

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas  
Well Operator's Report of Well Work

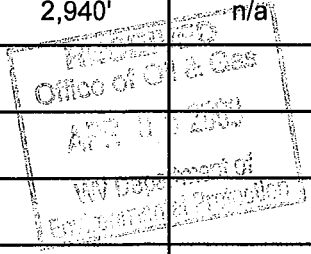
Farm Name: Linn Operating, Inc. Operator Well No.: Gotinsky #1 Frac

LOCATION: Elevation: 1,968' Quadrangle: Montrose  
District: Black Fork County: Tucker  
Latitude: 11,350' feet South of 39 DEG. 07 MIN. 30 SEC.  
Longitude: 2,710' feet West of 79 DEG. 45 MIN. 00 SEC.

Company: Linn Operating, Inc  
P. O. Box 368  
Glenville, WV 26351

Agent: Gary Beall  
Inspector: Craig Duckworth  
Permit Issued: 8/23/2007  
Well Work Commenced: May 14, 2008  
Well Work Completed: May 14, 2008  
Verbal Plugging: \_\_\_\_\_  
Permission granted on:  
Rotary      Cable Fracture  
Total Depth (feet) 3,170'  
Fresh Water Depths (ft) Fracture Only  
Salt Water Depths (ft) Fracture Only  
Is coal being mined in area (Y / N) ? Fracture Only  
Coal Depths (ft) Fracture Only

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
11 3/4	177'	177'	C.T.S.
8 5/8	880'	880'	C.T.S.
4 1/2	3,127'	3,127	128 sks
2 7/8		2,940'	n/a



**OPEN FLOW DATA**

**Producing Formation** Huntersville Chert Pay Zone Huntersville Chert  
 Depth (ft) 2,980'  
 Gas: Initial Open Flow Fracture For Injection MCF/d Oil: Initial Open Flow Fracture for Inj. Bbl/d  
 Final Open Flow Fracture For Injection MCF/d Final Open Flow Fracture for Inj. Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock pressure \_\_\_\_\_ psig surface pressure after \_\_\_\_\_ Hours

**Second Producing Formation** \_\_\_\_\_ Pay Zone \_\_\_\_\_  
 Depth (ft) \_\_\_\_\_  
 Gas: Initial Open Flow \_\_\_\_\_ MCF/d Oil: Initial Open Flow \_\_\_\_\_ Bbl/d  
 Final Open Flow \_\_\_\_\_ MCF/d Final Open Flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock pressure \_\_\_\_\_ psig surface pressure after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: Linn Operating, Inc.  
By: [Signature] Sr. Production Foreman  
Date: 4-2-09

Stage	Formation	Depth & No. of Shots	Treatment Detail
1	Huntersville Chert	2,980'- 3,000' 80 Shots	X-Link. Breakdown 1,646 psi; Avg Treating 1,465 psi @ 26 bpm; 325 sacks 30/50 sand; 857 bbls water; 3,500 gal. acid; ISIP 982 psi; 5 min. 652 psi

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FORMATION	TOP	BOTTOM	REMARKS
Fracture	Fracture	Fracture	Fracture