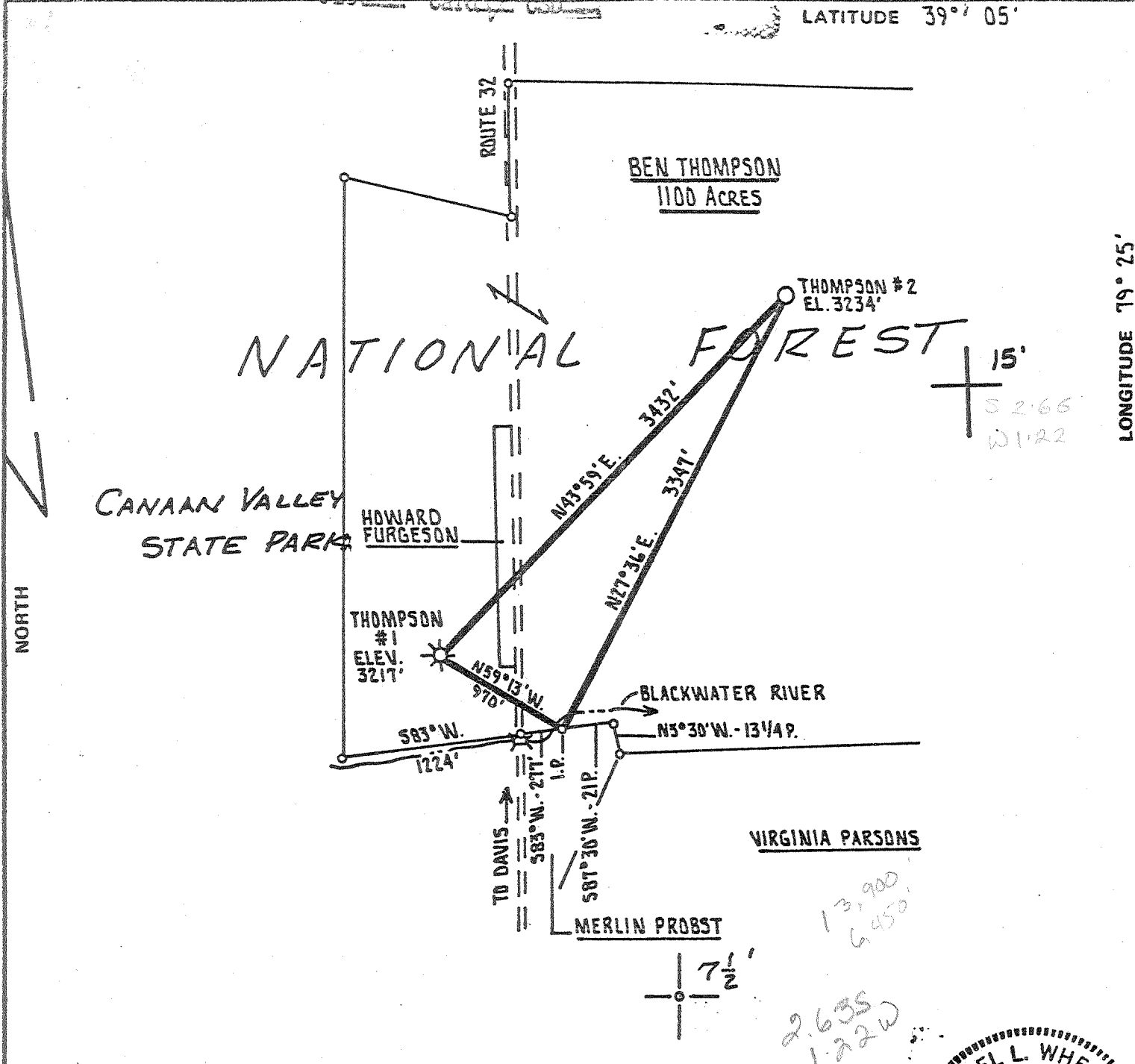


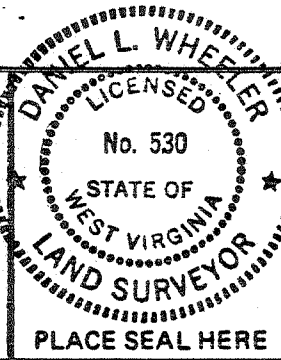
LATITUDE 39° 05'

