA	Y
Tubing	NA	NA	NA	NA	NA	NA	NA
Packer type and depth set		NA					

Comment Details Cement to surface on Conductor, Surface, and Intermediate. Top of production cement at surface 0'(GL)ft.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	A	260	15.60	1.20	312	Surface	8+
Surface	L	430	15.60	1.15	494.5	Surface	8+
Coal	NA	NA	NA	NA	NA	NA	NA
Intermediate 1	L	567	15.60	1.14	646.4	Surface	8+
Intermediate 2	NA	NA	NA	NA	NA	NA	NA
Intermediate 3	NA	NA	NA	NA	NA	NA	NA
Production	A	1105/3805	14.0/14.5	1.38/1.21	1,524.9/4604	Surface	8+
Tubing	NA	NA	NA	NA	NA	NA	NA

Drillers TD (ft) 26,230'(GL)

Loggers TD (ft) NA

Deepest formation penetrated Marcellus

Plug back to (ft) NA

Plug back procedure NA

Kick off depth (ft) 7,101'(GL)

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Check all wireline logs run

- caliper density deviated/directional induction
 neutron resistivity gamma ray temperature

Well cored Yes No

Conventional Sidewall

Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 24"- No centralizers, 13 3/8" & 9 5/8"- one bow spring centralizer on every other joint, 5 1/2" - one semi rigid centralizer on every joint from TD of well to end of curve. Then every other joint to KOP. Every third joint from KOP to 1,400'; there will be no centralizers from 2,000' to surface

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS Stages and perforations

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS NA

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED NA

11/08/2024

API 47- 091 - 01372

Farm name CFS Farms LLC

Well number Fiber TFP 22 202

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
		See Attached			

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
			See Attached					

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Please insert additional pages as applicable.

WR-35
Rev. 8/23/13

API 47- 091 - 01372

Farm name CFS Farms LLC

Well number Fiber TFP 22 202

PRODUCING FORMATION(S)

DEPTHS

Marcellus Shale

7726 - 7524 TVD 8080 - 26,178 MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 18102 mcfpd Oil 0 bpd NGL 0 bpd Water 830 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
Sand/Silt/Shale	0	7444	0	7501	Sandstone, Siltstone, Coal, Shale
Burket	7444	7462	7501	7524	Shale
Tully	7462	7512	7524	7589	Limestone
Mahantango	7512	7674	7589	7889	Shale
Marcellus	7674	7733	7889	8117	Shale
Lower Marcellus	7733	7524	8117	26,230	Shale
					RECEIVED Office Of Oil and Gas
					APR 24 2024
					WV Department of Environmental Protection

Please insert additional pages as applicable.

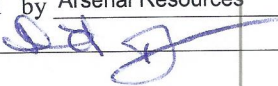
Drilling Contractor Patterson
Address 10713 West Sam Houston Parkway N., Suite 800 City Houston State TX Zip 77064

Logging Company NA
Address _____ City _____ State _____ Zip _____

Cementing Company Halliburton
Address 4999 E Pointe Dr City Zanesville State OH Zip 43701

Stimulating Company Stingray - Mammoth Energy Services INC
Address 14201 Caliber Drive Suite 300 City Oklahoma City State OK Zip 73134

Please insert additional pages as applicable.

Completed by Arsenal Resources Telephone 724-940-1100
Signature  Title Director of Geology & Dev Planning Date 4/22/2024

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

11/08/2024

Well Header
 Well Name: Fiber TFP22 202 API/UWI: 4709101348 Lease: Pad Name: Fiber TFP22 Operator: Arsenal Resources Well Type: Well Subtype:
 Orig KB Elev (ft): 1,359.00 Water Depth (ft): 110.00 Lic Date: Spud Date: 2/5/2023 RR Date: 12/19/2022
 County: Taylor District: Division: Division Code:
 Datum: Latitude (*): 39° 15' 10.499" N Longitude (*): 80° 8' 50.376" W UTM E (m): UTM N (m):
 Jobs
 Job Cat: Completion/Workover Job Type: Initial Completion Start Date: 8/31/2023 End Date:

