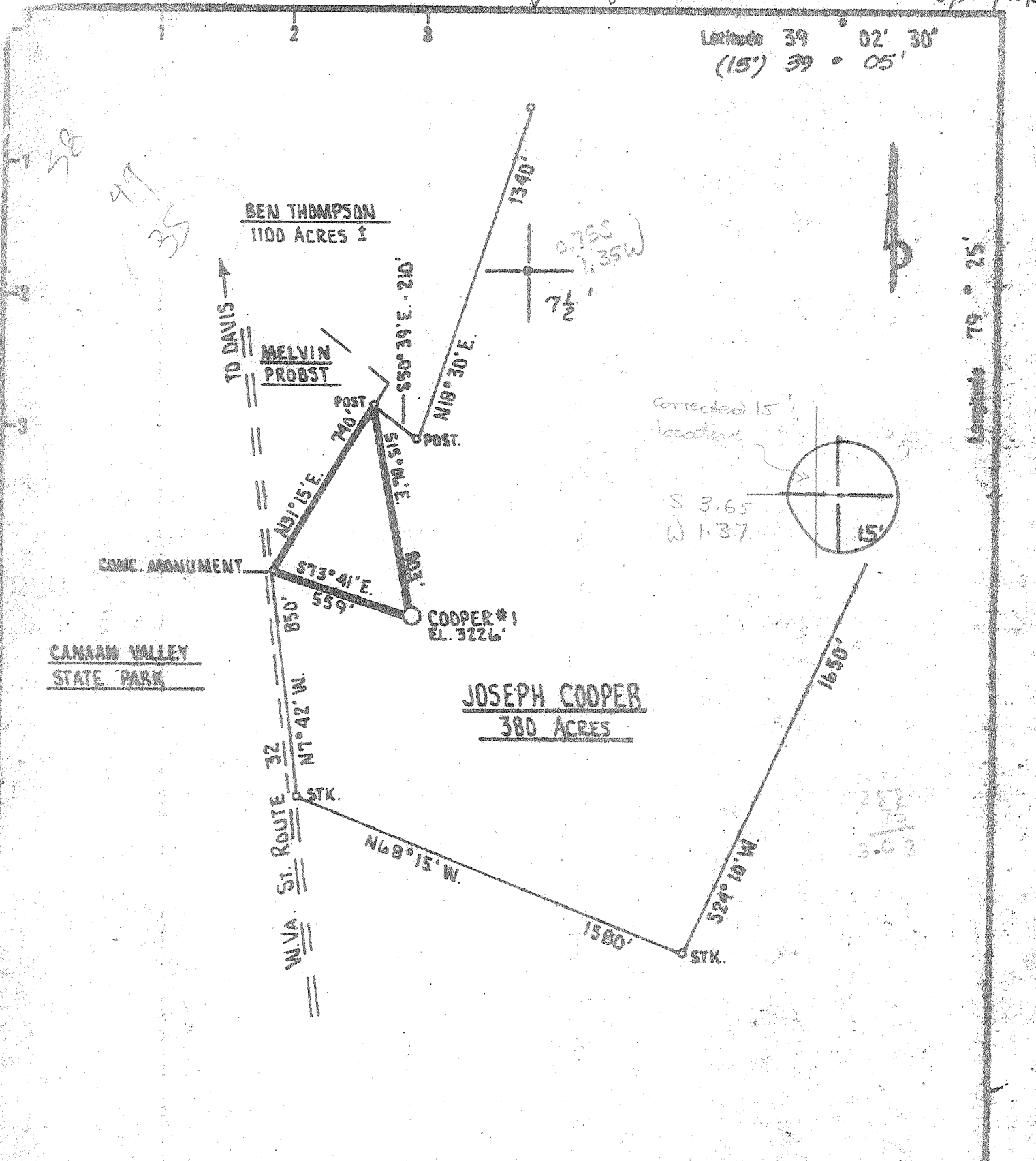


9/22/78

Latitude 39° 02' 30"  
(15') 39° 05'