LONGITUDE 79° 25'



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION Berea Oil & Gas Well THOMPSON #1 ELEVATION 3217'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Daniel L. Wheeler  
 R.P.E. \_\_\_\_\_ L.L.S. 530



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)  
 WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE X DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 3234 WATER SHED BLACKWATER RIVER  
 DISTRICT DRY FORK COUNTY TUCKER  
 QUADRANGLE BLACKWATER FALLS 7.5', DAVIS 15'  
 SURFACE OWNER BEN THOMPSON ACREAGE 1100  
 OIL & GAS ROYALTY OWNER BEN THOMPSON LEASE ACREAGE 1100  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION DRISKANY ESTIMATED DEPTH 8450  
 WELL OPERATOR BEREA OIL AND GAS CORP. DESIGNATED AGENT MARK SCHUMACHER  
 ADDRESS SUITE 652 - EMPIRE BANK BUILDING ADDRESS SUITE 652 - EMPIRE BANK BUILDING  
CLARKSBURG, WEST VIRGINIA 26301 CLARKSBURG, WEST VIRGINIA 26301

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE JULY 2, 19 79  
 OPERATOR'S WELL NO. THOMPSON #2  
 API WELL NO. 47 - 093 - 0050 PP-  
 STATE COUNTY PERMIT  
 JUN 13 1993