Perforations Date	Top (ftKB)	Btm (ftKB)	Entered Shot Total	Zone
11/1/2023	8,280.00	8,280.00	8,442.00	40 Marcellus
11/1/2023	8,480.00	8,480.00	8,642.00	40 Marcellus
10/31/2023	8,680.00	8,680.00	8,842.00	40 Marcellus
10/31/2023	8,880.00	8,880.00	9,042.00	40 Marcellus
10/31/2023	9,080.00	9,080.00	9,242.00	40 Marcellus
10/31/2023	9,280.00	9,280.00	9,442.00	40 Marcellus
10/31/2023	9,480.00	9,480.00	9,642.00	40 Marcellus
10/30/2023	9,680.00	9,680.00	9,842.00	40 Marcellus
10/30/2023	9,880.00	9,880.00	10,042.00	40 Marcellus
10/30/2023	10,080.00	10,080.00	10,242.00	40 Marcellus
10/30/2023	10,280.00	10,280.00	10,442.00	40 Marcellus
10/30/2023	10,480.00	10,480.00	10,642.00	40 Marcellus
10/29/2023	10,680.00	10,680.00	10,842.00	40 Marcellus
10/29/2023	10,880.00	10,880.00	11,042.00	40 Marcellus
10/29/2023	11,080.00	11,080.00	11,242.00	40 Marcellus
10/29/2023	11,280.00	11,280.00	11,442.00	40 Marcellus
10/29/2023	11,480.00	11,480.00	11,642.00	40 Marcellus
10/28/2023	11,680.00	11,680.00	11,842.00	40 Marcellus
10/28/2023	11,880.00	11,880.00	12,042.00	40 Marcellus
10/28/2023	12,080.00	12,080.00	12,242.00	40 Marcellus
10/27/2023	12,280.00	12,280.00	12,442.00	40 Marcellus
10/27/2023	12,480.00	12,480.00	12,642.00	40 Marcellus
10/27/2023	12,680.00	12,680.00	12,842.00	40 Marcellus
10/27/2023	12,880.00	12,880.00	13,042.00	40 Marcellus
10/26/2023	13,080.00	13,080.00	13,242.00	40 Marcellus
10/26/2023	13,280.00	13,280.00	13,442.00	40 Marcellus
10/26/2023	13,480.00	13,480.00	13,642.00	40 Marcellus
10/26/2023	13,680.00	13,680.00	13,842.00	40 Marcellus
10/26/2023	13,880.00	13,880.00	14,040.00	40 Marcellus
10/25/2023	14,080.00	14,080.00	14,239.00	40 Marcellus
10/25/2023	14,280.00	14,280.00	14,440.00	40 Marcellus
10/25/2023	14,480.00	14,480.00	14,642.00	40 Marcellus
10/25/2023	14,680.00	14,680.00	14,842.00	40 Marcellus
10/24/2023	14,880.00	14,880.00	15,042.00	40 Marcellus
10/24/2023	15,080.00	15,080.00	15,242.00	40 Marcellus
10/24/2023	15,280.00	15,280.00	15,442.00	40 Marcellus
10/24/2023	15,480.00	15,480.00	15,642.00	40 Marcellus
10/23/2023	15,680.00	15,680.00	15,842.00	40 Marcellus
10/23/2023	15,880.00	15,880.00	16,042.00	40 Marcellus
10/23/2023	16,080.00	16,080.00	16,242.00	40 Marcellus
10/23/2023	16,280.00	16,280.00	16,442.00	40 Marcellus
10/23/2023	16,480.00	16,480.00	16,642.00	40 Marcellus
10/22/2023	16,680.00	16,680.00	16,842.00	40 Marcellus
10/22/2023	16,880.00	16,880.00	17,042.00	40 Marcellus
10/22/2023	17,080.00	17,080.00	17,242.00	40 Marcellus