Longitude 79° 25'

REVISED LOCATION   
 New Location   
 Drill Deeper   
 Abandonment

Minimum Error of Closure ONE PART IN 200  
 Source of Elevation DET. W.V.A. RT. 32 AND S.L.S. RT. 37  
ELEVATION 3295'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 8 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company BEREA OIL and GAS CORP.  
 Address 901 CHEMICAL BANK BUILDING  
69 BELMONT AVE - BUFFALO, NEW YORK 14202  
 Farm JOSEPH COOPER  
 Tract \_\_\_\_\_ Acres 380 Lease No. \_\_\_\_\_  
 Well (Farm) No. \_\_\_\_\_ Serial No. COOPER #1  
 Elevation (Spirit Level) 3226' DAVIS 15 SW  
 Quadrangle BLACKWATER FALLS 7.5'  
 County TUCKER District DRY FORK  
 Engineer David S. Shuler  
 Engineer's Registration No. 530 L.L.S.  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date SEPT 21 1978 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. 47-093-0049

FORMERLY TUC-47C

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

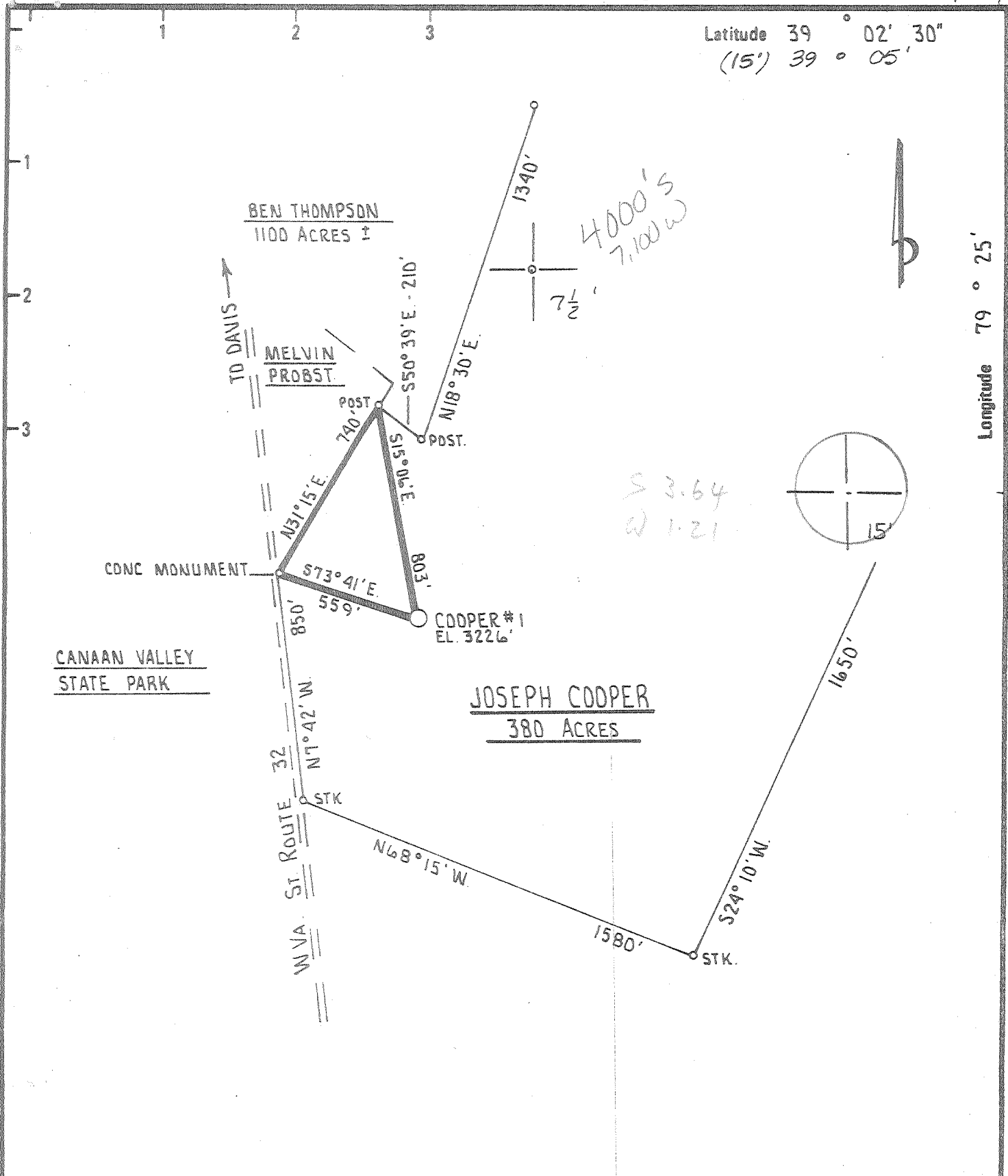
AUG 1 1979

8-0

(DEEP WELL)

Latitude 39° 02' 30"  
(15') 39° 05'

Longitude 79° 25'



REVISED LOCATION <input checked="" type="checkbox"/> New Location <input type="checkbox"/> Drill Deeper <input type="checkbox"/> Abandonment <input type="checkbox"/>	Minimum Error of Closure ONE PART IN 200 Source of Elevation Jct. W.VA. RT. 32 AND S.L.S. RT. 37 ELEVATION 3295' "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
--	---

Company	BEREA OIL and GAS CORP.	
Address	901 CHEMICAL BANK BUILDING 69 DELAWARE AVE - BUFFALO, NEW YORK 14202	
Farm	JOSEPH COOPER	
Tract	Acres 380	Lease No.
Well (Farm) No.	Serial No. COOPER #1	
Elevation (Spirit Level)	3226' DAVIS 15	
Quadrangle	BLACKWATER FALLS 7.5'	
County	TUCKER	District DRY FORK
Engineer	<i>Daniel S. Wheeler</i>	
Engineer's Registration No.	530 L.L.S.	
File No.	Drawing No.	
Date	SEPT 21 <sup>ST</sup> 1978	Scale 1" = 500'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. TUC-47  
DRILLING CANCELED