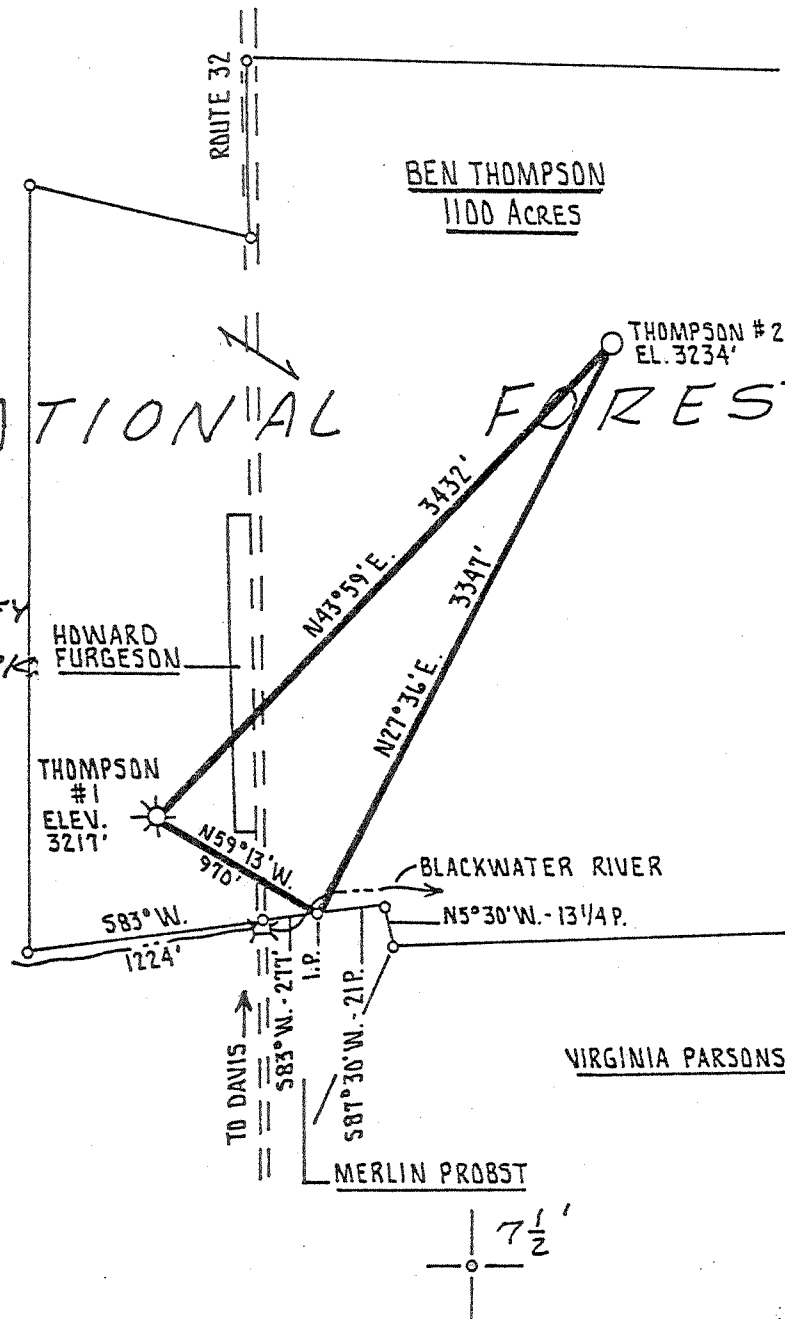
110/120 E

LATITUDE 39° 05'

LONGITUDE 79° 25'

NATIONAL FOREST

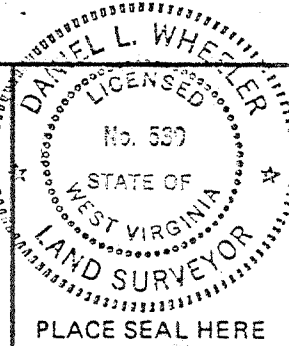
CANAAN VALLEY STATE PARK



NORTH

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION BEREA OIL & GAS WELL THOMPSON #1 ELEVATION 3217'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Daniel L. Wheeler  
 R.P.E. \_\_\_\_\_ L.L.S. 530



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)  
*deep well*



DATE JULY 2, 19 79  
 OPERATOR'S WELL NO. THOMPSON #2  
 API WELL NO. 47 - 093 - 0050 PP  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP X SHALLOW \_\_\_  
 LOCATION: ELEVATION 3234 WATER SHED BLACKWATER RIVER  
 DISTRICT DRY FORK COUNTY TUCKER  
 QUADRANGLE BLACKWATER FALLS 7.5', DAVIS 15'  
 SURFACE OWNER BEN THOMPSON ACREAGE 1100  
 OIL & GAS ROYALTY OWNER BEN THOMPSON LEASE ACREAGE 1100  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION DRISKANY ESTIMATED DEPTH 8450  
 WELL OPERATOR BEREA OIL AND GAS CORP. DESIGNATED AGENT MARK SCHUMACHER  
 ADDRESS SUITE 652 - EMPIRE BANK BUILDING ADDRESS SUITE 652 - EMPIRE BANK BUILDING  
CLARKSBURG, WEST VIRGINIA 26301 CLARKSBURG, WEST VIRGINIA 26301

