



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, April 12, 2023
WELL WORK PERMIT
Horizontal 6A / New Drill

ARSENAL RESOURCES LLC
6031 WALLACE RD EXT., SUITE 101

WEXFORD, PA 15090

Re: Permit approval for Fiber II 204
47-091-01376-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: Fiber II 204
Farm Name: Clarence Fiber et al
U.S. WELL NUMBER: 47-091-01376-00-00
Horizontal 6A New Drill
Date Issued: 4/12/2023

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04/14/2023

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



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Harold D. Ward, Cabinet Secretary
dep.wv.gov

**ORDER
ISSUED UNDER
WEST VIRGINIA CODE, CHAPTER 22, ARTICLE 6A**

TO: Arsenal Resources, LLC
6031 Wallace Rd Ext., Suite 101
Wexford PA 15090

DATE: April 5, 2023
ORDER NO.: 2023-W-4

INTRODUCTION

This Order (hereinafter "Order") is issued by the Office of Oil and Gas (hereinafter "OOG"), by and through its Chief, pursuant to the authority of W. Va. Code §§ 22-1-1, 22-6-1 and 22-6A-1 *et seq.* to Arsenal Resources, LLC (hereinafter "Arsenal" or "Operator"), collectively the "Parties."

FINDINGS OF THE CHIEF

In support of this Order, the Chief hereby finds the following:

1. OOG, an office within the West Virginia Department of Environmental Protection, is the agency with the duty and authority to execute and enforce W. Va. Code §22-6-1 and §22-6A-1 *et seq.*, and the rules and regulations promulgated thereunder.
2. Arsenal is a "person" as defined by W. Va. Code §22-6-1(n), with a corporate address as 6031 Wallace Rd Ext., Suite 101, Wexford PA 15090.
3. On February 9, 2023, Arsenal submitted a well work permit application identified as API# 47-091-01376. The well is located on the Fiber II Pad in the Flemington District of Taylor County, West Virginia.
4. On April 3, 2023, Arsenal requested a waiver for Wetland WL-8 as outlined in Attachment 1, from well location restriction requirements in W. Va. Code §22-6A-12(b) for the well work permit application identified as API# 47-091-01376.

04/14/2023

CONCLUSIONS OF LAW

1. West Virginia Code §22-1-6(d) requires, in part, that “in addition to other powers, duties and responsibilities granted and assigned to the secretary by this chapter, the secretary is authorized and empowered to... (3) Enter private lands to make surveys and inspections for environmental protection purposes; to investigate for violations of statutes or rules which the Office of Oil and Gas is charged with enforcing; to serve and execute warrants and processes; to make arrests; issue orders, which for the purposes of this chapter include consent agreements; and to otherwise enforce the statutes or rules which the Office of Oil and Gas is charged with enforcing.”
2. West Virginia Code §22-6A-2(a)(6) requires, in part, that “Concomitant with the broad powers to condition the issuance of well work permits, the secretary should also have broad authority to waive certain minimum requirements of this article when, in his or her discretion, such waiver is appropriate: *Provided*, That the secretary shall submit a written report of the number of waivers granted to the Legislature commencing January 1, 2013, and each year thereafter.”
3. West Virginia Code §22-6A-12(b) requires, in part, that “no well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the Office of Oil and Gas shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The Office of Oil and Gas may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary.”

ORDER

West Virginia Code §22-6A-12(b) requires, in part, that "no well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland. The Office of Oil and Gas grants the request for a waiver for Wetland WL-8 from well location restriction requirements in W. Va. Code §22-6A-12(b) for the well work permit application identified as API# 47-091-01376. The Office of Oil and Gas hereby **ORDERS** that Arsenal shall meet the following site construction and operational requirements for the Fiber II Well Pad:

- a. A berm shall be constructed around the perimeter of the pad to contain any potential spills and storm water runoff. Berm is to be at least twenty-four inches (24") in height;
- b. Erosion control blankets shall be installed on all slopes and down gradient locations of the pad as erosion and sediment controlling BMPs;
- c. Wetland WL-8 shall be protected by the pad perimeter berm and two rows of twelve-inch (12") Compost Filter Sock. This along with temporary and permanent vegetative cover will prevent sediment from reaching the wetlands
- d. Disturbed areas not used for operations shall be seeded and mulched per the seeding tables in the WVDEP-OOG Erosion and Sediment Control Manual;
- e. Drill cuttings and associated drilling mud shall be disposed of in a permitted landfill;
- f. Waste generated by the flowback treatment systems shall be sent to offsite disposal at a permitted landfill;
- g. Weekly site inspections shall be conducted to monitor and maintain the integrity of the BMP storm water controls;
- h. Weekly storm water and spill prevention inspections shall be conducted focusing on storm water and spill prevention BMPs and maintenance of these BMPs;
- i. Inspections of the storm water and spill prevention measures shall be conducted after any major storm event defined as a half inch (½") rain within any twenty-four (24) hour period;
- j. Pad inspections shall be conducted no less than once a week to identify and mitigate potential deficiencies;
- k. All records from inspections shall be maintained on site for the life of the project and be available upon request.

Thus ORDERED, the 5th day of April 2023.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

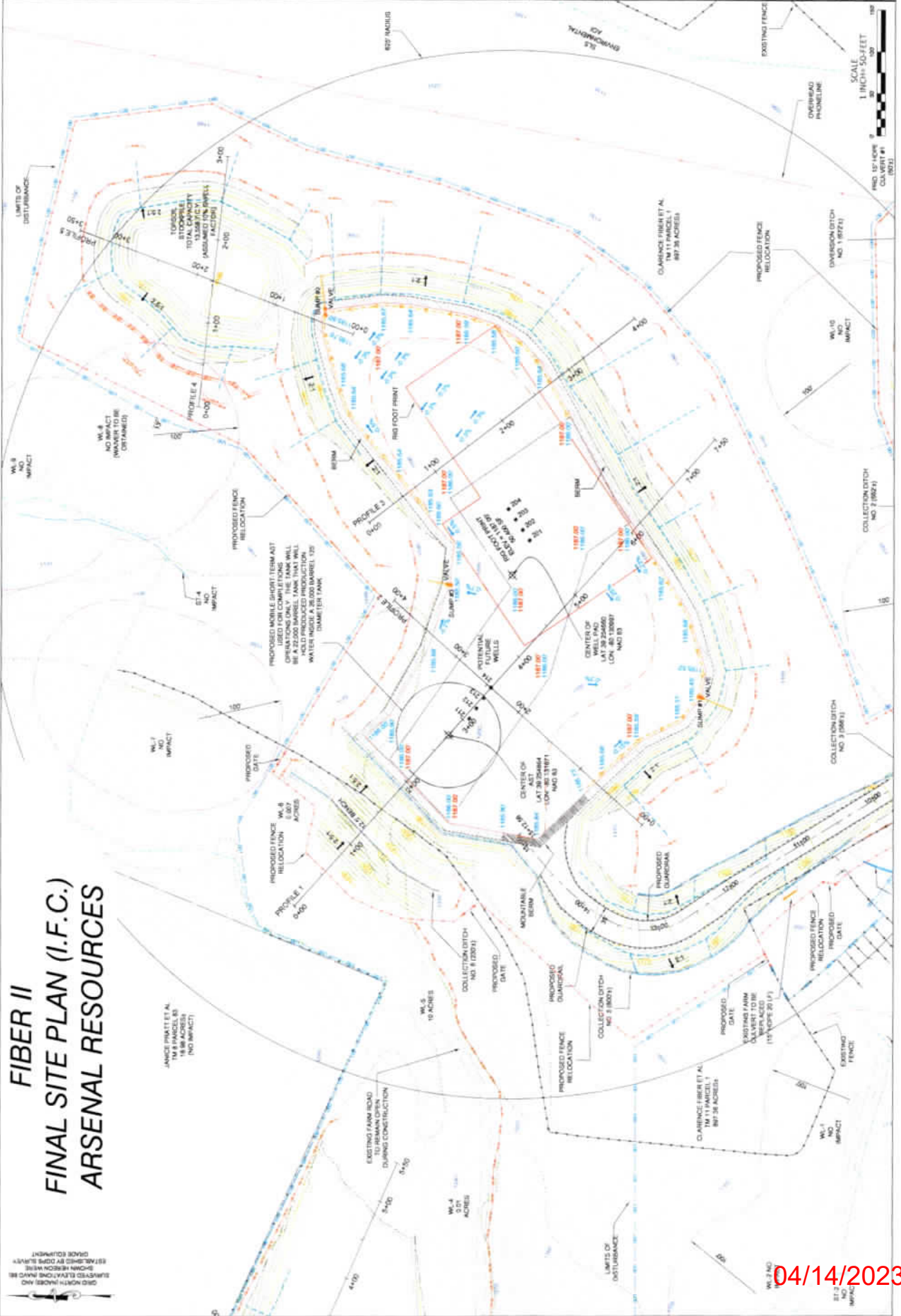
By:



JAMES A. MARTIN, CHIEF

Attachment 1

**FIBER II
FINAL SITE PLAN (I.F.C.)
ARSENAL RESOURCES**



GRID NORTH INCHES AND
ELEVATIONS IN FEET AND DECIMAL
FEET
ESTIMATED BY DGPS SURVEY
SHOWING BEARING AND DISTANCE

04/14/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Arsenal Resources 494519412 Taylor Fleming Rosemont
Operator ID County District Quadrangle

2) Operator's Well Number: 204 Well Pad Name: Fiber II

3) Farm Name/Surface Owner: Clarence, Fiber et al Public Road Access: WV 76

4) Elevation, current ground: 1209.3' Elevation, proposed post-construction: 1187.0'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target Formation - Marcellus Shale, Top - 7633 ft, Bottom - 7722 ft, Anticipated Thickness - 89 ft, Associated Pressure - 0.5 psi/ft

8) Proposed Total Vertical Depth: 7708

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 13,222

11) Proposed Horizontal Leg Length: 4,274

12) Approximate Fresh Water Strata Depths: 60', 85', 200', 630', 810', 892'

13) Method to Determine Fresh Water Depths: Offset wells reporting water (091-00102, 091-00192, 091-00721, 091-00586, 091-00607)

14) Approximate Saltwater Depths: 1065'

15) Approximate Coal Seam Depths: Bakerstown - 443', U Freeport - 603', L Freeport - 658', U Kittanning - 723', M Kittanning - 778', L Kittanning - 798'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Known

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No None Known

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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WV Department of
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WW-6B
(04/15)