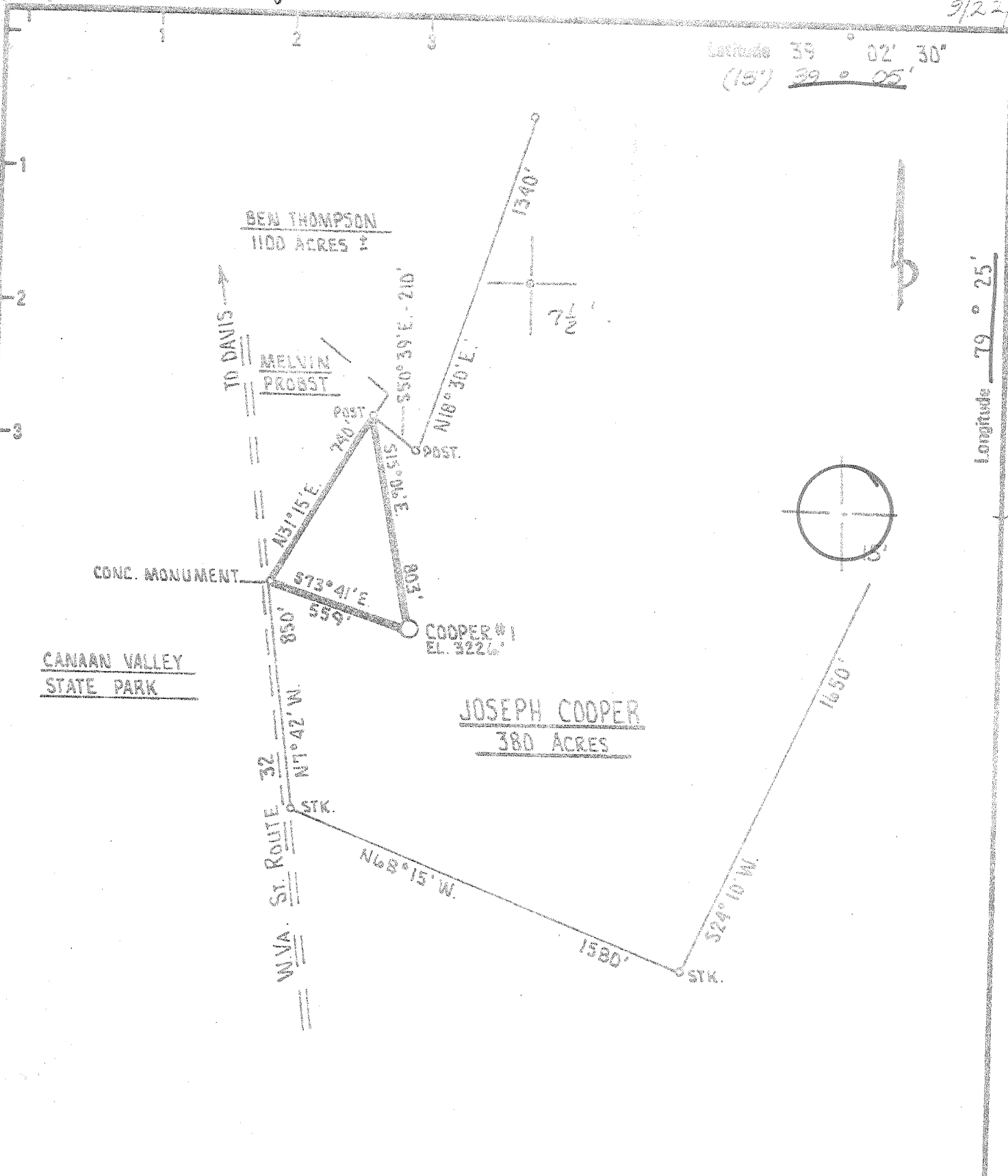
⊕ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-093 JUN 26 1979

Latitude 39° 02' 30"  
(15') 39° 05'

Longitude 79° 25'



REVISED LOCATION   
 New Location   
 Drill Deeper   
 Abandonment

Minimum Error of Closure... ONE PART IN 200  
 Source of Elevation... Jct. W.VA. Rt. 32 AND S.L.S. Rt. 37  
 ELEVATION 3295'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company BEREA OIL and GAS CORP.  
 Address 901 CHEMICAL BANK BUILDING  
169 DELAWARE AVE - BUFFALO, NEW YORK 14202  
 Farm JOSEPH COOPER  
 Tract \_\_\_\_\_ Acres 380 Leases No. \_\_\_\_\_  
 Well (Farm) No. \_\_\_\_\_ Serial No. COOPER #1  
 Elevation (Spirit Level) 3226' DAVIS 15' SW  
 Quadrangle BLACKWATER FALLS 7.5'  
 County TUCKER District DRY FORK  
 Engineer Arnold Whalen  
 Engineer's Registration No. 530 L.L.S.  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date SEPT 21<sup>st</sup> 1978 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. TUC-47

Now Tucker 99  
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

[08-78]

WELL OPERATOR'S REPORT 34  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas", Production X / Underground storage \_\_\_ / Deep X / Shallow \_\_\_)  
LOCATION: Elevation: 3224' Watershed: Blackwater River  
District: Dry Fork County: Tucker Quadrangle: Blackwater Falls

WELL OPERATOR Berea Oil & Gas Corporation DESIGNATED AGENT Mark V. Schumacher  
Address 711 Chemical Bank Building Address 652 Empire Bank Building  
69 Delaware Avenue Clarksburg, WV 26301  
Buffalo, New York 14202