MAY 12 1979

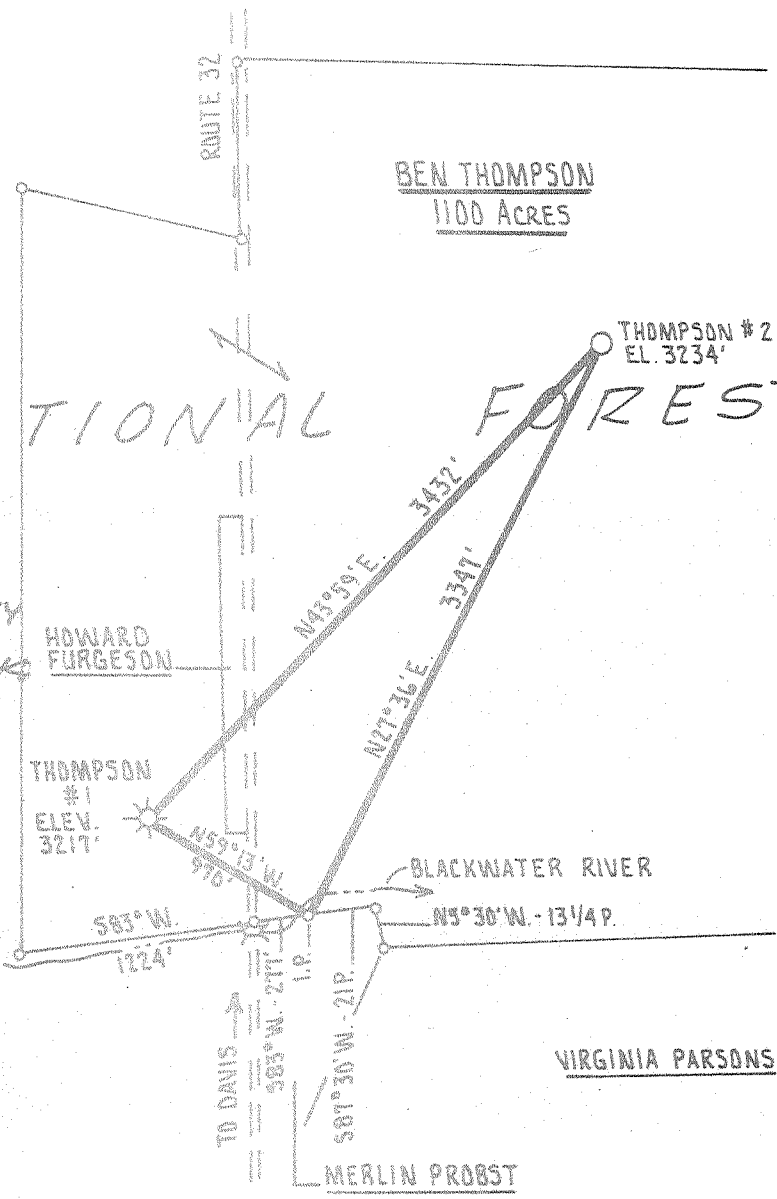
LATITUDE 39° 05'

LONGITUDE 79° 25'

NATIONAL FOREST 15'

NORTH

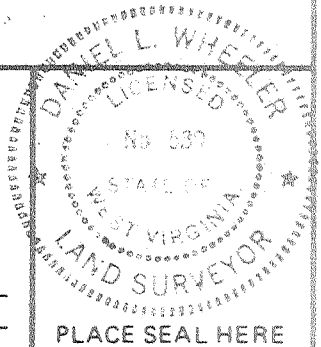
CANAAN VALLEY STATE PARK



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 GIVEN SOURCE OF ELEVATION BEREA Oil & Gas Well THOMPSON #1 ELEVATION 3217'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Daniel L. Wheeler  
 R.P.E. \_\_\_\_\_ L.L.S. 530



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-7)

**Deep well**



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE JULY 2, 19 79  
 OPERATOR'S WELL NO. THOMPSON #2  
 API WELL NO. \_\_\_\_\_  
47 - 093 - 0050 PP  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP X SHALLOW \_\_\_  
 LOCATION: ELEVATION 3234 WATER SHED BLACKWATER RIVER  
 DISTRICT DRY FORK COUNTY TUCKER  
 QUADRANGLE BLACKWATER FALLS 7.5', DAVIS 15'  
 SURFACE OWNER BEN THOMPSON ACREAGE 1100  
 OIL & GAS ROYALTY OWNER BEN THOMPSON LEASE ACREAGE 1100  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