4709101576
 API NO. 47-091
 OPERATOR WELL NO. 204
 Well Pad Name: Fiber II

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24	New	H-40	102.7	120	120	CTS ✓
Fresh Water	13.375	New	J-55	54.5	950	950 ✓	CTS ✓
Coal							
Intermediate	9.625	New	J-55	40	1500	1500	CTS ✓
Production	5.5	New	P-110	20	13,222	13,222	TOC @ 1350 ✓
Tubing							
Liners							

Edward L. Reynolds 1-24-23

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24	36			0	Class A/L, 3% CaCl ₂	1.2
Fresh Water	13.375	17.5	0.38	2,730	900	Class A/L, 3% CaCl ₂	1.2
Coal							
Intermediate	9.625	12.25	0.395	3,950	1500	Class A/L, 3% CaCl ₂	1.29
Production	5.5	8.5-8.75	0.361	15,920 ✓	11,500	Class A/L, Poz	1.29/1.34
Tubing					5000		
Liners					N/A		

PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be started with a conductor rig drilling a 36" hole to Conductor programmed depth then running 24" casing and circulate cement back to surface. The conductor rig will move out and the drilling rig will move in and rig up. The drilling rig will then spud a 17 1/2" hole and drill to fresh water casing (Surface) to the programmed depth, Run 13- 3/8" casing and cement to surface. The rig will continue drilling a 12- 1/4" intermediate hole to the programmed depth, run 9- 5/8" casing and cement to surface. The rig will then continue to drill an 8- 3/4" hole to a designed KOP. We will then start drilling the curve and lateral section to the programmed total measured depth, run 5 1/2" casing and cement according to the program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The well will be completed using a plug and perforation method and stimulated with a slickwater and sand slurry. The anticipated maximum rate will be 90 bpm and the maximum pressure will be 11,500 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.54

22) Area to be disturbed for well pad only, less access road (acres): 10.68

23) Describe centralizer placement for each casing string:

24"- No centralizers 13 3/8" – one bow spring centralizer on every other joint 9 5/8" – one bow spring centralizer every third joint from TD to surface 5 1/2" – one semi rigid centralizer on every joint from TD of casing to end of curve. Then every other joint to KOP. Every third joint from KOP to 1,700'; there will be no centralizers from 1,700' to surface.

24) Describe all cement additives associated with each cement type:

24" will be circulated to surface. The 13 3/8" casing will be cemented to surface with Class A/L cement and no greater than 3% CaCl (calcium chloride). The 9 5/8" casing will be cemented to surface with Class A/L cement, & no greater than 3% calcium chloride. The 5 1/2" production string will be cemented back to 1,350' (+/- 150' above the casing shoe for the 9 5/8") with Class A/L Poz cement retarded (to extend pumpability) cellophane flaked for fluid loss, Bentonite gel as an extender (increased pumpability and fluid loss), a defoaming agent to decrease cement foaming during mixing to insure the cement is of proper weight to placement and possibly gypsum gas blocking additive to aid in blocking/gas migration (in combination with other additive mentioned here, helps cement achieve a "right angle" set) during the plastic phase of the cement set-up.

25) Proposed borehole conditioning procedures:

Top holes will be drilled with fresh water KOP. At KOP, the wellbore will be loaded with synthetic oil based mud, barite-weighted mud system with such properties as to build a filter-cake on the face of the bore-hole. This will provide lubricity as well as stabilizing the well bore. We will begin rotating the drill string and mud will be circulated upon reaching TD until no further cuttings are observed coming across the shaker screens. Once clean mud is circulated back to surface, we will pull three stands of drill pipe, load the hole, pull three strands and load the hole. The weight indicator on the rig will be monitored for any occurrences of drag and if any are noticed, we will re-run the previous stand of pipe pulled across and circulate 2x bottoms up while watching shakers for signs of cuttings. Once at the base curve, the string will be continuously rotated while pumping 2x bottoms up. We will pull three stands and fill the hole until we reach the vertical section of the well.

*Note: Attach additional sheets as needed.

4709101376

CEMENT ADDITIVES		
	Name	Purpose
Additive #1:	Bentonite	Helping fluid loss, reducing free water
Additive #2:	Calcium Chloride	Accelerator for low temp application
Additive #3:	Celloflake	Loss circulation additive
Additive #4:	Gypsum	Used for thixotropic properties
Additive #5:	Lignosulfonate	Low temp cement retarder
Additive #6:	Naphthalene Based Dispersant	Used to improve rheological properties of cement
Additive #7:	Cellulose	Help with fluid loss

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People Powered. Asset Strong.

March 6, 2023

West Virginia Department of Environmental Protection
Office of Oil and Gas
ATTN: Taylor Brewer
601 57th Street SE
Charleston, WV 25304

RE: Fiber II 204 – Permit Application Cement Variance

Dear Mr. Brewer,

As part of the permit application for Fiber II #204 lateral, Arsenal Resources is requesting a cement variance.

Arsenal's third-party cement contractors are being switched over to Class L cement and many are unable to secure the required supplies of Class A to meet our operational needs. The modification includes the listing of Class L with Class A Cement allowing for options depending upon our suppliers' product. This requires the modification to Class L based on West Virginia Department of Environmental Protection, Office of Oil and Gas order number 2022-14.

Should you have any questions or need any additional information, please feel free to contact me by phone or email.

Sincerely,

A handwritten signature in blue ink, appearing to read 'D. Boyer'.

Dave Boyer
Director of Geology & Development Planning
(c) 724-759-0088
(e) dboyer@arsenalresources.com

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Office of Oil and Gas

FEB 09 2023

WV Department of
Environmental Protection

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04/14/2023



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Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-14
SECTION 11.5 AND LEGISLATIVE RULE)
35CSR8 SECTION 9.2.h.8.,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

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FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

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4709101376

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

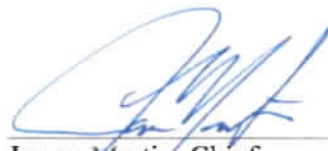
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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Other Names:	Fiber II 204
Surface Location:	TDB
Bottom Hole Location:	TDB
Directional Plan Vs.	SDI #1
Total Depth (MD)	13,222

County:	Taylor		
State:	WV		
AFE #:	000000	API #:	0
RKB:	26		
Ground Level:	1,187		

Logs	Significant Formations (TVD)	Depth (ft) MD	Depth (ft) TVD	Hole Size	Casing and Cement	Mud	Directional & Surveys Drlg /Csg Point
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None	Section 1						
		120					

Drive Pipe	24" 94# H-40 BTC	Vertical
	17 1/2" (PDC)	Floc Water
	Cement	Class A, 3% CaCl2
	Density/Yield/Volume (sx)	15.6 1.2 TBD
	TOC	Surface

None	Section 2						
Possible CBL after cement job		950					

	13 3/8" 54.5# J-55 LTC	Vertical
	12 1/4" (PDC)	Floc Water
	Cement (Lead/Tail)	Class A, 3% CaCl2 Class A, 3% CaCl2
	Density/Yield/Volume (sx)	15.6 1.29 TBD
	TOC	Surface

None	Section 3						
		1,500					

	9 5/8" 40# J-55 LTC	Vertical
	Mud Data	From To
	Floc Water	120 1500
	Floc Water	1500 7,000
	11.5- 12.0 ppg SOBM	7,000 13,222

Wireline: None	Section 4						
Mudloggers: KOP - TD		7,000					
KOP @							

	Bit Data	From To
	17-1/2" & 12 1/4" PDC	120 1,500
	8- 3/4" (PDC)	1,500 7,000
	8- 1/2" (PDC)	8,200 13,222

Formation	Depth (Tss)	Top (TVD)	Base (TVD)
Bakerstown Coal	0	0	0
Brush Creek Coal	0	0	0
Upper Freeport Coal	0	0	0
Lower Freeport Coal	0	0	0
Upper Kittanning Coal	0	0	0
Middle Kittanning Coal	0	0	0
Lower Kittanning Coal	0	0	0
Big Lime	0	0	0
Balltown Sandstone	0	0	0
Bradford Sandstone	0	0	0
Benson Sandstone	0	0	0
1st Elk Siltstone	0	0	0
Burkett Shale	0	0	0
Tully Limestone	0	0	0
Mahantango Shale	0	0	0
Marcellus Shale	0	0	0
Purcell Limestone	0	0	0
Lower Marcellus Shale	0	0	0
TARGET	0	0	0
Onondaga Limestone	0	0	0

	Directional Data	
	KOP	7,000
	Curve	9"/100 ft
	Angle	89.5
	Azi	160
	EOB	MD 8200
		TVD 7708

MD	13,222
TVD	7708
Azimuth	160

	Cement	Production
	Lead	Lead: 50-50 Poz/A
		13.8 1.29 TBD
	Tail	Tail: Class A
		15 1.34 TBD
	TOC	1350

Revision 1
 Note: Not drawn to scale
 Cement Outside Casing Seal Assembly in Annulus
 Date Last Revised: 8-Dec-22
 Ross Schweitzer

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**Purpose**

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near Arsenal Resources hydraulic fracturing in Taylor County, WV prior to hydraulic fracturing at the Fiber II Pad, well #204.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 7,700' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability Benson formations (approximately 4,800' TVD).

The plan is being implemented as an additional safety measure to be utilized in conjunction with best management practices and emergency action plans for this site. These additional measures include pre-notification of conventional well operators of the timing and location of the hydraulic fracturing, establishment of measures conventional well operators should implement, and assurance that the Division of Oil and Gas is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Conventional Operators.

Arsenal Resources, using available data (WV Geological Survey, WVDEP Website, and IHS data service), has identified all known conventional wells and well operators within 500 feet of this pad and the lateral sections. A map showing these wells along with a list of the wells and operators is included in Attachment A.

Upon approval of this plan, Arsenal Resources will notify these operators, via letter, of the hydraulic fracturing schedule for these wells. A copy of this letter is included in Attachment B.

The letter provides recommendations to these conventional operators to 1) increase their monitoring of their wells during that time period, 2) ensure that their well head equipment is sound, and 3) provide immediate notification to Arsenal Resources and the OOG in the event of any changes in their well conditions.

Specifically, the letter recommends that conventional well operators conduct the following activities during and after fracturing operations:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and ARSENAL RESOURCES if any changes in water, gas production, pressure or other anomalies are identified.



2. Reporting

Arsenal Resources will provide information relating to the hydraulic fracturing schedule, communication with conventional operators, and ongoing monitoring of the work upon request of OOG or immediately after any event of any noted abnormalities.