10/22/2023	17,280.00	17,280.00	17,442.00	40 Marcellus
10/21/2023	17,480.00	17,480.00	17,642.00	40 Marcellus
10/21/2023	17,680.00	17,680.00	17,842.00	40 Marcellus
10/21/2023	17,880.00	17,880.00	18,042.00	40 Marcellus
10/21/2023	18,080.00	18,080.00	18,242.00	40 Marcellus
10/20/2023	18,280.00	18,280.00	18,442.00	40 Marcellus
10/20/2023	18,480.00	18,480.00	18,642.00	40 Marcellus
10/20/2023	18,680.00	18,680.00	18,842.00	40 Marcellus
10/20/2023	18,880.00	18,880.00	19,042.00	40 Marcellus
10/20/2023	19,080.00	19,080.00	19,242.00	40 Marcellus
10/19/2023	19,280.00	19,280.00	19,442.00	40 Marcellus
10/19/2023	19,480.00	19,480.00	19,642.00	40 Marcellus
10/19/2023	19,680.00	19,680.00	19,842.00	40 Marcellus
10/19/2023	19,880.00	19,880.00	20,042.00	40 Marcellus
10/18/2023	20,080.00	20,080.00	20,244.00	40 Marcellus
10/18/2023	20,283.00	20,283.00	20,442.00	40 Marcellus
10/18/2023	20,480.00	20,480.00	20,642.00	40 Marcellus
10/17/2023	20,680.00	20,680.00	20,842.00	40 Marcellus
10/17/2023	20,880.00	20,880.00	21,042.00	40 Marcellus
10/17/2023	21,080.00	21,080.00	21,242.00	40 Marcellus
10/17/2023	21,280.00	21,280.00	21,442.00	40 Marcellus
10/17/2023	21,480.00	21,480.00	21,643.00	40 Marcellus
10/16/2023	21,680.00	21,680.00	21,842.00	40 Marcellus
10/16/2023	21,880.00	21,880.00	22,042.00	40 Marcellus
10/16/2023	22,080.00	22,080.00	22,242.00	40 Marcellus
10/16/2023	22,280.00	22,280.00	22,442.00	40 Marcellus
10/15/2023	22,480.00	22,480.00	22,642.00	40 Marcellus
10/15/2023	22,680.00	22,680.00	22,842.00	40 Marcellus
10/15/2023	22,882.00	22,882.00	23,042.00	40 Marcellus
10/15/2023	23,080.00	23,080.00	23,242.00	40 Marcellus
10/15/2023	23,280.00	23,280.00	23,442.00	40 Marcellus
10/14/2023	23,480.00	23,480.00	23,642.00	40 Marcellus
10/14/2023	23,680.00	23,680.00	23,842.00	40 Marcellus
10/14/2023	23,880.00	23,880.00	24,042.00	40 Marcellus
10/13/2023	24,080.00	24,080.00	24,242.00	40 Marcellus
10/13/2023	24,280.00	24,280.00	24,442.00	40 Marcellus
10/13/2023	24,480.00	24,480.00	24,642.00	40 Marcellus
10/13/2023	24,680.00	24,680.00	24,842.00	40 Marcellus
10/12/2023	24,880.00	24,880.00	25,042.00	40 Marcellus
10/12/2023	25,080.00	25,080.00	25,242.00	40 Marcellus
10/12/2023	25,280.00	25,280.00	25,442.00	40 Marcellus
10/12/2023	25,480.00	25,480.00	25,642.00	40 Marcellus
10/11/2023	25,680.00	25,680.00	25,842.00	40 Marcellus
10/11/2023	25,880.00	25,880.00	26,042.00	40 Marcellus
9/8/2023	26,080.00	26,080.00	26,178.00	30 Marcellus

