

RECEIVED
DEC - 9 1985



1) Date: December 6, 1985
2) Operator's Well No. 2194
3) API Well No. 47 -093-0068
State County Permit

STATE OF WEST VIRGINIA
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX / B (If "Gas", Production XX / Underground storage XX / Deep XX / Shallow XX)
- 5) LOCATION: Elevation: 2553.93 Watershed: Laurel Run of Horseshoe Run
District: Saint George 7 County: Tucker Quadrangle: Lead Mine 430
- 6) WELL OPERATOR Union Drilling CODE: 50550 7) DESIGNATED AGENT Joseph C. Pettey
Address Post Office Drawer 40 Address Post Office Drawer 40
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Phillip Tracy Name Union Drilling, Inc.
Address Post Office Box 2536 Address Post Office Drawer 40
Elkins, WV 26241 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper XX / Redrill XX / Stimulate XX /
Plug off old formation XX / Perforate new formation XX /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Oriskany
- 12) Estimated depth of completed well, 6950 feet
- 13) Approximate trata depths: Fresh, 2745' feet; salt, _____ feet.
- 14) Approximate coal seam depths: NONE Is coal being mined in the area? Yes _____ / No XX

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	13-5/8			X		30'	30'	Kinds
Fresh water								
Coal								
Intermediate	9-5/8			X		1000'	1000'	Sizes
Production	5-1/2			X		6950'	6950'	to surface by rule 15.05 as required Depth set rule 15.01
Tubing								Perforations:
Lin...								Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-093-0068

December 11, 1985
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires December 11, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>ALB</u>	Plat: <u>mu</u>	Casing: <u>mu</u>	Fee: <u>39562</u>	WPCP: <u>mu</u>	S&E: <u>mu</u>	Other:
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NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/08/2028

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Well Name: Laurel Run of Horseshoe Run
 Location: Lead Mine
 Operator: Joseph C. Fetrey
 Address: Post Office Drawer 40
Buckhannon, WV 26201
 Name: Union Drilling, Inc.
 Address: Post Office Drawer 40
Buckhannon, WV 26201
 Name: Phillip Tracy
 Address: Post Office Box 2556
Elkins, WV 26241

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		
OTHER INSPECTIONS		

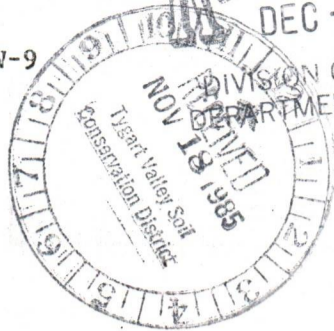
Reason: _____
 Reason: _____

RECEIVED

DEC - 9 1985



WW-9



DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
Department of ENERGY
Oil and Gas Division

DATE 11-12-85
WELL NO. 2194 *Revised*
API NO. 47-⁰⁹³Tucker-0068

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME UNION DRILLING, INC. DESIGNATED AGENT JOSEPH C. PETTEY
Address POST OFFICE DRAWER 40, BUCKHANNON, WV Address POST OFFICE DRAWER 40, BUCKHANNON, WV
Telephone 304-472-4610 Telephone 304-472-4610

LANDOWNER C.S.X. Minerals Inc. SOIL CONS. DISTRICT Tygart Valley SCD
Revegetation to be carried out by UNION DRILLING, INC. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections
and additions become a part of this plan: 11-18-85 (Date)
Joseph Pettey (SCD Agent)

ACCESS ROAD

LOCATION

Structure Culvert Pipe (12" Min) (A)
Spacing At Natural Drains
Page Ref. Manual _____

Structure Diversion Ditch (1)
Material Earthen
Page Ref. Manual _____

Structure Cross Drains (B)
Spacing 250' +/-
Page Ref. Manual _____

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure Roadway Ditch (C)
Spacing _____
Page Ref. Manual _____

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch 2 Tons/acre
Seed* KY-31 30 lbs/acre
Birdsfoot 10 lbs/acre
Domestic Rye 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch 2 Tons/acre
Seed* KY-31 30 lbs/acre
Birdsfoot 10 lbs/acre
Domestic Rye 10 lbs/acre


*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.


NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

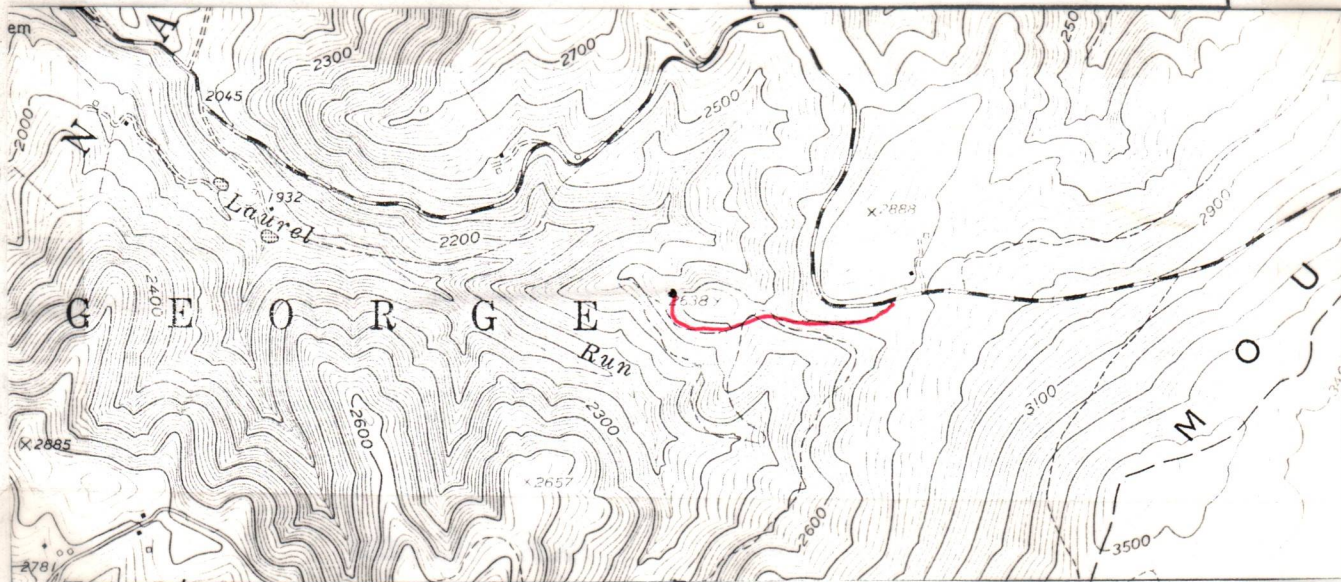
PLAN PREPARED BY Darwyn O' Morgan 12/08/2023
ADDRESS P. O. Drawer 40, Buckhannon, WV, 26201
PHONE NO. 304-472-4610

ATTACH OR PHOTOCOOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Lead Mine 7.5.