Area of Review Report - **Fiber II** Pad, **204** Lateral, **Taylor** County, WV

4709101376

Well Name	API Number	Operator Name / Address	Well Type	Latitude	Longitude	Total Depth	Perforated Formation(s)	Producing Zones not Perforated
Pearl Fundak et al	091-00599	Diversified Production, LLC	Existing	39.256231	-80.122308	4662	Benson	NA
Wade F. Smith et al	091-00087	Union Drilling, Inc	Plugged	39.245783	-80.115257	4650	Benson	NA



4709101576

Diversified

101 MCQUISTON DRIVE
Jackson Center, Pa 16133

RE: Fiber TFP22 Pad

Dear Sir/Madam,

Arsenal Resources has developed a Marcellus pad, the Fiber II, well #204, located in Taylor County, WV. As an owner or operator of conventional natural gas wells in this area, we are requesting your assistance in this matter.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 7,700 TVD) and existing conventional natural gas wells included in the attached well list for which you are believed to be the operator.

Arsenal Resources anticipates conducting hydraulic fracturing at the Fiber II Pad, well #204, during the 2nd Quarter of 2024. We have identified conventional natural gas wells operated by your company within 500' (lateral distance) of our newly planned wells. Plats for each well on this pad are attached.

We recommend that conventional well operators conduct the following activities before, during and after fracturing operations:

1. Inspect surface equipment, prior to fracturing, to establish integrity and establish well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas, or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and Arsenal Resources if any changes in water, gas production, pressure or other anomalies are identified.

Please feel free to contact me at 724-940-1137 with any questions or comments. You may also contact the WV Office of Oil and Gas at 304-926-0499.

Sincerely,

Ross Schweitzer
Sr. Director of Permitting

WW-9
(4/16)

API Number 47 - 091 4709101376
Operator's Well No. Fiber II #204

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Arsenal Resources OP Code 494519412

Watershed (HUC 10) Simpson Creek Quadrangle Rosemont

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number Various)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, the closed loop system will contain all of the drilling medium and drill cuttings on location and then be taken to a landfill

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical: Freshwater, Horizontal: Oil based mud

-If oil based, what type? Synthetic, petroleum, etc. synthetic

Additives to be used in drilling medium? Bentonite, soap & polymer sticks, soda ash, sodium bicarbonate, defoamer, base oil, emulsifiers, lime, barite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) n/a

-Landfill or offsite name/permit number? Meadowfill Landfill/Waste Management, Westmoreland Sanitary Landfill, Apex Landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Dave Boyer

Company Official Title Director of Geology & Development Planning

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FEB 09 2023
WV Department of
Environmental Protection

Subscribed and sworn before me this 6th day of February, 2023

Annmarie O'Connor

My commission expires 3/17/2026

Notary Public
Commonwealth of Pennsylvania - Notary Seal
Annmarie O'Connor, Notary Public
Allegheny County
My commission expires March 17, 2026
Commission number 1013836
Member, Pennsylvania Association of Notaries

04/14/2023

Arsenal Resources

Proposed Revegetation Treatment: Acres Disturbed 28.54 Prevegetation pH 6.8 average

Lime 2.67 Tons/acre or to correct to pH 6.4

Fertilizer type 10-20-20

Fertilizer amount 1000 lbs/acre

Mulch 3-4 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	129	Orchard Grass	129
Rye	93	Rye	93
Clover	24	Clover	24
Timothy	45	Timothy	45

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Ernest L. Reynolds*

Comments: _____

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Office Of Oil and Gas

FEB 09 2023

WV Department of
Environmental Protection

Title: OIL & GAS INSPECTOR Date: 1-24-23

Field Reviewed? () Yes () No



ARSENAL

R E S O U R C E S

SITE SAFETY PLAN

FIBER II PAD, WELL #204

911 Address:

1166 E Veterans Memorial Hwy
Flemington, WV 26347

L. M. D. Reynolds
1-24-23

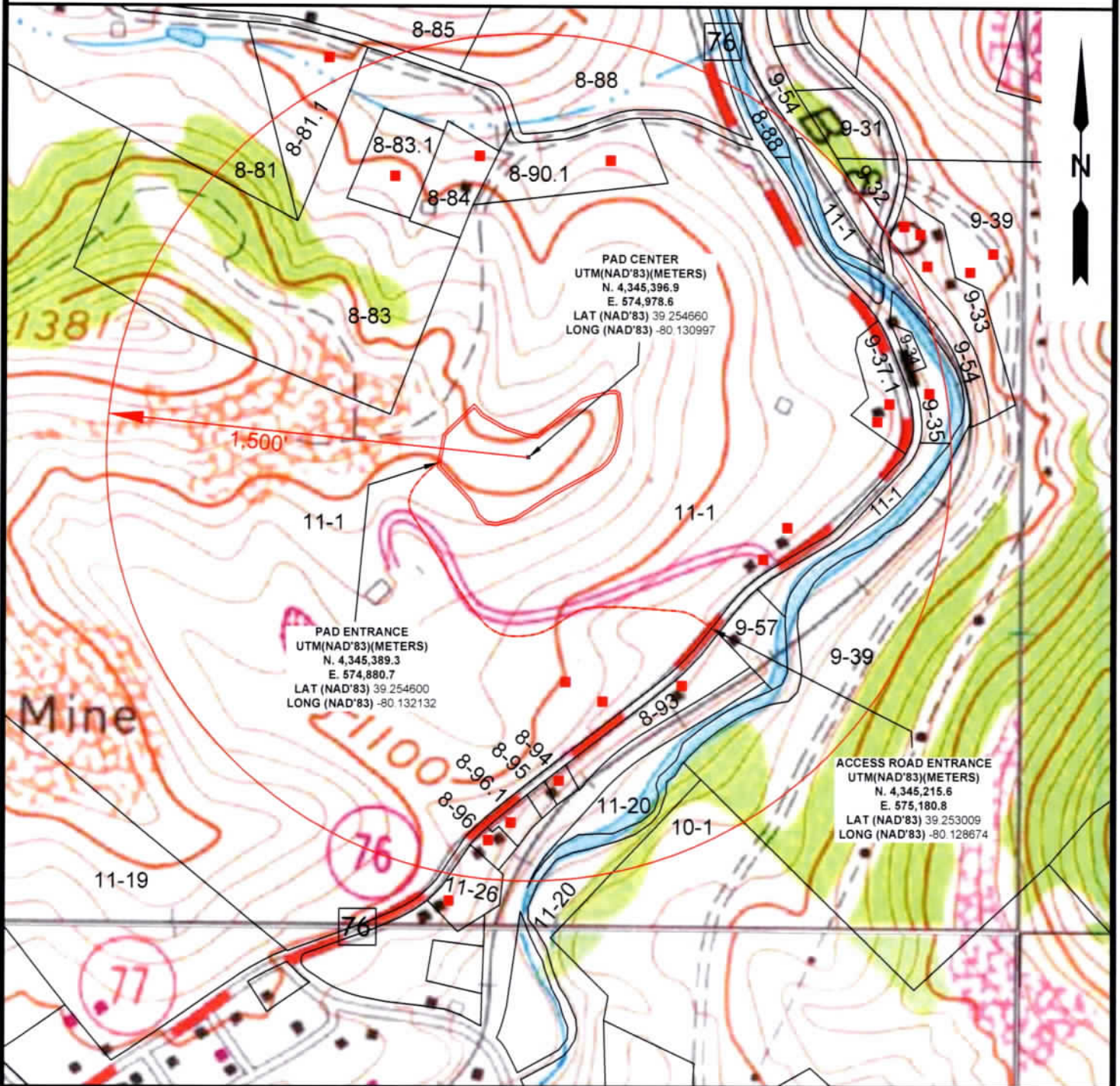
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Office Of Oil and Gas

FEB 09 2023

WV Department of
Environmental Protection

PROPOSED FIBER II WELLS 201-204

4709101376



■ = APPARENT RESIDENCES FROM MAPPING



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26031 | 304-462-5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304-346-3952
254 East Beckley Bypass | Beckley, WV 25801 | 304-255-5296
slswv.com

TOPO SECTION:

ROSEMONT 7.5'

COUNTY	DISTRICT
TAYLOR	FLEMINGTON

DRAWN BY	JOB NO.
C.P.M.	9205

OPERATOR:

PREPARED FOR:
ARSENAL RESOURCES
6031 WALLACE RD. EXT.
SUITE 101
WEXFORD, PA 15090

DATE	SCALE
07-01-22	1" = 500'