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 Office Of Oil and Gas
 APR 24 2024
 WV Department of
 Environmental Protection

11/08/2024

WR-36
Rev. 5/08

Date: 4/22/2024

Operators Well Number: Fiber TFP22 202

API Well No: 47-091 - 01348

**State of West Virginia
Department of Environmental Protection
Office of Oil and Gas**

Well Operator's Report of
Initial Gas-Oil Ratio

Well Operator Arsenal Resources LLC
Address 6031 Wallace Road Ext. Suite 101
Wexford, PA 15090

Designated Agent Eric Morris
Address 633 West Main Street
Bridgeport, WV 26330

Geological Target Formation: Marcellus Depth 7889' feet
Perforation Interval 8080 - 26178' feet

Guidelines for testing:

1. A minimum of gas vented or flared.
2. A 24 hour pre-flow into pipelines or tanks.
3. Uniform producing rate during the 24 hour test per test period.
4. Measurement standards as for Form WR-39, "Report of Annual Production" (see 35CSR4-15)
5. Separate Form WR-36 for each producing formation in a multiple completion.

TEST DATA

Start of Test Date 2/5/24	Time 5:00 AM	End of Test Date 2/6/24	Time 6:00 AM	Duration of Test 24 Hrs
Tubing Pressure NA	Casing Pressure 1675	Separator Pressure 346	Separator Temperature 76	
Oil Production During Test BBLs	Gas Production During Test MCF	Water Production During Test BBLs -Salinity		
Oil Gravity API	Producing Method (flowing, pumping, gas lift etc.) Flowing			


GAS PRODUCTION

Measurement Method Flange Tap <input checked="" type="checkbox"/> Pipe Tap <input type="checkbox"/> L-10 <input type="checkbox"/>		Positive Choke <input type="checkbox"/>
		Positive flow prover <input checked="" type="checkbox"/>
Orifice diameter	Pipe Diameter (inside)	Nominal Choke Size inches 48/64"
Differential Pressure range	Max. Static pressure range	Prover and Orifice diameter - inches 4.026" run with 3.0" orifice
Differential 231 psi		Static
Gas Gravity (Air = 1.0) Measured	Flowing Temperature 76	Gas Temperature 112
Estimated	24 Hour coefficient pressure PSIA	
24 Hour Coefficient		

TEST RESULTS

Daily Oil 0	Daily Water 830 BBLs	Daily Gas 18102 MCF	Gas-Oil Ratio NA
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Arsenal Resources LLC

BY  Well Operator

ITS: Director of Geology and Development Planning

11/08/2024

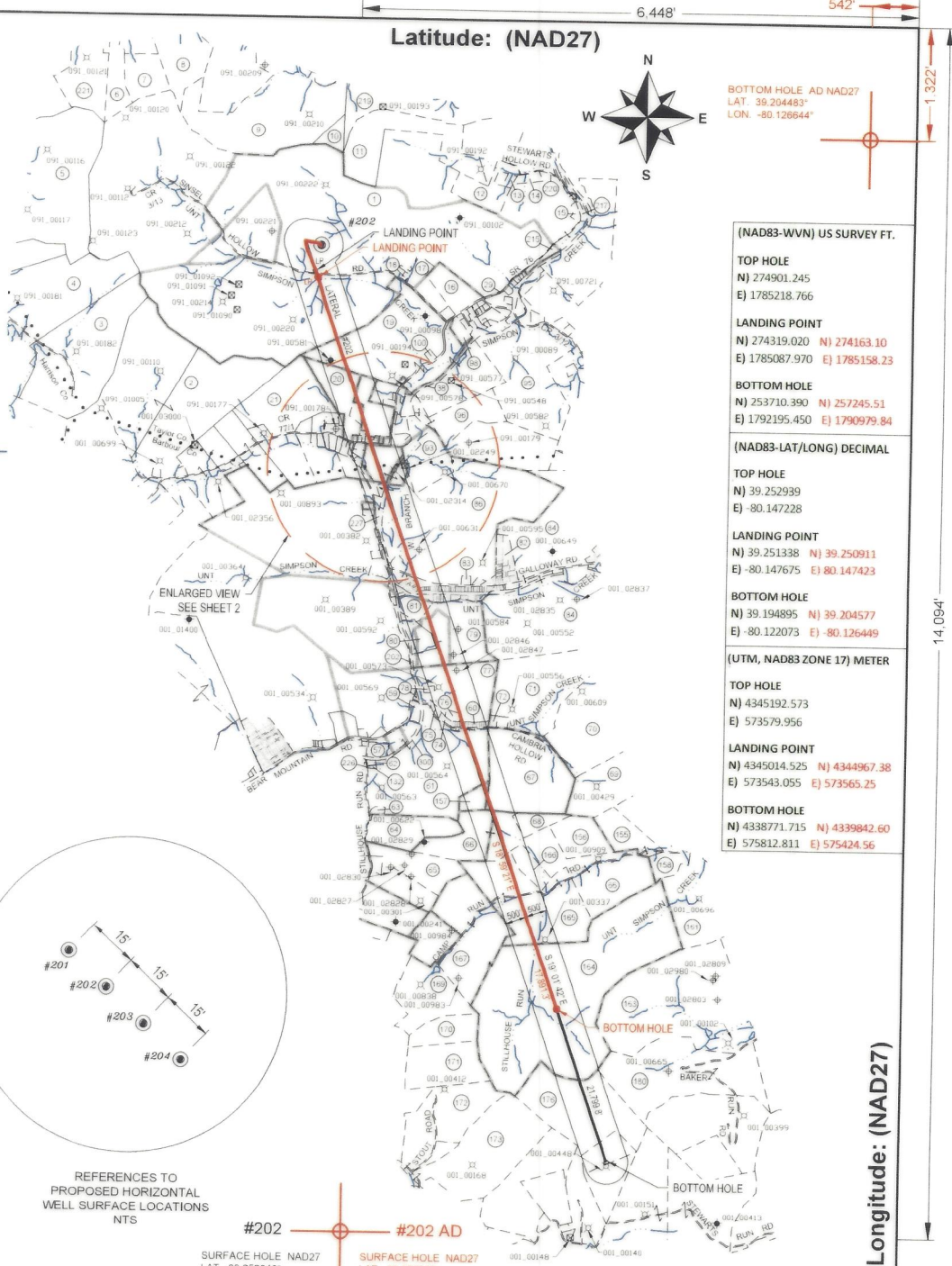
SURFACE HOLE SURVEYED 39° 17' 30" (NAD27)
 BOTTOM HOLE SURVEYED 39° 12' 30" (NAD27)