LEGEND













Well Site 

Access Road 

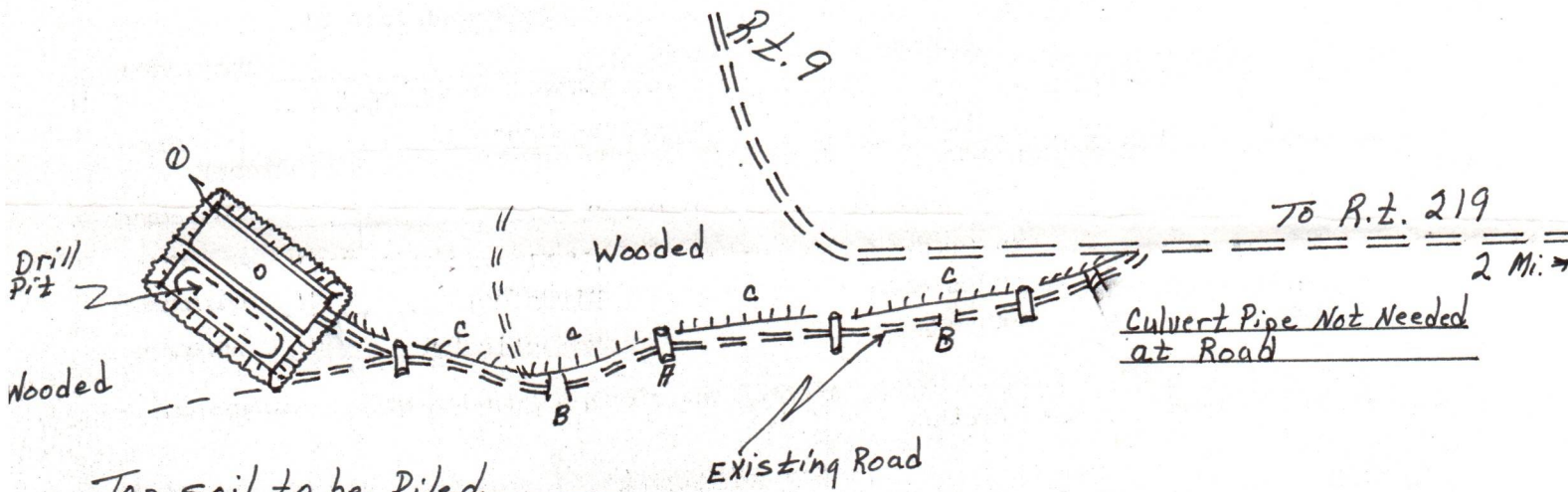


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

Revised Plan Moved Loc. 500'



Top soil to be Piled
Road grade to Loc. 12% +
All Slopes 2:1 except in Rock
Pit Liver to be Used in Pit

12/08/2023

1) Date: December 6, 1985
 Operator's _____
 2) Well No. 2194
 3) API Well No. 47 - 093 - 0068
 State County Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name CSX Minerals, Inc.

Address c/o Texas Gas Exploration Corp.

P. O. Box 4326, Houston, Texas 77210

(ii) Name _____

Address _____

(iii) Name _____

Address _____

5 (i) COAL OPERATOR _____

Address _____

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name CSX Minerals, Inc.

Address c/o Texas Gas Exploration Corp.

P. O. Box 4326, Houston, Texas 77210

Name _____

Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____

P 682 420 231

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to CSX Minerals, Inc.
c/o Texas Gas Expl. Corp.

Street and No. P.O. Box 4326

P.O., State and ZIP Code
Houston, Texas 77210

Postage \$ _____

Certified Fee _____
 Special Delivery Fee _____
 Restricted Delivery Fee _____

Return Receipt Showing DEPARTMENT OF ENERGY
 to which and Date Delivered _____

Return receipt showing to which
 Date, and Address of Delivery _____

TOTAL Postage and Fees \$ 2194

Postmark or Date
2194

* U.S.G.P.O. 1983-403-517

PS Form 3800, Feb. 1982

ing documents:

the parties
 location

ork is only
 rol and for

THE APPLICATION
 RE APPLICATION
 F ALL.

ned well op-
 ing documents
 aspect to a
 Form WW-6.
 amation Plan
 rson(s) named
 ing or delivery

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

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6) EXTRACTION RIGHTS

Check and provide one of the following:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No **XX**

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

James A. Bibby, III

this 6th day of December, 1985.
 My commission expires 1985.

Notary Public, Upshur County,
 State of West Virginia

WELL OPERATOR Union Drilling, Inc.

By James A. Bibby, III
 Its Land Manager

Address Post Office Drawer 40

Buckhannon, WV 26201

Telephone 304-472-4610

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book page</u>
Western Maryland Company	C. E. Beck	1/8	15/248
C. E. Beck	Amoco Production Co.		2/38
Amoco Production Co.	William Perlman		unrecorded
William Perlman	Union Drilling, Inc.		unrecorded



STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

December 11, 1985

Oil and Gas Division
Department of Energy

RE: APPLICATION FOR PERMIT #47-093 - 0068 TO DRILL DEEP WELL

COMPANY: UNION DRILLING, INC.