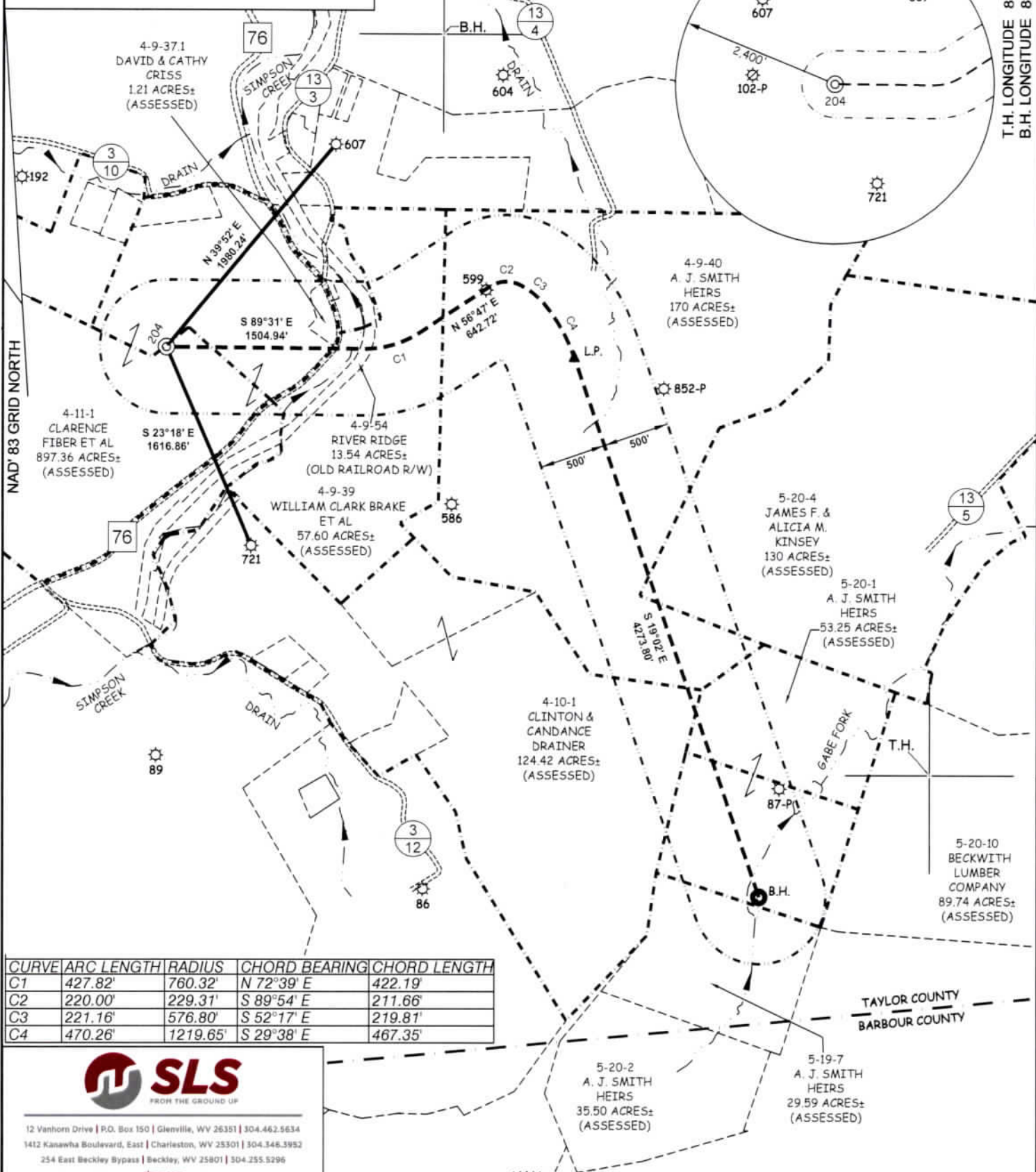


04/14/2023

**ARSENAL RESOURCES LLC
FIBER II TFP22 204**

T.H. LATITUDE 39°17'30"
B.H. LATITUDE 39°15'00"

T.H. LONGITUDE 80°07'30"
B.H. LONGITUDE 80°05'00"



CURVE	ARC LENGTH	RADIUS	CHORD BEARING	CHORD LENGTH
C1	427.82'	760.32'	N 72°39' E	422.19'
C2	220.00'	229.31'	S 89°54' E	211.66'
C3	221.16'	576.80'	S 52°17' E	219.81'
C4	470.26'	1219.65'	S 29°38' E	467.35'



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304-462-5634
 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304-346-3952
 254 East Beckley Bypass | Beckley, WV 25801 | 304-255-5296
 slsvv.com

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)
 NAD'83 S.P.C.(FT) N. 275,500.01 E. 1,789,897.90
 NAD'83 GEO. LAT-(N) 39.254674 LONG-(W) 80.130720
 NAD'83 UTM (M) N. 4,345,398.70 E. 575,002.51
LANDING POINT
 NAD'83 S.P.C.(FT) N. 275,424.3 E. 1,792,960.1
 NAD'83 GEO. LAT-(N) 39.254525 LONG-(W) 80.119904
 NAD'83 UTM (M) N. 4,345,391.1 E. 575,935.9
BOTTOM HOLE
 NAD'83 S.P.C.(FT) N. 271,384.0 E. 1,794,353.6
 NAD'83 GEO. LAT-(N) 39.243459 LONG-(W) 80.114886
 NAD'83 UTM (M) N. 4,344,167.2 E. 578,380.9



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

P.S. 677 *Gregory A. Smith*

LEGEND

- LEASE LINE [Symbol]
- SURFACE LINE [Symbol]
- WELL LATERAL [Symbol]
- OFFSET LINE [Symbol]
- TIE LINE [Symbol]
- CREEK [Symbol]
- ROAD [Symbol]
- COUNTY ROUTE [Symbol]
- PROPOSED WELL [Symbol]
- EXISTING WELL [Symbol]
- PERMITTED WELL [Symbol]
- TAX MAP-PARCEL [Symbol]
- SURFACE OWNER (SEE TABLE) [Symbol]
- LEASE # (SEE WW-6A1) [Symbol]

SCALE 1" = 1000' FILE NO. 9205P204R.dwg
 DATE NOVEMBER 21, 2022
 REVISED _____, 20____
 OPERATORS WELL NO. 204
 API WELL NO. 47 - 091 - 01376
 NO. STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DIVISION OF
 ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



WELL OPERATOR ARSENAL RESOURCES
 ADDRESS 8031 WALLACE RD. EXT. SUITE 101
 WEXFORD, PA 15090

DESIGNATED AGENT ERIC MORRIS
 ADDRESS 633 WEST MAIN STREET
 BRIDGEPORT, WV 26330

COUNTY NAME
 PERMIT

04/14/2023

00-00



8,936" B.H. 1,620" T.H.

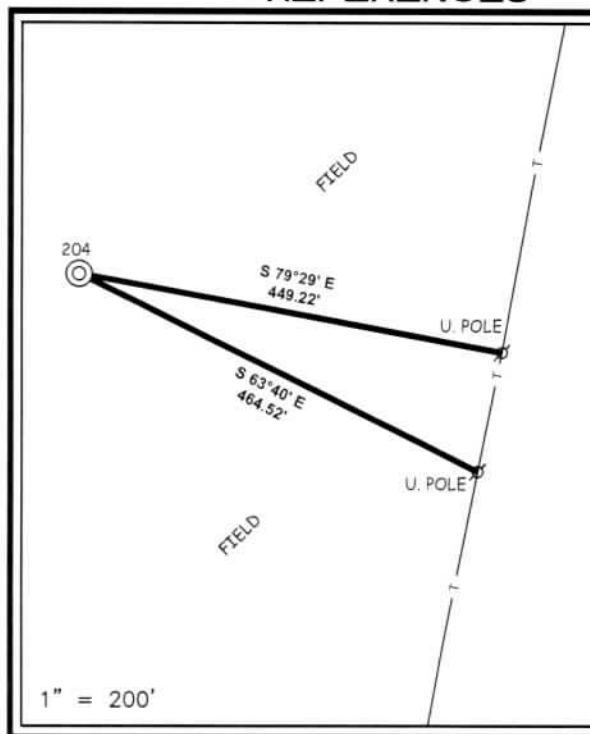
**ARSENAL RESOURCES LLC
FIBER II TFP22 204**

T.H. LATITUDE 39°17'30"
B.H. LATITUDE 39°15'00"

T.H. LONGITUDE 80°07'30"
B.H. LONGITUDE 80°05'00"

B.H.

REFERENCES



13,474' T.H.

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)		
NAD'83 S.P.C.(FT)	N. 275,500.01	E. 1,789,897.90
NAD'83 GEO.	LAT-(N) 39.254674	LONG-(W) 80.130720
NAD'83 UTM (M)	N. 4,345,398.70	E. 575,002.51
LANDING POINT		
NAD'83 S.P.C.(FT)	N. 275,424.3	E. 1,792,960.1
NAD'83 GEO.	LAT-(N) 39.254525	LONG-(W) 80.119904
NAD'83 UTM (M)	N. 4,345,391.1	E. 575,935.9
BOTTOM HOLE		
NAD'83 S.P.C.(FT)	N. 271,384.0	E. 1,794,353.6
NAD'83 GEO.	LAT-(N) 39.243459	LONG-(W) 80.114886
NAD'83 UTM (M)	N. 4,344,167.2	E. 576,380.9

NOTES ON SURVEY

- NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS > 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
- WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slwv.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
DATE NOVEMBER 21, 20 22
REVISED _____, 20 ____
OPERATORS WELL NO. 204
API WELL NO. 47 - 091 - 01376
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 9205P204R.dwg
HORIZONTAL & VERTICAL CONTROL DETERMINED BY: DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 2000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____ IF "GAS" PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X
LOCATION: ELEVATION GROUND = 1,209.30' PROPOSED = 1,187.00' WATERSHED SIMPSON CREEK
DISTRICT FLEMINGTON COUNTY TAYLOR QUADRANGLE ROSEMONT 7.5'
SURFACE OWNER CLARENCE FIBER ET AL ACREAGE 897.36±
ROYALTY OWNER CHESTER AND FRANCES SINSEL & A. BROOKS FLEMING ET AL ACREAGE 571.76±
PROPOSED WORK: LEASE NO. SEE WW-6A1
DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____ OTHER _____
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION MARCELLUS
ESTIMATED DEPTH TVD: 7,708' / TMD: 13,222.30'

WELL OPERATOR ARSENAL RESOURCES DESIGNATED AGENT ERIC MORRIS
ADDRESS 6031 WALLACE RD. EXT. SUITE 101 ADDRESS 633 WEST MAIN STREET
WEXFORD, PA 15090 BRIDGEPORT, WV 26330

COUNTY NAME PERMIT

04/14/2023

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See attached				


**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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FEB 9 2023
WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: 
By: Dave Boyer
Its: Director of Geology & Development Planning

Attachment to WW-6A1, Fiber II TFP 22 S 204

Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
4-11-1 and 4-9-39 '00005213	Chester Sinsel and Frances Sinsel, his wife	Union Drilling Inc	12.50%	35/488	1,080
	Union Drilling Inc	Equitable Resources Exploration Inc		9/427	
	Equitable Resources Exploration Inc	Equitable Resources Energy Company		10/79	
	Equitable Resources Energy Company	Energvest East Limited Partnership		22/181	
	Energvest East Limited Partnership	The Houston Exploration Company		27/99	
	The Houston Exploration Company	Seneca-Upshur Petroleum Inc		27/426	
	Seneca-Upshur Petroleum Inc	Seneca-Upshur Petroleum LLC		31/427	
4-11-1 and 4-9-39 '00006028	A Brooks Fleming and Winnie Fleming his wife and Georgia L Fleming, widow	Union Drilling Inc AND Allerton Miller	12.50%	33/79	890
	Allerton Miller	Union Drilling Inc		98/11	
	Union Drilling Inc	Equitable Resources Exploration		9/427	
	Equitable Resources Exploration	Equitable Resources Energy		10/079	
	Equitable Resources Energy Co	Energvest East LP		250/359	
	Energvest East LP	The Houston Exploration Co		27/99	
	The Houston Exploration Co	Seneca Upshur Petroleum Inc		27/426	
	Seneca-Upshur Petroleum, Inc.	Seneca-Upshur Petroleum LLC		447/129	
4-9-40 and 5-20-1 '00004128	Anna Kay Smith, a widow	Petroleum Development Corporation	12.50%	42/584	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
4-9-40 and 5-20-1 '00004130	Augustis B Smith and Mary A Smith his wife	Petroleum Development Corporation	12.50%	41/531	356