Latitude: (NAD27)

6.448'

542'

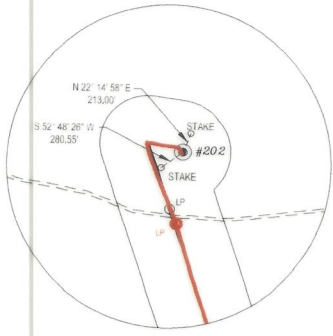
14.094'



BOTTOM HOLE AD NAD27
 LAT. 39.204483°
 LON. -80.126644°

(NAD83-WVN) US SURVEY FT.	
TOP HOLE	N) 274901.245 E) 1785218.766
LANDING POINT	N) 274319.020 N) 274163.10 E) 1785087.970 E) 1785158.23
BOTTOM HOLE	N) 253710.390 N) 257245.51 E) 1792195.450 E) 1790979.84
(NAD83-LAT/LONG) DECIMAL	
TOP HOLE	N) 39.252939 E) -80.147228
LANDING POINT	N) 39.251338 N) 39.250911 E) -80.147675 E) -80.147423
BOTTOM HOLE	N) 39.194895 N) 39.204577 E) -80.122073 E) -80.126449
(UTM, NAD83 ZONE 17) METER	
TOP HOLE	N) 4345192.573 E) 573579.956
LANDING POINT	N) 4345014.525 N) 4344967.38 E) 573543.055 E) 573565.25
BOTTOM HOLE	N) 4338771.715 N) 4339842.60 E) 575812.811 E) 575424.56

BOTTOM HOLE NAD27
 LAT. 39.194800°
 LON. -80.122268°



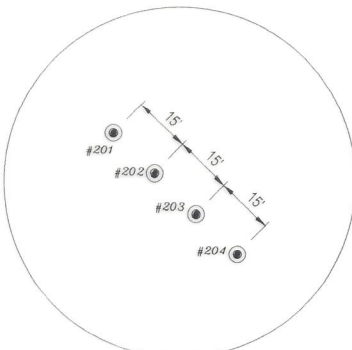
REFERENCES TIES (NTS)

REFERENCE NOTES

- Property lines as shown taken from deeds, tax maps, and field locations. A full boundary survey is not expressed or implied. All bearings are based on grid North. Ownership taken from public records Taylor & Barbour County, West Virginia Date 2022.
- State Plane Coordinates & NAD83 Lat/Long by differential submeter mapping grade GPS.
- There are no railroads, dwellings, or agricultural buildings within 625 feet of center of pad.
- No water wells found within 250' of the center of well pad.
- As-drilled plat information is derived from Geodetic Report provided by Arsenal Resources.

LEGEND

- AS-DRILLED WELL LATERAL
- PROPOSED WELL LATERAL
- PROPOSED WELL TIE LINE
- STREAM
- EXISTING ROAD
- BUFFER
- PROPERTY LINE
- SURVEYED SURFACE TRACT LINE
- MINERAL TRACT BOUNDARY
- COUNTY BOUNDARY LINE
- PROPOSED WELL HEAD
- EXISTING WELL HEAD (Active)
- EXISTING WELL HEAD (Plugged)
- EXISTING WELL HEAD (Abandoned)
- EXISTING WELL HEAD (Never Drilled)
- LANDING POINT/BOTTOM HOLE
- SURFACE OWNER