FARM: CXS MINERALS, INC.

COUNTY: TUCKER DISTRICT: SAINT GEORGE

The application of the above company is APPROVED FOR ORISKANY COMPLETION
(APPROVED - DISAPPROVED)

Applicant HAS complied with the provisions of Chapter twenty-two, eight (§22-8), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; Yes*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and, None*
3. *Provided a plat showing that the proposed location is a distance of 425 feet from the nearest unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location: None*

Very truly yours,

Brett Loflin
Petroleum Engineer

RECEIVED
DEC - 9 1985

SITE REGISTRATION APPLICATION FORM
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS
DRILLING PIT WASTE DISCHARGE

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

1. Company Name Union Drilling Inc.
2. Mailing Address P.O. Drawer 40, Buckhannon, W.Va. 26201
street city state zip
3. Telephone 472-4610 4. Well Name CSX (2194)
5. Latitude 39° 12' 30" Longitude 79° 32' 30"
6. NPDES # WV007334B 7. Dept. Oil & Gas Permit NO. 47-093-0068
8. County Tucker 9. Nearest Town _____
10. Nearest Stream Laurel Run 11. Tributary of Horseshoe Run
12. Will Discharge be Contracted Out? yes _____ no
13. If Yes, Proposed Contractor _____
Address _____
Telephone _____
14. Proposed Disposal Method: UIC _____ Land application
Off Site Disposal _____ Reuse _____ Centralized Treatment _____
Thermal Evaporation _____ Other _____
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

12/08/2023

49713

CONSENT AND EASEMENT

FOR

DEEP WELL FOR THE PRODUCTION
OF OIL AND GAS

This Agreement, made and entered into this 18th day of November, 1985, by and between CSX Minerals, Inc., hereinafter called party of the first part, and Union Drilling, Inc., a corporation, with principal offices at Buckhannon, West Virginia, hereinafter called party of the second part,

WHEREAS, by that certain agreement dated January 1, 1972, Western Maryland Company leased numerous tracts or parcels of land in the state of West Virginia to C. E. Beck for oil and gas purposes; and

WHEREAS, that certain tract or parcel of land situate in St. George District of Tucker County, West Virginia, containing 256.82 acres and more fully described on Exhibit "A", attached hereto and made a part hereof, is subject to the lease between Western Maryland Company and C. E. Beck; and

WHEREAS, C. E. Beck subsequently assigned all his right, title and interest in and to the said lease unto Amoco Production Company; and

WHEREAS, by that certain agreement dated December 4, 1981, Amoco Production Company granted unto William Perlman certain rights to explore, drill and produce oil and gas under the terms of said lease; and

WHEREAS, by that certain agreement dated December 4, 1981, William Perlman assigned unto Union Drilling, Inc. an undivided interest in and to Perlman's operating rights to said lease and appointed Union Drilling, Inc. as operator for all joint wells;

WHEREAS, Union Drilling, Inc. proposes to drill a gas well to a deep horizon or formation within the meaning of West Virginia Code 22-4A-2(a) and (13); and

WHEREAS, West Virginia Code 22-4A-7(b)(4) requires the written consent and easement of the owner or owners of the surface of the tract or parcel of land upon which a deep well is to be drilled; and

WHEREAS, the said party of the first part is the owner of the surface of the tract or parcel of land upon which Union Drilling, Inc. Well No. 2194 is proposed and the said party of the first part desires to provide written documentation of its consent to the location as described on Exhibit "A".

NOW, THEREFORE, THIS CONSENT AND EASEMENT WITNESSETH: That for and in consideration of the sum of Ten Dollars (\$10.00), and other good and valuable considerations, all cash in hand paid, the receipt and sufficiency of which is hereby acknowledged, the said party of the first part does hereby 12/08/2023 to the location upon their aforesaid real estate, at the location shown on the attached plat or survey, and said party of the first part does hereby provide all necessary or required easements therefor.