Attachment to WW-6A1, Fiber II TFP 22 S 204

Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
✓ 4-9-40 and 5-20-1 '00004131	PDC Mountaineer LLC Denver D Smith and Bertie Smith his wife	River Ridge Energy LLC Petroleum Development Corporation	12.50%	8/541 41/513	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
✓ 4-9-40 and 5-20-1 '00004132	PDC Mountaineer LLC Richard G Smith, single	River Ridge Energy LLC Petroleum Development Corporation	12.50%	8/541 42/1	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
✓ 4-9-40 and 5-20-1 '00004133	PDC Mountaineer LLC Murrel Wilson and O B Wilson, her husband	River Ridge Energy LLC Petroleum Development Corporation	12.50%	8/541 41/568	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
✓ 4-9-40 and 5-20-1 '00004134	PDC Mountaineer LLC Carolyn Kay Stuart and Gail B Stuart, her husband	River Ridge Energy LLC Petroleum Development Corporation	12.50%	8/541 41/593	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
✓ 4-9-40 and 5-20-1 '00004135	PDC Mountaineer LLC Kimberly Ann Corley Vollman and Richard A Vollman, her husband	River Ridge Energy LLC Petroleum Development Corporation	12.50%	8/541 42/235	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	

Attachment to WW-6A1, Fiber II TFP 22 S 204

Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
✓ 4-9-40 and 5-20-1 '00004136	Elizabeth Stout by Robert D Stout her Attorney-In-Fact Petroleum Development Corporation	Petroleum Development Corporation	12.50%	41/521	356
	PDC Mountaineer LLC	PDC Mountaineer LLC		30/698	
✓ 4-9-40 and 5-20-1 '00004137	Virginia Smith, a widow Petroleum Development Corporation	River Ridge Energy LLC Petroleum Development Corporation	12.50%	8/541 41/552	356
	PDC Mountaineer LLC	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
✓ 4-9-40 and 5-20-1 '00004138	Virginia Joy Stemple and Frank D Stemple, her husband Petroleum Development Corporation	Petroleum Development Corporation	12.50%	41/564	356
	PDC Mountaineer LLC	PDC Mountaineer LLC		30/698	
✓ 4-9-40 and 5-20-1 '00004139	PDC Mountaineer LLC Donald D Smith, single	River Ridge Energy LLC Petroleum Development Corporation	12.50%	8/541 41/556	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
✓ 4-9-40 and 5-20-1 '00004141	PDC Mountaineer LLC Ernest T Smith and Ada Smith, his wife	River Ridge Energy LLC Petroleum Development Corporation	12.50%	8/541 41/517	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
✓ 4-9-40 and 5-20-1 '00004142	PDC Mountaineer LLC Kenneth Smith and Beatrice Smith, his wife	River Ridge Energy LLC Petroleum Development Corporation	12.50%	8/541 41/572	356

Attachment to WW-6A1, Fiber II TFP 22 S 204

Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
4-9-40 and 5-20-1 '00004143	PDC Mountaineer LLC Michael Smith and Rebecca Smith, his wife	River Ridge Energy LLC Petroleum Development Corporation	12.50%	8/541 42/98	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
4-9-40 and 5-20-1 '00004144	Francelle Eich and Robert Eich, her husband Petroleum Development Corporation	Petroleum Development Corporation	12.50%	41/501	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
4-9-40 and 5-20-1 '00004145	Eleanor Greathouse, a widow and Ono Smith by Eleanor Greathouse her Attorney-In-Fact			41/657	
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
4-9-40 and 5-20-1 '00004146	Pearl Fundak and Frank Fundak, her husband	Petroleum Development Corporation	12.50%	41/497	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
4-9-40 and 5-20-1 '00004147	Evelyn Martin and James E Martin, her husband	Petroleum Development Corporation	12.50%	41/497	356

Attachment to WW-6A1, Fiber II TFP 22 S 204

Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
4-9-40 and 5-20-1 '00004148	Betty Lou Shockey, single	Petroleum Development Corporation	12.50%	41/601	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
4-9-40 and 5-20-1 '00004149	Hazel Postlethwait, a widow	Petroleum Development Corporation	12.50%	41/560	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
4-9-40 and 5-20-1 '00004150	Kathleen Roach, single	Petroleum Development Corporation	12.50%	41/613	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
4-9-40 and 5-20-1 '00004151	Connie Sue Scott and Roy A Scott, her husband	Petroleum Development Corporation	12.50%	41/609	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
4-9-40 and 5-20-1 '00004152	Carrie Jeanette Smith, a widow	Petroleum Development Corporation	12.50%	41/509	356

04/14/2023

Attachment to WW-6A1, Fiber II TFP 22 S 204

Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
✓ 4-9-40 and 5-20-1 '00004153	Alva O Phillips Life Estate	Petroleum Development Corporation	12.50%	41/505	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
✓ 4-9-40 and 5-20-1 '00004154	Cheryl Lynn Corley Hall and Theodore Hall, her husband	Petroleum Development Corporation	12.50%	41/661	356
	Petroleum Development Corporation	PDC Mountaineer LLC		30/698	
	PDC Mountaineer LLC	River Ridge Energy LLC		8/541	
✓ 5-20-4 '00008166	James F Kinsey and Alicia M Kinsey, his wife	Mar Key LLC	13.50%	69/182	130
✓ 4-10-1 '00004271	James B Ross and Alma E Ross, husband and wife	Union Drilling Inc	12.50%	40/504	134
	Union Drilling Inc	Equitable Resources Exploration Inc		9/427	
	Equitable Resources Exploration Inc	Equitable Resources Energy Company		10/79	
	Equitable Resources Energy Company	Enervest East Limited Partnership		22/181	
	Enervest East Limited Partnership	The Houston Exploration Company		27/99	

04/14/2023

Attachment to WW-6A1, Fiber II TFP 22 S 204

Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
	The Houston Exploration Company	Seneca-Upshur Petroleum Inc		27/426	
	Seneca-Upshur Petroleum Inc	Seneca-Upshur Petroleum LLC		31/427	
4-10-1 00004272	Ann Ross Dunn and John R Dunn, her husband	Union Drilling Inc	12.50%	40/489	134
	Union Drilling Inc	Equitable Resources Exploration Inc		9/427	
	Equitable Resources Exploration Inc	Equitable Resources Energy Company		10/79	
	Equitable Resources Energy Company	Enervest East Limited Partnership		22/181	
	Enervest East Limited Partnership	The Houston Exploration Company		27/99	
	The Houston Exploration Company	Seneca-Upshur Petroleum Inc		27/426	
	Seneca-Upshur Petroleum Inc	Seneca-Upshur Petroleum LLC		31/427	

8709101070

Agreement to Drill, Complete and Operate Oil & Gas Wells

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and among Arsenal Resources LLC, a West Virginia limited liability company ("Arsenal"), River Ridge Energy, LLC, a Delaware limited liability company ("River Ridge"), and River Ridge Energy, Holdings, LLC, a Delaware limited liability company ("River Ridge Holdings"), is effective as of March 1, 2017. (the "Effective Date") and sets forth the terms pursuant to which Arsenal will drill, complete and operate the Wells (as defined below) on behalf of River Ridge and River Ridge Holdings. Arsenal, River Ridge, and River Ridge Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

1. **Term:** This Agreement is effective from the Effective Date until terminated by Arsenal on the one hand or River Ridge and River Ridge Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
2. **Authorization to Operate:** River Ridge and River Holdings authorize Arsenal to undertake and perform, on River Ridge and River Ridge Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by River Ridge or River Ridge Holdings. River Ridge, River Ridge Holdings and Arsenal are affiliates with a common parent. Arsenal was formed to operate oil and gas leasehold acreage held by River Ridge, River Ridge Holdings and certain other affiliates. Arsenal agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by River Ridge or River Ridge Holdings from time to time as directed by River Ridge or River Ridge Holdings (collectively, the "Wells").
3. **No Third Party Beneficiary:** This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
4. **Counterparts:** This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

IN WITNESS WHEREOF, Arsenal, River Ridge, and River Ridge Holdings have caused their duly authorized representatives to execute this Agreement as of the Effective Date.

ARSENAL RESOURCES LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

RIVER RIDGE ENERGY, LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

RIVER RIDGE HOLDINGS, LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

West Virginia Secretary of State — Online Data Services

Business and Licensing

Online Data Services Help

Business Organization Detail

NOTICE: The West Virginia Secretary of State's Office makes every reasonable effort to ensure the accuracy of information. However, we make no representation or warranty as to the correctness or completeness of the information. If information is missing from this page, it is not in the The West Virginia Secretary of State's database.

MAR KEY LLC

Organization Information								
Org Type	Effective Date	Established Date	Filing Date	Charter	Class	Sec Type	Termination Date	Termination Reason
LLC Limited Liability Company	7/11/2011		7/11/2011	Domestic	Profit			

Organization Information			
Business Purpose	2111 - Mining, Quarrying, Oil & Gas Extraction - Oil and Gas Extraction - Crude Oil and Natural Gas Extraction		Capital Stock
Charter County		Control Number	99Q1F
Charter State	WV	Excess Acres	
At Will Term	A	Member Managed	MBR
At Will Term Years		Par Value	
Authorized Shares		Young Entrepreneur	Not Specified

West Virginia Secretary of State — Online Data Services

Business and Licensing

Online Data Services Help

Business Organization Detail

NOTICE: The West Virginia Secretary of State's Office makes every reasonable effort to ensure the accuracy of information. However, we make no representation or warranty as to the correctness or completeness of the information. If information is missing from this page, it is not in the The West Virginia Secretary of State's database.

