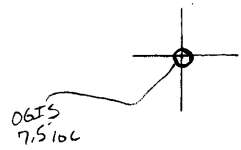


LATITUDE

39° 30'

00° 18'

LONGITUDE



7.5 OGIS topo location

7.5' loc	<u>0.83 S</u>	15' loc	<u>.83 S</u>
	<u>0.54 W</u>	(calc.)	<u>.54 W</u>

Company _____

Farm _____

Elev. 790' Topo est.

Quad Bens Run (St. Mary's) _____

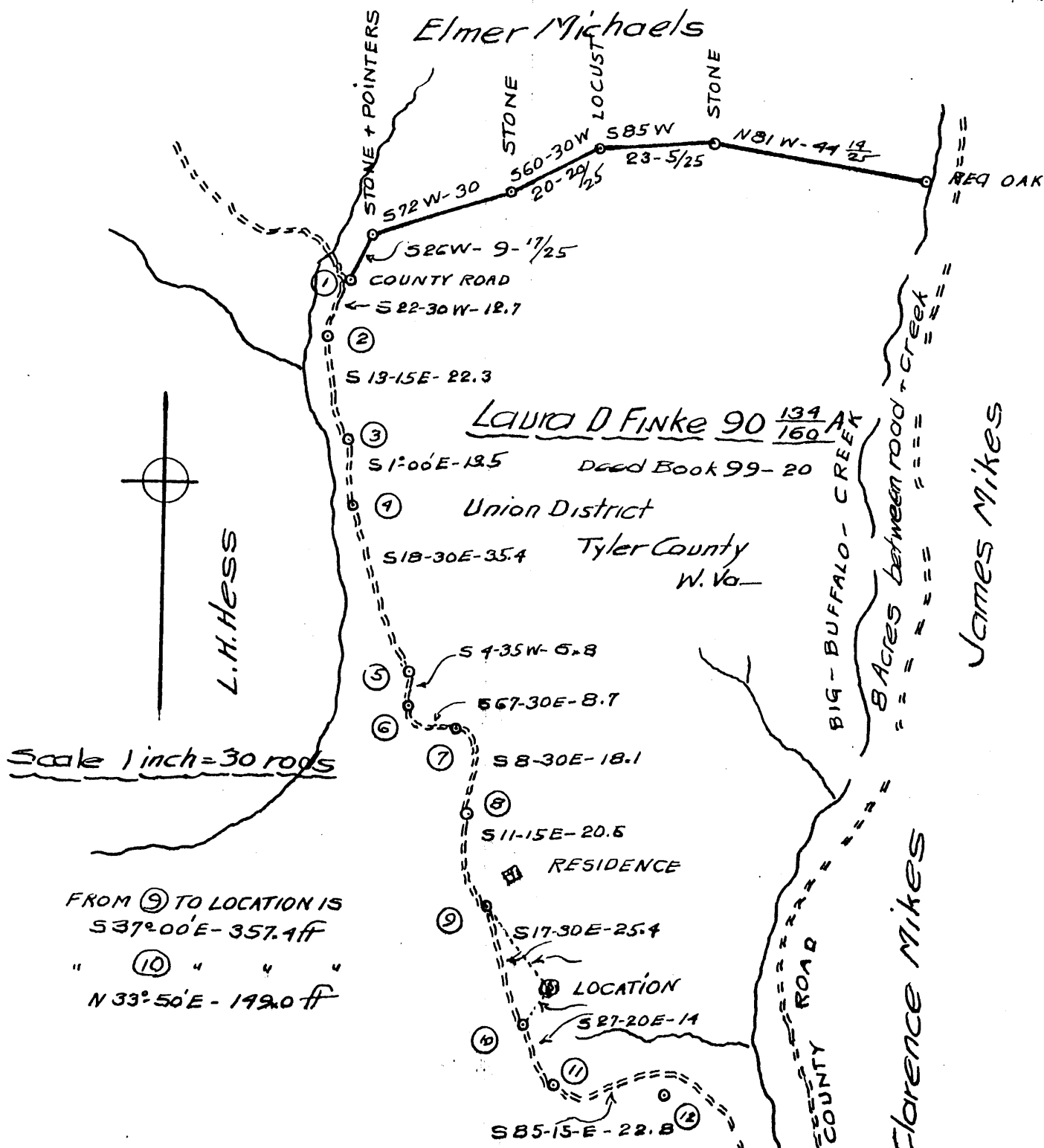
County Tyler _____ NE

District Union _____

WELL LOCATION MAP

File No. 095-32

PROPOSED LOCATION - LAURA D. FINKE - No. 1



FROM ⑨ TO LOCATION IS
 S 37° 00' E - 357.4 ff
 " ⑩ " " "
 N 33° 50' E - 199.0 ff

I, the undersigned, hereby certify that this Map is correct and shows all the information, to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of West Virginia.

H.M. Stanbery
 Registered No 450

Acknowledge before me, a Notary Public this, the seventh day of June - 1935

W.A. Madrus
 Notary Public
 My Commission Expires Jan. 4th, 1944

Ty1-32

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

Tyler
32

File No. Tyl-32

Well No. _____

P. K. FANCETT (Individual) Company of WASHINGTON, PENNSYLVANIA

_____ on the LAURA D. FINKE Farm

containing _____ acres. Location _____

UNION District, in TYLER County, West Virginia

The surface of the above tract is owned in fee by LAURA D. FINKE

of FRIENDLY, WEST VIRGINIA, R. D. address, and the mineral rights are owned by
15/16 by Laura D. Finke of R. D. Friendly, West Virginia, and
1/16 by M. Morris, 1/2 First Tyler Bank & Trust Co, Sistersville, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit
No. TYL - 32 issued by the West Virginia Department of Mines, Oil and Gas Division

JUNE 19, 1935. 193

Elevation of surface at top of well, _____ Spirit Barometric.

The number of feet of the different sized casings used in the well.

16 feet 13" size. Wood conductor.

190 feet 10" size, csg. _____ sized csg.

_____ feet _____ size, csg. _____ sized csg.

_____ feet _____ size, csg. _____ sized csg.

_____ packer of _____ size, set at _____

_____ packer of _____ size, set at _____

_____, in casing perforated at _____ feet to _____ feet.

_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at NO COAL feet, thickness _____ inches, and at _____
feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) N one used

JUNE 24, 1935. Date.

Approved P. K. FANCETT, Owner.

By [Signature]
(TITLE)

F. K. FAWCETT (INDIVIDUAL) Company

COMPLETION DATA SHEET

WASHINGTON, PENNA. Address

No. 2

WELL No. 1741-32 FARM LAURA D. FINE

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
		STRUCTURE BROKEN UP						
		BROWN SHALE TO 462 FT.						
		BROKEN SHALE UP TOP OF COW RUN SAND			781 FT.			
		BOTTOM OF COW RUN SAND			811 FT.			
		BROKEN FORMATIONS THROUGHOUT.						
		TOTAL DEPTH OF WELL			811 Ft.			

Well was not shot at WAS NOT SHOT feet; well was shot at _____ feet.

Salt Fresh water at LITTLE OR NO WATER ENCOUNTERED feet; salt fresh water at _____ feet.

Well was dry hole.

JULY 24, 1935 Date

Approved F. K. FAWCETT Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