I, Nina B. Buchanan, Clerk of the County Commission of Tucker County, West Virginia, do certify that this is true & correct copy of the Consent & Easement of CSX Minerals, Inc. to Union Drilling, Inc. as recorded in Misc. Book No. 27.

Teste: Nina B. Buchanan, Clerk. By S.C.

WITNESS the following signatures this 18th day of November, 1985.

CSX MINERALS, INC.

By: [Signature]
Its President

UNION DRILLING, INC.

By: [Signature]
Its President

STATE OF WEST VIRGINIA,
COUNTY OF CABELL, to-wit:

I, Paddy Sue Gay, a Notary Public in and for said County and State, do hereby certify that H. P. Henshaw, whose name is signed to the foregoing Consent and Easement, bearing date the 18th day of November, 1985, as President for CSX Minerals, Inc., a corporation, has this day acknowledged the same to be the act and deed of said corporation.

Given under my hand this 18th day of November, 1985.

[Signature]
Notary Public

My commission expires: November 1, 1988

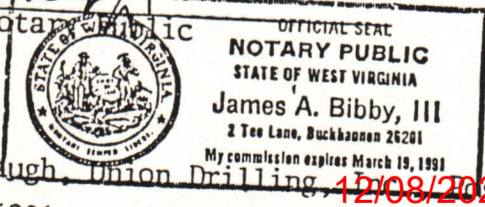
STATE OF WEST VIRGINIA,
COUNTY OF UPSHUR, to-wit:

I, James A. Bibby, III, a Notary Public in and for said County and State, do hereby certify that Thomas B. Dunn, whose name is signed to the foregoing Consent and Easement, bearing date the 18th day of November, 1985, as President for Union Drilling, Inc., a corporation, has this day acknowledged the same to be the act and deed of said corporation.

Given under my hand this 2nd day of December, 1985.

[Signature]
Notary Public

My commission expires: _____



This instrument was prepared by C. K. Albaugh, Union Drilling, Office Drawer 40, Buckhannon, West Virginia, 26201.

STATE OF WEST VIRGINIA:

Tucker County Court, Clerk's Office:
Be it remembered that on this 4th day of December, 1985, the foregoing Consent & Easement, with the certificate thereto, on this day presented in said office and admitted to record.

Teste: [Signature] Clerk

12/08/2023

WR-35 - WR-38

Confidential

till

2/22/87

093-0068

INSPECTOR'S PERMIT SUMMARY FORM

(12-11-85)

WELL TYPE _____
ELEVATION _____
DISTRICT St. George
QUADRANGLE _____
COUNTY Tucker

API# 47- 93 - 0068
OPERATOR Union Drilling
TELEPHONE _____
FARM CSX Mineral
WELL # 2194