SENECA-UPSHUR PETROLEUM, LLC

Organization Information								
Org Type	Effective Date	Established Date	Filing Date	Charter	Class	Sec Type	Termination Date	Termination Reason
LLC Limited Liability Company	2/12/1973		2/12/1973	Domestic	Profit			

Organization Information			
Business Purpose	2111 - Mining, Quarrying, Oil & Gas Extraction - Oil and Gas Extraction - Crude Oil and Natural Gas Extraction		Capital Stock
Charter County		Control Number	0
Charter State	WV	Excess Acres	0
At Will Term	A	Member Managed	MBR
At Will Term Years		Par Value	
Authorized Shares		Young Entrepreneur	Not Specified

Addresses	
Type	Address
Designated Office Address	633 W. MAIN STREET BRIDGEPORT, WV, 26330
Mailing Address	6031 WALLACE ROAD EXTENSION SUITE 300 WEXFORD, PA, 15090 USA
Notice of Process Address	CORPORATION SERVICE COMPANY 209 WEST WASHINGTON STREET CHARLESTON, WV, 25302
Principal Office Address	6031 WALLACE ROAD EXTENSION SUITE 300 WEXFORD, PA, 15090 USA
Type	Address

Officers	
Type	Name/Address
Member	RIVER RIDGE ENERGY, LLC 6031 WALLACE ROAD EXTENSION, SUITE 300 WEXFORD, PA, 15090
Organizer	TAMMY J OWEN 300 SUMMERS STREET, STE 1500 PO BOX 2107 CHARLESTON, WV, 25328 USA
Type	Name/Address

DBA			
DBA Name	Description	Effective Date	Termination Date
KEYSPAN PRODUCTION & DEVELOPMENT COMPANY	TRADENAME	6/11/2004	
NATIONAL GRID	TRADENAME	8/17/2007	

04/14/2023

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NATIONAL GRID PRODUCTION AND DEVELOPMENT	TRADENAME	12/5/2008	5/9/2012
DBA Name	Description	Effective Date	Termination Date

Name Changes	
Date	Old Name
3/28/2011	SENECA-UPSHUR PETROLEUM, INC.
Date	Old Name

Date	Amendment
6/15/2016	AMENDMENT FILED CHANGING FROM A MANAGER-MANAGED CO. TO A MEMBER-MANAGED CO. >> REMOVED ROBERT KOZEL & STEPHEN A. BISHOP AS MANAGERS & ADDED SOLE MEMBER (C IMAGE).
3/28/2011	CONVERSION: FROM SENECA-UPSHUR PETROLEUM, INC. TO SENECA-UPSHUR PETROLEUM, LLC
7/25/1997	MERGER; MERGING LITTLE SWISS DRILLING COMPANY, A QUAL WV CORP AND PALACE VALLEY PETROLEUM COMPANY, A QUAL WV CORP WITH AND INTO SENECA-UPSHUR PETROLEUM, INC., A QUAL WV CORP, THE SURVIVOR.
Date	Amendment

Annual Reports	
Filed For	
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For more information, please contact the Secretary of State's Office at 304-558-8000.

Monday, March 1, 2021 — 9:40 AM

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Office of Oil and Gas
FEB 9 2023
WV Department of
Environmental Protection

04/14/2023

Addresses	
Type	Address
Designated Office Address	633 W. MAIN STREET BRIDGEPORT, WV, 26330
Mailing Address	6031 WALLACE ROAD EXTENSION SUITE 300 WEXFORD, PA, 15090 USA
Notice of Process Address	CORPORATION SERVICE COMPANY 209 WEST WASHINGTON STREET CHARLESTON, WV, 25302
Principal Office Address	6031 WALLACE ROAD EXTENSION SUITE 300 WEXFORD, PA, 15090 USA
Type	Address

Officers	
Type	Name/Address
Member	ARSENAL RESOURCES DEVELOPMENT LLC 6031 WALLACE ROAD EXTENSION SUITE 300 WEXFORD, PA, 15090
Organizer	PAUL M HERZING 560 EPSILON DR. PITTSBURGH, PA, 15238 USA
Type	Name/Address

Annual Reports	
Filed For	
2020	
2019	
2018	

2017
2016
2015
2014
2013
2012
Date filed

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For more information, please contact the Secretary of State's Office at 304-558-8000.

Monday, March 1, 2021 — 9:37 AM

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People Powered. Asset Strong.

March 3, 2022

Mr. James Martin, Chief of Oil and Gas
West Virginia Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

RE: Ownership of Roadways; Fiber TFP 22

Dear Mr. Martin:

In preparation of filing a permit application for the above referenced well, Arsenal Resources has conducted a thorough title examination in order to determine the ownership of the oil and gas underlying roadways crossed by the proposed well(s). If owned in fee by the West Virginia Department of Transportation, Division of Highways, a lease covering its interest in the roadway or roadways has been properly obtained and provided in the application materials. If a right of way only, the oil and gas underlying such roadway or roadways is owned by the adjoining landowners and is also covered by the leaseholds provided in the application materials.

If you have any questions, concerns or need further information, please do not hesitate to contact me at the address listed below.

Sincerely,

A handwritten signature in cursive script that reads 'Jon Sheldon'.

Jon Sheldon
Chief Operating Officer

RECEIVED
Office of Oil and Gas
FEB 9 2022
WV Department of
Environmental Protection

6031 Wallace Road Ext, Suite 300
Wexford, PA 15090
P: 724-940-1100
F: 800-428-0981
www.arsenalresources.com

04/14/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 02/06/2023

API No. 47- 91 -01376
Operator's Well No. Fiber II 204
Well Pad Name: Fiber II

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>4,345,398.70</u>
County: <u>Taylor</u>	Northing: <u>575,002.51</u>
District: <u>Flemington</u>	Public Road Access: <u>WV 76</u>
Quadrangle: <u>Rosemont</u>	Generally used farm name: <u>Fiber</u>
Watershed: <u>Simpson creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED <input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED <input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION <input checked="" type="checkbox"/> 5. PUBLIC NOTICE <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED
RECEIVED Office of Oil and Gas FEB 27 2023 WV Department of Environmental Protection		

Required Attachments:

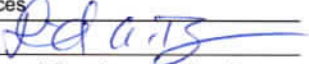
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

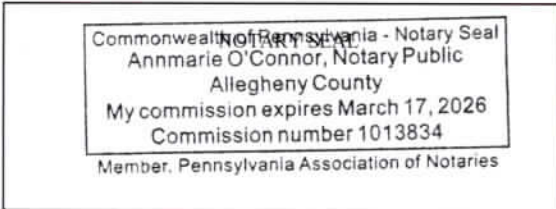
04/14/2023

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Certification of Notice is hereby given:

THEREFORE, I Dave Boyer, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Arsenal Resources</u>	Address:	<u>6031 Wallace Road Extension, Suite 300</u>
By:	<u>Dave Boyer</u> 		<u>Wexford, PA 15090</u>
Its:	<u>Director of Geology & Development Planning</u>	Facsimile:	<u>304-848-9134</u>
Telephone:	<u>724-584-1192</u>	Email:	<u>rschweitzer@arsenalresources.com</u>



Subscribed and sworn before me this 6th day of February 2023
Annmarie O'Connor Notary Public
 My Commission Expires 3/17/2026

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 2/6/23 **Date Permit Application Filed:** 2/9/23

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: CFS Farms LLC
 Address: PO Box 297
 Flemington, WV 26347
 Name: _____
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: CFS Farms LLC
 Address: PO Box 297
 Flemington, WV 26347
 Name: _____
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
 Address: _____

COAL OWNER OR LESSEE

Name: See attached
 Address: _____

COAL OPERATOR

Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: CFS Farms LLC
 Address: PO Box 297
 Flemington, WV 26347

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
 Address: _____

*Please attach additional forms if necessary

RECEIVED
 Office of Oil and Gas
 FEB 09 2023
 WV Department of
 Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

WW-6A
(8-13)

4709101376
API NO. 47-
OPERATOR WELL NO. 204
Well Pad Name: Fiber II

Notice is hereby given by:

Well Operator: Arsenal Resources - DJB
Telephone: 724-759-0088
Email: dboyer@arsenalresources.com

Address: 6031 Wallace Rd Ext Suite 101
Wexford PA 15090
Facsimile: 304-848-9134

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

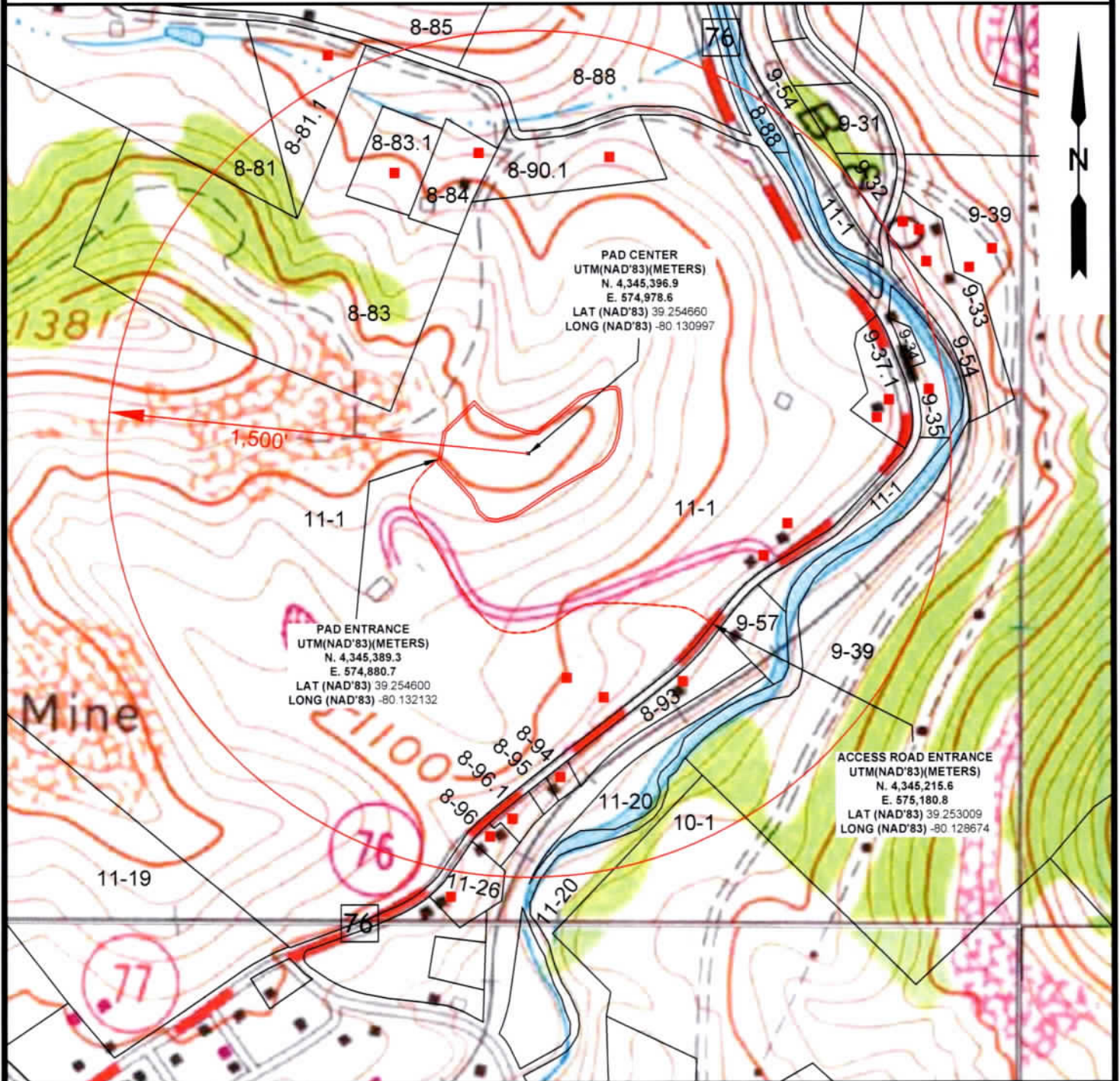
Commonwealth of Pennsylvania - Notary Seal
Annmarie O'Connor, Notary Public
Allegheny County
My commission expires March 17, 2026
Commission number 1013834
Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 6th day of February 2023
Annmarie O'Connor Notary Public
My Commission Expires 3/17/2026