PERMITTED WORK: Drill X / Convert \_\_\_ / Drill deeper \_\_\_ / Redrill \_\_\_  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_  
Other physical change in well (specify) Fracture or stimulate  
OCT 22 1979

PERMIT ISSUED ON 7-9, 1979  
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED  
\_\_\_\_\_, 19\_\_\_\_)

OIL & GAS DIVISION  
DEPT. OF MINES  
Name Robert Stewart  
Address P.O. Box 345  
Jane Lew, WV 26378

GEOLOGICAL TARGET FORMATION: Oriskany Depth 8180 feet  
Depth of completed well, 8435 feet Rotary X / Cable Tools \_\_\_  
Water strata depth: Fresh, 20 feet; salt, 2920 feet.  
Coal seam depths: None Is coal being mined in the area? No  
Work was commenced 7-28, 1979, and completed 9-9, 1979

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	133/8	H-40	48	X		154	154	To Surface	
Coal									Sizes
Intermediate	95/8	K-55	36	X		2252	2252	790 SX.	
Production	4 1/2"	N-80	11.6	X		8412	8412	140 SX.	Depth set
Tubing	23/8	J-55	4.7	X		-	8289	-	
Liners									Perforations:
alt Water	7"	K-55	23	X		5865	5865	300 SX.	Top Bottom

OPEN FLOW DATA

Producing formation Oriskany Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow, 164 Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, 852 Mcf/d Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, 4 hours  
Static rock pressure, 2525 psig (surface measurement) after 72 hours shut in  
[If applicable due to multiple completion--]  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

9/29/79 Fractured Oriskany (8259-8359) W/30,000# 80/100 Sand & 70,000# 20/40 Sand in 1653 bbls. 5% acid.

Breakdown-3100 psig Avg. Rate - 32.1 BPM  
Avg. Pr. -5180 psig ISDP - 3300 psig

WELL LOG

FORMATION	Color	Hard or Soft	30 Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Shale		0	22		
Lime		22	60		
Sand & Shale		60	2850		
Sand		2850	2958		
Shale		2958	4005		
Sand		4005	4022		
Shale		4022	6702		
Sand		6702	6740		
Shale		6740	7568		
Lime		7568	7596		
Shale & Sand		7596	8115		
Chert		8115	8136		
Shale		8136	8180		
Oriskany		8180	8435		
Total Depth			8435		

(Attach separate sheets to complete as necessary.)

Berea Oil and Gas Corporation

Well Operator

By

*J. W. Schumaker*

Its Director of Engineering

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
SEP 11 1978

Oil and Gas Division

OIL & GAS DIVISION  
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

R  
7

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE September 11, 1978

Surface Owner Joseph Cooper  
Address Canaan Valley, WV  
Mineral Owner Joseph Cooper  
Address Canaan Valley, WV  
Coal Owner Does not apply.  
Address \_\_\_\_\_  
Coal Operator Does not apply.  
Address \_\_\_\_\_

Company Berea Oil & Gas Corporation  
Address 69 Delaware Ave., Buffalo, N.Y. 14  
Farm Joseph Cooper Acres 380  
Location (waters) Blackwater River  
Well No. 1 Elevation 3226'  
District Dry Fork County Tucker  
Quadrangle Blackwater Falls 7.5'

Address \_\_\_\_\_  
THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,  
of the W. Va. Code, the location is hereby approved  
for drilling. This permit shall expire if  
operations have not commenced by 1-22-79.