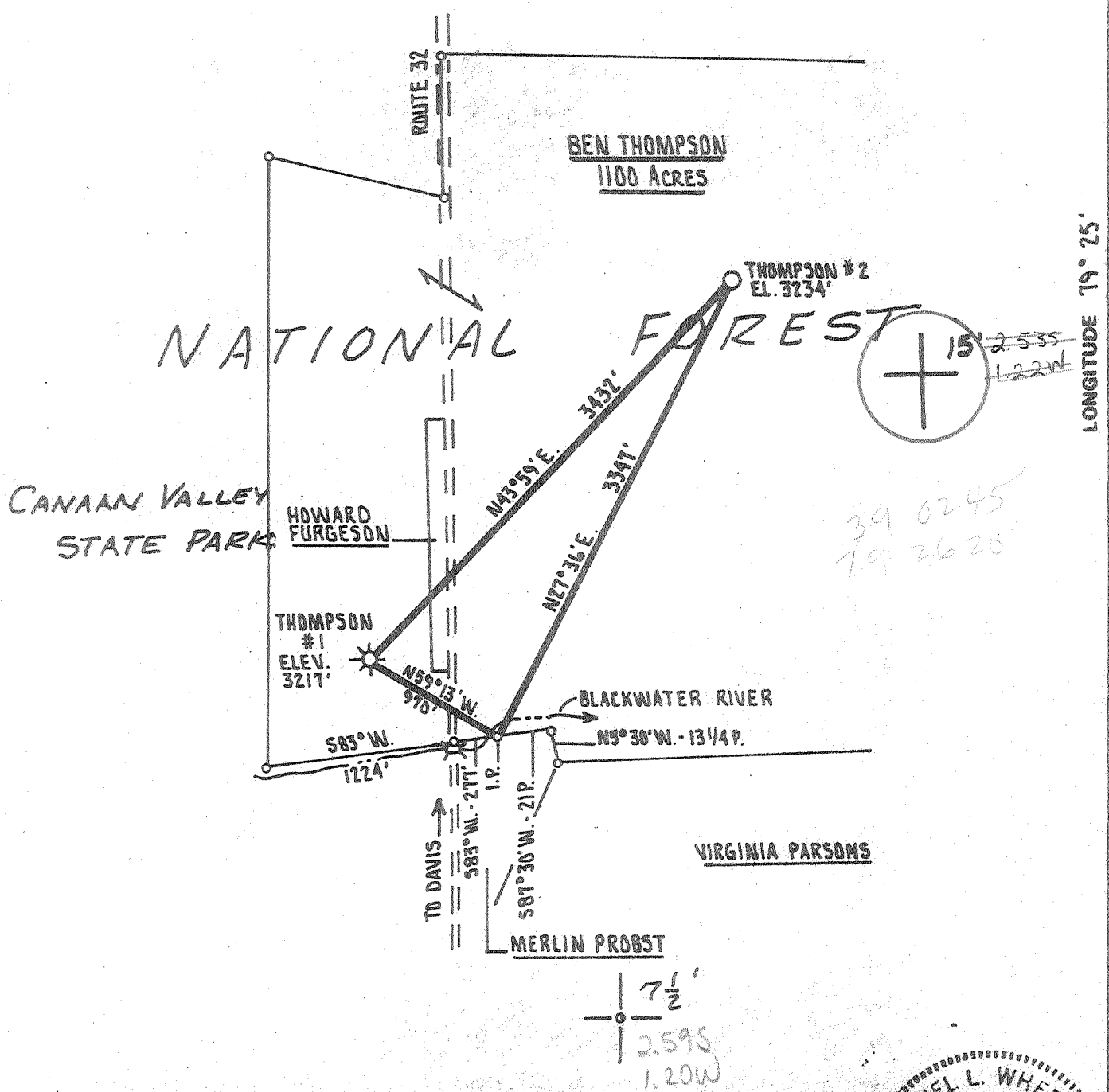
PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BRISKANY ESTIMATED DEPTH 8450  
 WELL OPERATOR BEREA OIL AND GAS CORP. DESIGNATED AGENT MARK SCHUMACHER  
 ADDRESS SUITE 652 - EMPIRE BANK BUILDING ADDRESS SUITE 652 - EMPIRE BANK BUILDING  
CLARKSBURG, WEST VIRGINIA 26301 CLARKSBURG, WEST VIRGINIA 26301

OCT 10 1980

LATITUDE 39° 05'

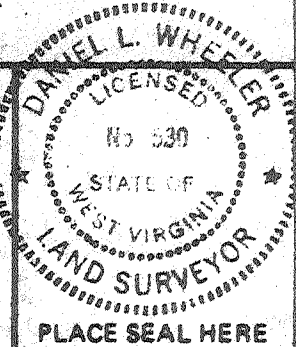
LONGITUDE 79° 25'

NORTH



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 GIVEN SOURCE OF ELEVATION BEREA Oil & Gas Well THOMPSON #1 ELEVATION 3217'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *Daniel L. Wheeler*  
 R.P.E. \_\_\_\_\_ L.L.S. 530



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (6-7)