04/14/2023

PROPOSED FIBER II WELLS 201-204

4709101376



■ = APPARENT RESIDENCES FROM MAPPING



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
sllswv.com

TOPO SECTION:

ROSEMONT 7.5'

COUNTY	DISTRICT
TAYLOR	FLEMINGTON

DRAWN BY	JOB NO.
C.P.M.	9205

OPERATOR:

PREPARED FOR:
ARSENAL RESOURCES
6031 WALLACE RD. EXT.
SUITE 101
WEXFORD, PA 15090

DATE	SCALE
07-01-22	1" = 500'



4709101376

7022 2410 0002 9890 7942

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com™

OFFICIAL USE

Certified Mail Fee \$	Postmark Here <i>2/6/23</i> <i>6A Surface</i>
Extra Services & Fees (check box, add fee as appropriate) <input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ <input type="checkbox"/> Return Receipt (electronic) \$ <input type="checkbox"/> Certified Mail Restricted Delivery \$ <input checked="" type="checkbox"/> Adult Signature Required \$ <input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees <i>\$9.00</i>	
Clarence & Constance Fiber et al P.O. Box 297 Flemington, WV 26347 <small>City, state, ZIP+4</small>	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

RECEIVED
 Office of Oil and Gas
 FEB 13 2023
 WV Department of
 Environmental Protection

04/14/2023

Arsenal Resources
Fiber II
WW-6A – Notice of Application, Attachment

Coal Owner or Lessee:

✓ CoalQuest Development, LLC
Attn: Chuck Duckworth
100 Tygart Drive
Grafton, West Virginia 26354

✓ Martha J. Bobella
10 Howard Street, Apt A.
Grafton, WV 26354

✓ OCMAHRR LLC
4620 Simpson Rd
Grafton, WV 26354

04/14/2023



4709101376
info@slsww.com
www.slsww.com

Possible Water Purveyors within 1500' of Well Fiber II TFP22 204

- ✓ TM 11 P 1 (Dwellings & Water Source Apparent)
Clarence & Constance Fiber et al
P.O. Box 297
Flemington, WV 26347
- ✓ TM 8 P 83
Janice Pratt
Charlene Moore
Curtis & David Stewart
476 W Veterans Memorial Hwy
Flemington, WV 26347
- ✓ TM 8 P 81
Hunter Simmons
P.O. Box 38
Flemington, WV 26347
- ✓ TM 8 P 81.1 (Dwelling Apparent)
John Wilfong
P.O. Box 16
Rosemont, WV 26424
- ✓ TM 8 P 83.1 (Dwelling Apparent)
William D & Charlene A Moore
179 Stewarts Hollow Rd
Flemington, WV 26347
- ✓ TM 8 P 84 (Dwelling Apparent)
Janice Pratt
Charlene Moore
Curtis & David Stewart
476 W Veterans Memorial Hwy
Flemington, WV 26347
- ✓ TM 8 P 90.1 (Dwelling Apparent)
Frances E Sinsel
121 Stewarts Hollow Rd
Flemington, WV 26347
- ✓ TM 8 P 85
Paul Musgrave
336 Stewarts Hollow Rd Flemington
WV 26347
- ✓ TM 8 P 88
Barbara L. Perry
P.O. Box 432
Chatham, VA 24531
- ✓ TM 9 P 54
River Ridge (Arsenal)
6031 Wallace Road Ext. Suite 101
Wexford, PA 15090
- ✓ TM 9 P 31 & 32
Robert Martin
901 Riverview Dr.
Fairmont, WV 26554
- ✓ TM 9 P 33 (Dwelling Apparent)
David L. Brown
66 Substation Rd.
Flemington, WV 26347

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Office Of Oil and Gas
FEB 09 2023
WV Department of
Environmental Protection

- ✓ TM 9 P 35 (Dwelling Apparent)
Hoy Lynn Pritt & Patricia Lynn
949 E Veterans Memorial Hwy
Flemington, WV 26347

- ✓ TM 9 P 34
Anna Brown Tr.
c/o David L. Brown
66 Substation Rd.
Flemington, WV 26347

- ✓ TM 9 P 37.1 (Dwelling Apparent)
Cris David & Cathy &
948 E Veterans Memorial Hwy
Flemington, WV 26347

- ✓ TM 9 P 39 (Dwelling Apparent)
William Clark & Crystal Raneau Brake
32 Substation Rd
Flemington, WV 26347

- ✓ TM 9 P 57
William Clark & Crystal Raneau Brake
32 Substation Rd
Flemington, WV 26347

- ✓ TM 8 P 93 (Dwelling Apparent)
Deborah S Devart
Gary Eugene (Life) et al
1351 E Veterans Memorial Hwy
Flemington, WV 26347

- ✓ TM 8 P 94 (Dwelling Apparent)
Elbert Michael Blake
1313 E Veterans Memorial Hwy
Flemington, WV 26347

- ✓ TM 8 P 95
Elbert Michael Blake
1313 E Veterans Memorial Hwy
Flemington, WV 26347

- ✓ TM 8 P 96.1 (Dwelling Apparent)
Calvin B. Parks
1355 E Veterans Memorial Hwy
Flemington, WV 26347

- ✓ TM 8 P 96 (Dwelling Apparent)
Timothy G & Anita R Bolyard
1375 E Veterans Memorial Hwy
Flemington, WV 26347

- ✓ TM 11 P 26 (Dwelling Apparent)
Christian Alan & Alexis Danielle Reed
1423 E Veterans Memorial Hwy
Flemington, WV 26347

- ✓ TM 11 P 20
MAR KEY LLC
6031 Wallace Road Ext. Suite 101
Wexford, PA 15090

- ✓ TM 10 P 1
Clinton & Candance Drainer Irr. Trust
307 Ross Rd
Flemington, WV 26347

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Office Of Oil and Gas

FEB 09 2013

WV Department of
Environmental Protection

4709101376

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 2/22/2022 **Date of Planned Entry:** 3/1/2022

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: CFS Farms LLC
Address: PO Box 297
Flemington, WV 26347

Name: _____
Address: _____

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: See Attachment
Address: _____

MINERAL OWNER(s)

Name: See Attachment
Address: _____

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Taylor
District: Flemington
Quadrangle: Rosemont

Approx. Latitude & Longitude: 39-15'16.50" & -80-07'51.98"
Public Road Access: WV 76
Watershed: Simpson Creek
Generally used farm name: Fiber

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling **RECEIVED** obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. **Office of Oil and Gas**

Notice is hereby given by:

Well Operator: Arsenal Resources
Telephone: 724-584-1192
Email: rschweitzer@arsenalresources.com

Address: 6031 Wallace Road Extension, Suite 300
Wexford, PA 15090
Facsimile: 304-848-9134

FEB 9 2023

WV Department of Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/14/2023

Arsenal Resources

Fiber II

WW-6A3 – Notice of Entry for Plat Survey, Attachment Page 1 of 2

Mineral Owner(s):

Robert Sinsel ✓
32 Countryside Dr.
Hendersonville, NC 28792

Patricia Ann Saltis ✓
649 Easy St.
Bridgeport, WV 26330

Sandra Sinsel ✓
450 Cherry St.
Bridgeport, WV 26330

Charles E. Pryor ✓
606 Stout St.
Bridgeport, WV 26330

Thomas W. Brohard Jr. Heirs:

Thomas w. Brohard Jr. Heirs
c/o Charlotte McGinnis ✓
259 Littletown Quarter
Williamsburg, VA 23185

Thomas W. Brohard Jr. Heirs
c/o Thomas W. Brohard III ✓
81905 Mountain View Lane
LaQuinta CA 92253

Alma Muir Testamentary Trust

Alma May Brohard Muir ✓
C/O Woodlands Bank, 2450 Third St
Williamsport, PA 17701

Michael C. Colebank

Michael C. & Marlene Colebank ✓
592 Black Cherry Dr
Fairmont, WV 26554

Vietta Fleming Hawkins

Vietta Fleming & Frank Hawkins ✓
613 Worthington Dr
Bridgeport, WV 26330

04/14/2023

Arsenal Resources
Fiber II
WW-6A3 – Notice of Entry for Plat Survey, Attachment Page 2 of 2

Mineral Owner(s) continued:

Brooks Fleming Heirs:

Brooks Fleming Heirs ✓
c/o Verr M. Hinkle ✓
P.O. Box 2121
Buckhannon WV 26201

Brooks Fleming Heirs ✓
c/o Jeffrey C. Hinkle ✓
P.O. Box 2663
Buckhannon WV 26201

Brooks Fleming Heirs
c/o Judy Mae Rodgers ✓
436 Clemens Road
Anacoco, LA 71403-8406

Brooks Fleming Heirs
c/o Mark Lee Waldo ✓
10 Gum Street
Buckhannon, WV 26201

Brooks Fleming Heirs ✓
c/o Michael Max Waldo ✓
857 Fishing Camp Road
Buckhannon, WV 26201

Coal Owner or Lessee:

CoalQuest Development, LLC
Attn: Chuck Duckworth ✓
100 Tygart Drive
Grafton, West Virginia 26354

Martha J. Bobella ✓
10 Howard Street, Apt A.
Grafton, WV 26354

OCMAHRR LLC ✓
4620 Simpson Rd
Grafton, WV 26354

4709101376

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 02/06/2023 **Date Permit Application Filed:** 02/06/2023

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: CFS Farms LLC Name: _____
Address: PO Box 297 Address: _____
Flemington WV 26347

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 1,789,897.90
County: Taylor Northing: 275,500.01
District: Flemington Public Road Access: WV 76
Quadrangle: Rosemont Generally used farm name: Fiber
Watershed: Simpson Creek

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Arsenal Resources
Telephone: 724-584-1192
Email: rschweitzer@arsenalresources.com

Address: 6031 Wallace Road Extension, Suite 300
Wexford, PA 15090
Facsimile: 304-848-9134

RECEIVED
Office of Oil and Gas

FEB 9 2023

WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at dcpprivacyofficer@wv.gov.