INSPECTOR  
TO BE NOTIFIED Robert Stewart  
ADDRESS P.O. Box 345, Jane Lew, WV 26378  
PHONE 884-7782

Robert Stewart  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated \_\_\_\_\_ 19\_\_\_\_ by \_\_\_\_\_ made to \_\_\_\_\_ and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, in \_\_\_\_\_ County, Book \_\_\_\_\_ Page \_\_\_\_\_  
 NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

Very truly yours,  
(Sign Name) M. V. Schumacher  
Well Operator  
Suite 652 Empire Bank Building  
Street  
Clarksburg 26301  
City or Town  
West Virginia  
State

WEST VIRGINIA COALITION COMMISSION  
1613 WASHINGTON STREET, EAST  
CHARLESTON, WEST VIRGINIA 25311

Address  
of  
Well Operator

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

TUC-47 Now TUC-49 PERMIT NUMBER  
47-093

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT:  
 NAME \_\_\_\_\_ NAME Mark V. Schumacher, P.E.  
 ADDRESS \_\_\_\_\_ ADDRESS Suite 652 Empire Bank Building  
 TELEPHONE \_\_\_\_\_ Clarksburg, W. Va. 304-624-6429  
 ESTIMATED DEPTH OF COMPLETED WELL: 8400 ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Oriskany  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS X COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
<u>9-5/8 11 3/4"</u>	<u>120</u>	<u>120</u>	<u>To Surface</u>
8 - 5/8	<u>1250</u>	<u>1250</u>	<u>To Surface</u>
7			
5 1/2			
4 1/2	<u>8400</u>	<u>8400</u>	<u>225 Ft. 3</u>
3			Perf. Top
<u>2 Tubing</u>	<u>8400</u>	<u>8400</u>	Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS None  
 IS COAL BEING MINED IN THE AREA? no BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

JUL - 9 1979

Oil and Gas Division  
OIL & GAS DIVISION  
DEPT. OF MINES  
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE July 5, 1979

Surface Owner Joseph Cooper  
Address Canaan Valley, WV  
Mineral Owner Joseph Cooper  
Address Canaan Valley, WV  
Coal Owner Does not apply.  
Address \_\_\_\_\_  
Coal Operator Does not apply.  
Address \_\_\_\_\_

Company Berea Oil & Gas Corporation  
Address 69 Delaware Ave., Buffalo, N.Y. 1420  
Farm Joseph Cooper Acres 380  
Location (waters) Blackwater River  
Well No. 1 Elevation 3224'  
District Dry Fork County Tucker  
Quadrangle Blackwater Falls 7.5'

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-11-80.

INSPECTOR  
TO BE NOTIFIED Robert Stewart  
ADDRESS P.O. Box 345, Jane Lew, WV 26378  
PHONE 884-7782

Robert Stewart  
Deputy Director - Oil & Gas Division  
GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated \_\_\_\_\_ 19\_\_\_\_ by \_\_\_\_\_ made to \_\_\_\_\_ and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, in \_\_\_\_\_ County, Book \_\_\_\_\_ Page \_\_\_\_\_  
 NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address ////////////////////// before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Very truly yours,  
(Sign Name) M. V. Schumacher  
Well Operator  
Suite 652 Empire Bank Building  
Street  
Clarksburg 26301  
City or Town  
West Virginia  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-0093-0049 PERMIT NUMBER



THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME Mark V. Schumacher, P.E.  
 ADDRESS \_\_\_\_\_ ADDRESS Suite 652 Empire Bank Building  
 TELEPHONE \_\_\_\_\_ Clarksburg, W. Va. 304-624-6429  
 ESTIMATED DEPTH OF COMPLETED WELL: 8400 ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Oriskany  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS X COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT PILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
<del>9 - 5/8</del> 11 3/4"	120	120	85 Ft. <sup>3</sup>
8 - 5/8	1250	1250	400 Ft. <sup>3</sup>
7			
5 1/2			
4 1/2	8400	8400	225 Ft. <sup>3</sup>
3			
2 Tubing	8400	8400	Perf. Top
Liners			Perf. Bottom
			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET SALT WATER \_\_\_\_\_ FEET  
 APPROXIMATE COAL DEPTHS None  
 IS COAL BEING MINED IN THE AREA? no BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company  
\_\_\_\_\_  
Official Title