REFERENCES TO PROPOSED HORIZONTAL WELL SURFACE LOCATIONS NTS

SURFACE HOLE NAD27
 LAT. 39.252846°
 LON. -80.147421°

SURFACE HOLE NAD27
 LAT. 39.252846°
 LON. -80.147421°

AS-DRILLED PLAT

Longitude: (NAD27)

FILE#: 22078-002

SHEET#: 1 of 3

SCALE: 1" = 4000'

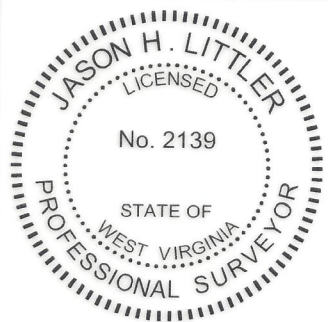
TICK SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: WV-RTN CORS STATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *Jason H. Littler* 4/9/24
 P.S. #2139 Jason H. Littler P.S.



BOTTOM HOLE SURVEYED 80° 07' 30" (NAD27)
 SURFACE HOLE SURVEYED 80° 07' 30" (NAD27)

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: APRIL 9, 2024

FIBER TFP22

OPERATOR'S WELL #: # 202

API WELL #: 47 091 01372
 STATE COUNTY PERMIT

ELEVATION: 1,240.5'

QUADRANGLE: ROSEMONT 11/08/2024

ACREAGE: 905 ±

ACREAGE: 1,080 ±

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: SIMPSON CREEK

COUNTY / DISTRICT: TAYLOR CO. FLEMINGTON DISTRICT

SURFACE OWNER: FIBER CLARENCE & CONSTANCE IRREVOCABLE TRUST

OIL & GAS ROYALTY OWNER: SEE WW-6A1

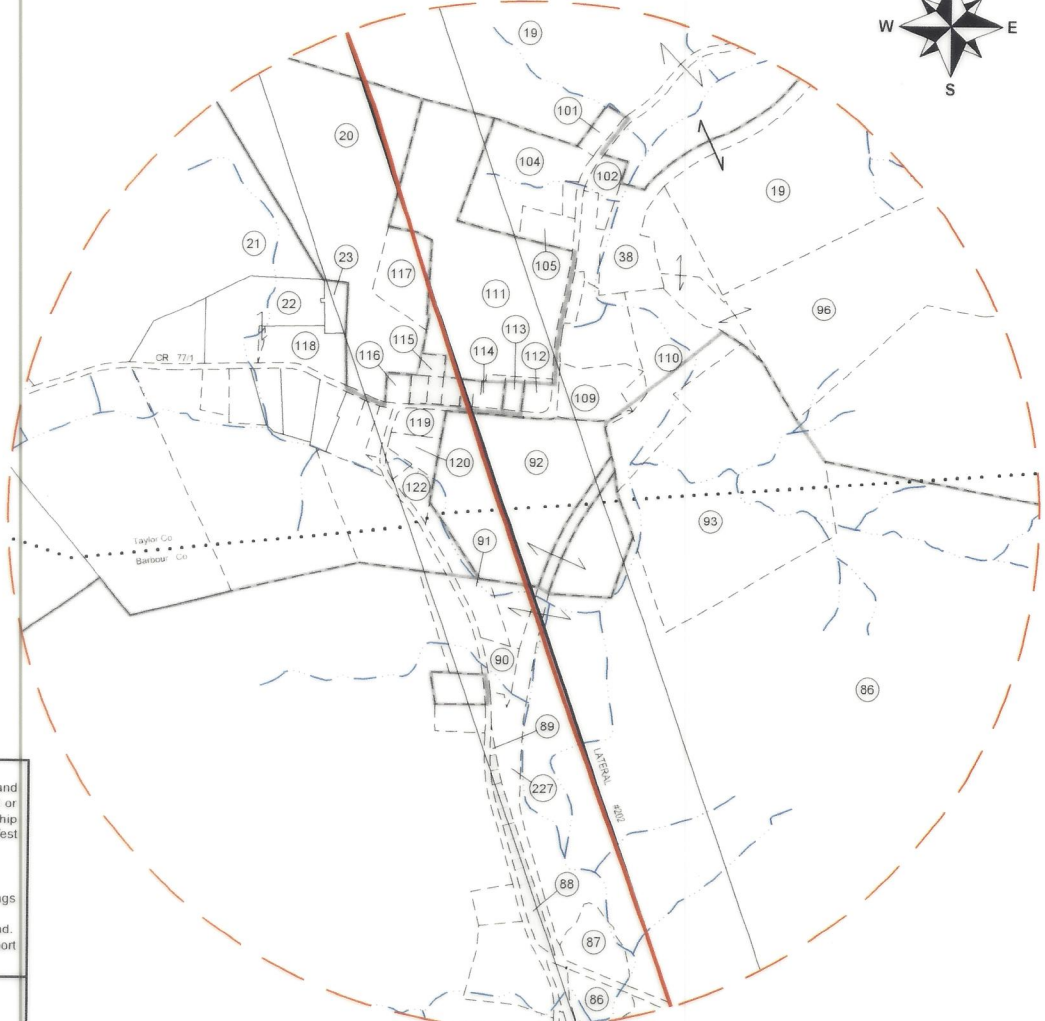
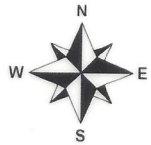
- DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
- PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
- CLEAN OUT & REPLUG OTHER CHANGE