04/14/2023



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

January 18, 2023

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Fiber II WP PAR Pad, Taylor County

Fiber II #204 Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2022-0858 which has been issued to ARSENA Resources for access to the State Road for a well site located off WV 76 in Taylor County MP 5.78.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Ross Schweitzer
ARSENA Resources
CH, OM, D-4
File

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Office of Oil and Gas

FEB 9 2023

WV Department of
Environmental Protection

FRACTURING ADDITIVES			
	PURPOSE	TRADE NAME	CAS #
Additive #1:	Friction Reducer	WFRA-405	Proprietary
Additive #2:	Scale Inhibitor	SI-1000	7440-21-3
Additive #3:	Biocide	BIOCLEAR 2000	25314-61-8
Additive #4:	Gelling Agent	LGC-15	9000-30-0
Additive #5:	Corrosion Inhibitor	AI-300	111-76-2
Additive #6:	Gel Breaker	AP-One	7727-54-0
Additive #7:	Acid	HCl - 7.5%	7647-01-0

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Office of Oil and Gas

FEB 9 2023

WV Department of
Environmental Protection

04/14/2023

OPERATOR: Arsenal Resources

WELL NO: 204

PAD NAME: Fiber II

REVIEWED BY: Dave Boyer

SIGNATURE: _____

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

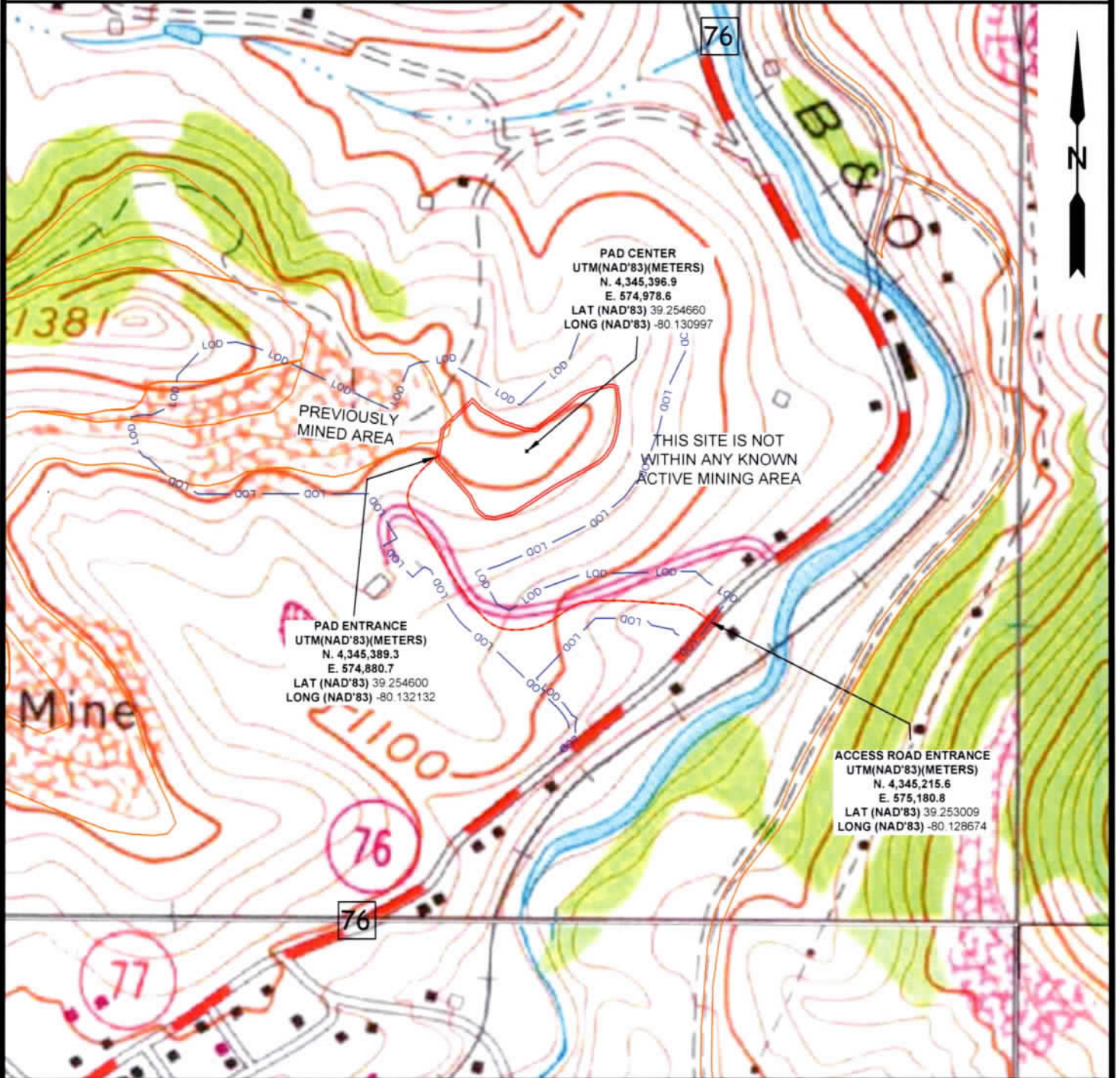
- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
 - DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
 - DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
 - DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
 - Surface Owner Waiver and Recorded with County Clerk, OR
 - DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
 - Surface Owner Waiver and Recorded with County Clerk, OR
 - DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
 - Surface Owner Waiver and Recorded with County Clerk, OR
 - DEP Variance and Permit Conditions

RECEIVED
Office of Oil and Gas
FEB 9 2023
WV Department of
Environmental Protection

04/14/2023

PROPOSED FIBER II COAL PERMIT MAP

4709101576



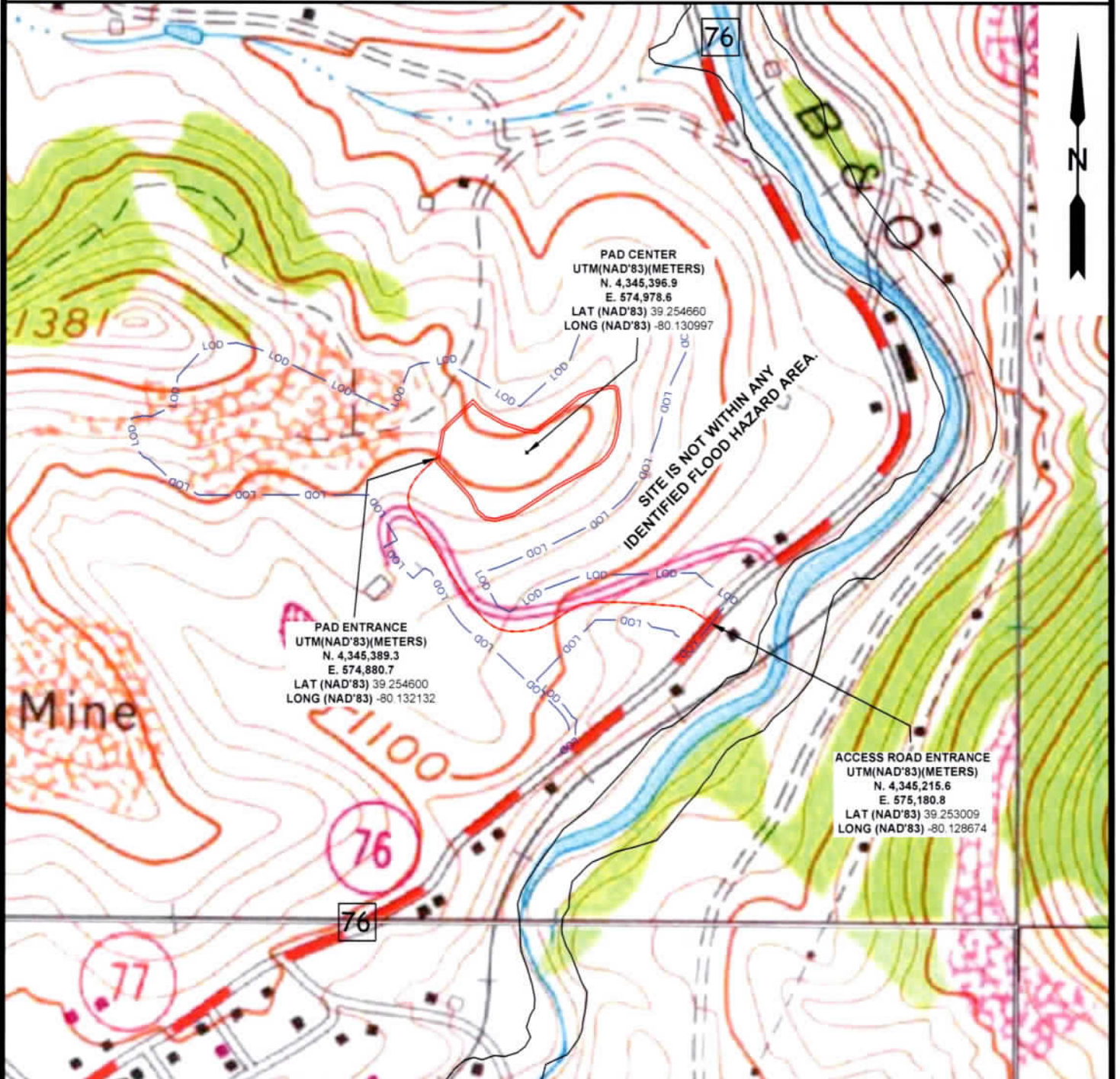
12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26031 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3932
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slswv.com

TOPO SECTION:		OPERATOR:	
ROSEMONT 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	ARSENAL RESOURCES	
TAYLOR	FLEMINGTON	6031 WALLACE RD. EXT. SUITE 101 WEXFORD, PA 15090	
DRAWN BY	JOB NO.	DATE	SCALE
C.P.M.	9205	11-20-2022	1" = 500'

04/14/2023

PROPOSED FIBER II FLOOD HAZARD MAP

4709101576



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26031 | 304-462-5634
 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304-346-3932
 254 East Beckley Bypass | Beckley, WV 25801 | 304-255-5296
 slswv.com

TOPO SECTION:		OPERATOR:	
ROSEMONT 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	ARSENAL RESOURCES	
TAYLOR	FLEMINGTON	6031 WALLACE RD. EXT. SUITE 101 WEXFORD, PA 15090	
DRAWN BY	JOB NO.	DATE	SCALE
C.P.M.	9205	11-20-2022	1" = 500'

04/14/2023