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

DEPT. OF ENERGY
OIL AND GAS
MAY 29 1986

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 5-20-86

Phillip Tracy 12/08/2023
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

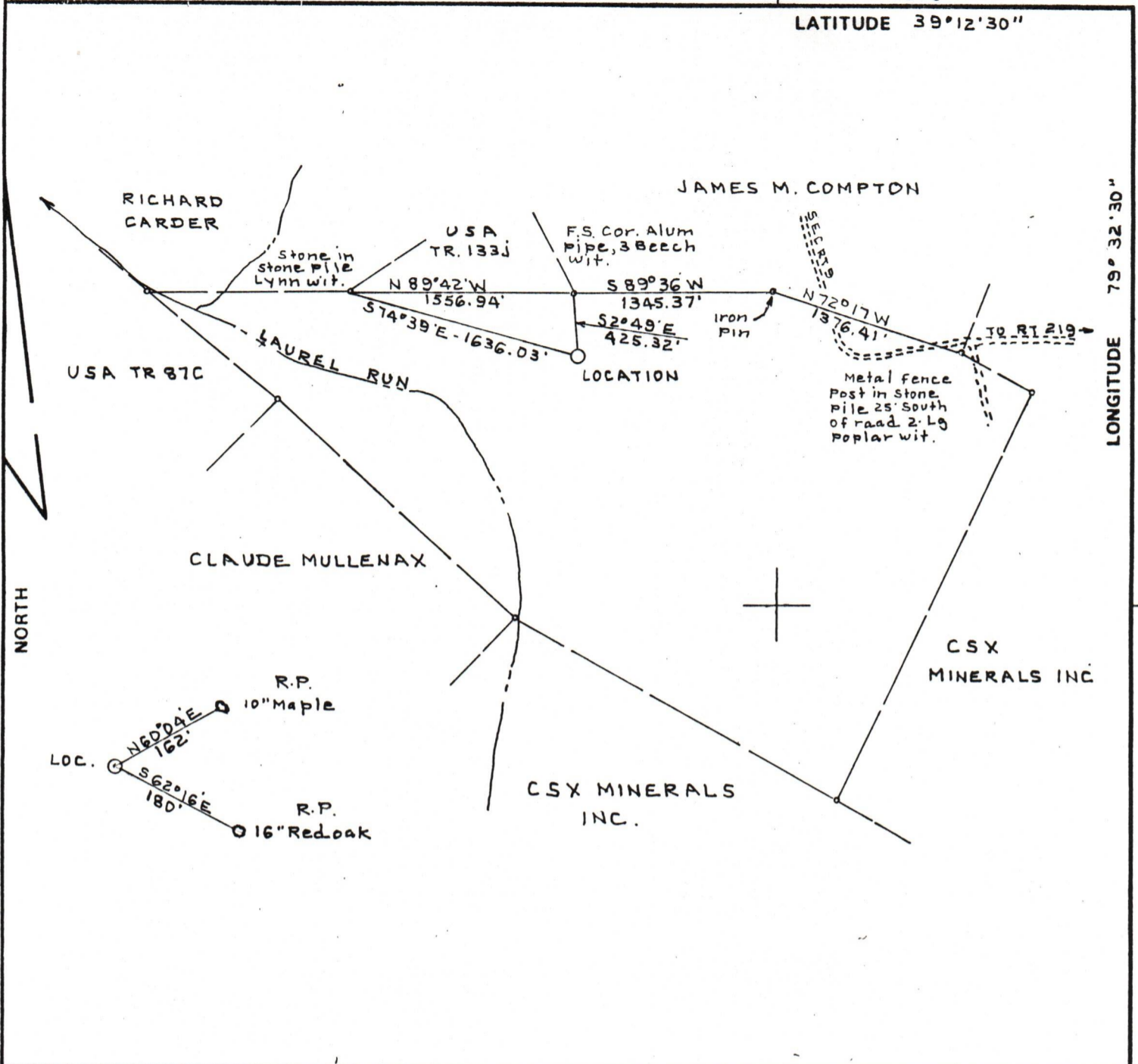
	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

MN 12-11-85

4900'

LATITUDE 39°12'30"



LONGITUDE 79° 32' 30"

8325'

FILE NO. BK 95 P 92
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200'
 PROVEN SOURCE OF ELEVATION USGS BM at Jct RTS 219 & 9 E1 3289

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) C. Y. Valley Jr.
 R.P.E. _____ L.L.S. 92

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE NOV 9, 19 85
 OPERATOR'S WELL NO. 2194
 API WELL NO. _____
47 - 093 - 0068
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP X SHALLOW ___
 LOCATION: ELEVATION 2553.93 WATERSHED LAUREL RUN OF HORSESHOE RUN
 DISTRICT SAINT GEORGE COUNTY TUCKER
 QUADRANGLE LEAD MINE
 SURFACE OWNER CXS MINERALS INC ACREAGE 256.82
 OIL & GAS ROYALTY OWNER CXS MINERALS INC LEASE ACREAGE 256.82 TR.
 LEASE NO. 510792
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ORISKANY ESTIMATED DEPTH 6350'
 WELL OPERATOR UNION DRILLING INC DESIGNATED AGENT JOSEPH C. PETTEY
 ADDRESS P.O. DRAWER 40 ADDRESS P.O. DRAWER 40
BUCKHANNON WV 26201 BUCKHANNON WV 26201

12/08/2023

TUCKER 0068