TARGET FORMATION: MARCELLUS

ESTIMATED DEPTH: TVD: 7,753' TMD: 26,230'

WELL OPERATOR: ARSENAL RESOURCES
 ADDRESS: 6031 WALLACE ROAD EXTENSION # 300
 CITY: WEXFORD STATE: PA ZIP: 15090

DESIGNATED AGENT: NATHAN SKEEN
 ADDRESS: 633 MAIN STREET
 CITY: BRIDGEPORT STATE: WV ZIP: 26330



ENLARGED PLAT AREA

REFERENCE NOTES

1. Property lines as shown taken from deeds, tax maps, and field locations. A full boundary survey is not expressed or implied. All bearings are based on grid North. Ownership taken from public records Taylor & Barbour County, West Virginia Date 2022.
2. State Plane Coordinates & NAD83 Lat/Long by differential submeter mapping grade GPS.
3. There are no railroads, dwellings, or agricultural buildings within 625 feet of center of pad.
4. No water wells found within 250' of the center of well pad.
5. As-drilled plat information is derived from Geodetic Report provided by Arsenal Resources.

LEGEND

	AS-DRILLED WELL LATERAL
	PROPOSED WELL LATERAL
	PROPOSED WELL TIE LINE
	STREAM
	EXISTING ROAD
	BUFFER
	PROPERTY LINE
	SURVEYED SURFACE TRACT LINE
	MINERAL TRACT BOUNDARY
	COUNTY BOUNDARY LINE
	PROPOSED WELL HEAD
	EXISTING WELL HEAD (Active)
	EXISTING WELL HEAD (Plugged)
	EXISTING WELL HEAD (Abandoned)
	EXISTING WELL HEAD (Never Drilled)
	LANDING POINT/BOTTOM HOLE
	SURFACE OWNER

AS-DRILLED PLAT

FILE#: 22078-002
 SHEET#: 2 of 3
 SCALE: 1" = 1000'
 TICK SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE OF ELEVATION: WV-RTN CORS STATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *Jason H. Littler* 4/9/24
 P.S. #2139, Jason H. Littler P.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: APRIL 9, 2024
 FIBER TFP22 OPERATOR'S WELL #: # 202
 API WELL #: 47 091 01372
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow
 WATERSHED: SIMPSON CREEK
 COUNTY / DISTRICT: TAYLOR CO. FLEMINGTON DISTRICT
 SURFACE OWNER: FIBER CLARENCE & CONSTANCE IRREVOCABLE TRUST
 OIL & GAS ROYALTY OWNER: SEE WW-6A1

ELEVATION: 1,240.5'
 QUADRANGLE: ROSEMONT, WV
 ACREAGE: 905 ±
 ACREAGE: 1,080 ±

11/08/2024

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE SPECIFY:

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 7,753' TMD: 26,230'
 WELL OPERATOR: ARSENAL RESOURCES DESIGNATED AGENT: NATHAN SKEEN
 ADDRESS: 6031 WALLACE ROAD EXTENSION # 300 ADDRESS: 633 MAIN STREET
 CITY: WEXFORD STATE: PA ZIP: 15090 CITY: BRIDGEPORT STATE: WV ZIP: 26330