DATE JULY 2, 19 79  
 OPERATOR'S WELL NO. THOMPSON #2  
 API WELL NO. \_\_\_\_\_  
 47 - 093 - 0050  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP  SHALLOW \_\_\_  
 LOCATION: ELEVATION 3234 WATER SHED BLACKWATER RIVER  
 DISTRICT DRY FORK COUNTY TUCKER  
 QUADRANGLE BLACKWATER FALLS 7.5, DAVIS 15'  
 SURFACE OWNER BEN THOMPSON ACREAGE 1100  
 OIL & GAS ROYALTY OWNER BEN THOMPSON LEASE ACREAGE 1100  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION DRISKANY ESTIMATED DEPTH 8450  
 WELL OPERATOR BEREA OIL AND GAS CORP. DESIGNATED AGENT MARK SCHUMACHER  
 ADDRESS SUITE 652 - EMPIRE BANK BUILDING ADDRESS SUITE 652 - EMPIRE BANK BUILDING  
 CLARKSBURG, WEST VIRGINIA 26301 CLARKSBURG, WEST VIRGINIA 26301

AUG 1 1979

Deep Well

6-4 Canaan Valley (287)

FORM IV-35  
(Obverse)

Operator's  
Well No. B. Thompson #2

[08-78]

WELL OPERATOR'S REPORT /  
OF

API Well No. 093 0050  
State County Perrin

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
(If "Gas", Production  / Underground storage  / Deep  / Shallow   
LOCATION: Elevation: 3234' Watershed: Blackwater River  
District: Dry Fork County: Tucker Quadrangle: Blackwater River

WELL OPERATOR Berea Oil & Gas Corp. DESIGNATED AGENT Mark V. Schumacher  
Address 711 Chemical Bank Building Address Rm 652 Empire Bank Building  
Buffalo, NY 14202 Clarksburg, WV 26301

PERMITTED WORK: Drill  / Convert  / Drill deeper  / Redrill  / Fracture or stimulate   
Plug off old formation  / Perforate new formation   
Other physical change in well (specify) \_\_\_\_\_

RECEIVED  
SEP 23 1980

PERMIT ISSUED ON 7-6, 1979 OIL & GAS INSPECTOR FOR THIS WORK:  
IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED  
Name Robert Stewart  
Address Box 345  
Jane Lew, WV

GEOLOGICAL TARGET FORMATION: Oriskany Depth 8500' feet  
Depth of completed well, 40 feet Rotary  / Cable Tools   
Water strata depth: Fresh, 40 feet; salt, 2950 feet.  
Coal seam depths: None Is coal being mined in the area? NO  
Work was commenced 9-11, 1979, and completed 10-3, 1979

Casing and Tubing Program

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Winds
Fresh water	13 3/8	H40	48	X		237	237	130 sx.
Intermediate	9 5/8	J55	36	X		3177.55	3177.55	275 sx.
Production	4 1/2	ERW	10.5	X		4548'	4548'	320 sx. Depth set
Stringers								Perforations: Bottom

OPEN FLOW DATA

Producing formation Benson - Elk Pay zone depth 4024-4041 Ben  
4433-4464 Elk  
Gas: Initial open flow, --- Mcf/d Oil: Initial open flow, --- bbl/d  
Final open flow, 415 Mcf/d Final open flow, --- bbl/d  
Time of open flow between initial and final tests, 4 hours  
Static rock pressure, 1100 psig (surface measurement) after 72 hours shut in

[If applicable due to multiple completion--]

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ bbl/d  
Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ bbl/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

1980

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

6-17-80 Perf. ls. Elk 4463-58 (12 holes) Frac w/15,000# 80/100 & 30,000# 20/40 in 470 bbls. fluid. Perf. Benson 4058-33 (10 holes) Frac w/15,000# 80/100 & 45,000# 20/40 in 581 bbls. fluid used 500 gal. 202 acid.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	2902	
Sand			2902	3014	
Sand & Shale			3014	4024	Salt Water
Benson			4024	4041	
Shale			4041	4433	Show gas
Elk Sand			4433	4464	
Sand & Shale			4464	6750	Show gas
Sand			6750	6768	
Sand & Shale			6768	7688	
Tully			7688	7712	
Shale			7712	8002	
Marcellus Shale			8002	8248	
Huntersville Chert			8248	8263	
Needmore Shale			8263	8304	
Oriskany Sand & Shale			8304	8580	
TOTAL ORSK				8580	

NOTE: Well plugged back to 4548', following unsuccessful stimulation of Oriskany and Chert formations.

(Attach separate sheets to complete as necessary)

Berea Oil & Gas Corporation  
Well Operator

By W. A. Schumaker  
Its Vice-President Engineering & Operations

NOTE: Regulation 2.03(d) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

gav



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
JUL - 6 1979

Oil and Gas Division  
OIL & GAS DIVISION  
DEPT. OF MINES  
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE July 3, 1979

Surface Owner Ben Thompson  
Address Rt. 1, Davis, W.Va.  
Mineral Owner Same As Above  
Address \_\_\_\_\_  
Coal Owner Does Not Apply  
Address \_\_\_\_\_  
Coal Operator Does Not Apply  
Address \_\_\_\_\_

Company Berea Oil & Gas Corporation  
Address 711 Chemical Bank, Buffalo, N.Y.  
Farm Ben Thompson Acres 1100  
Location (waters) Blackwater River  
Well No. 2 Elevation 3234  
District Dry Fork County Tucker  
Quadrangle Blackwater Falls 7.5'

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,  
of the W. Va. Code, the location is hereby approved  
for drilling. This permit shall expire if  
operations have not commenced by 3-11-80.

INSPECTOR  
TO BE NOTIFIED Robert Stewart  
ADDRESS Box 345, Jane Lew, W. Va.  
PHONE 884-7782

[Signature]  
Deputy Director - Oil & Gas Division  
GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated \_\_\_\_\_ 19\_\_\_\_ by \_\_\_\_\_ made to \_\_\_\_\_ and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, in \_\_\_\_\_ County, Book \_\_\_\_\_ Page \_\_\_\_\_  
 NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Very truly yours,  
(Sign Name) [Signature]  
Well Operator  
Address Suite 652, Empire Bank Bldg.  
Street  
Clarksburg  
City or Town  
W. Va.  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND



THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME S. W. Jack NAME Mark V. Schumacher  
 ADDRESS Buckhannon, W. Va. ADDRESS Empire Bank, Clarksburg, W. Va.  
 TELEPHONE 472-9403 TELEPHONE 624-6429  
 ESTIMATED DEPTH OF COMPLETED WELL: 8500 ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Oriskany  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS X COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
28 - 16'			
<del>13 - 10</del> 13 3/8'	250'	250'	Surface
9 - 5/8'	2200'	2200'	Surface
8 - 5/8'			
7'			
5 1/2'			
4 1/2'	8495'	8495'	600' Fillup
3'			Perf. Top
2'			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 40, 120 FEET SALT WATER - FEET  
 APPROXIMATE COAL DEPTHS None  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? -

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED JUN 17 1983

OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER ADDRESS COAL OPERATOR OR OWNER ADDRESS LEASE OR PROPERTY OWNER ADDRESS

Berea Oil And Gas Corp. NAME OF WELL OPERATOR P O Box 299, Bridgeport, WV 26330 COMPLETE ADDRESS June 15, 1983 WELL AND LOCATION Dry Fork District Tucker County Well No. #2 Ben Thompson Farm

STATE INSPECTOR SUPERVISING PLUGGING Robert Stewart

AFFIDAVIT

STATE OF WEST VIRGINIA, County of Harrison ss:

Mark V. Schumacher and Thomas W. Mallernee being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Berea Oil And Gas Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15th day of May, 1981, and that the well was plugged and filled in the following manner:

Table with columns: SAND OR ZONE RECORD, FILLING MATERIAL, PLUGS USED, CASING. Includes rows for formations (4500' - 3600', 3600' - 3100', etc.) and coal seams (N/A). Includes a sub-table for DESCRIPTION OF MONUMENT.

and that the work of plugging and filling said well was completed on the 18th day of May, 1981.

And further deponents saith not.

Sworn to and subscribed before me this 16th day of June, 1983

Handwritten signatures of Mark V. Schumacher and Thomas W. Mallernee.

My commission expires: January 3, 1993

Notary Public, Permit No. 47-093-0050P

TUCK. 0050-B