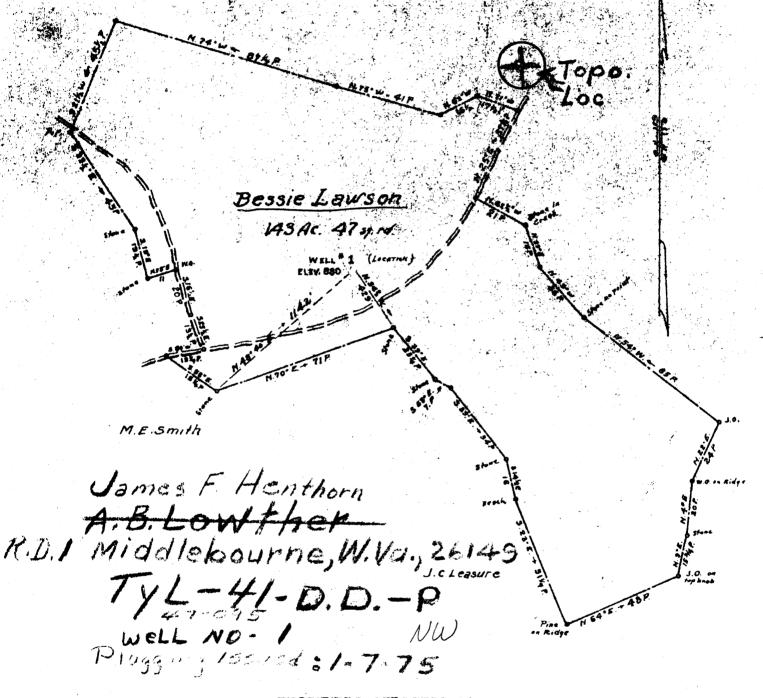
PLAT OF THE LOCATION OF WELL NO. 1 OF THE MEDIC OF AND CONSISTING OF 143 ACRES AND 47 SQUARE RODS, LOCATED IN MEADE DISTRICT, TYLER COUNTY WEST VIRGINIA.

BCALE: - 1 inch equales: 600 Feet



ENGINEERS CERTIFICATE

I, the undersigned, hereby certify that this Map is correct and shows all the information, to the best of my knowledge and belief, required by the Oil and Gas section of the Mining Laws of West Virginia.

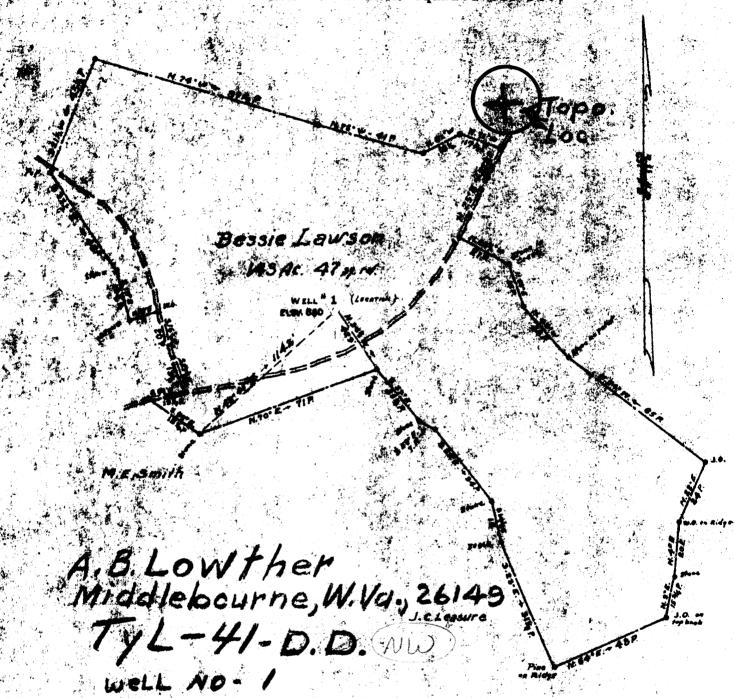
Parker E. Keters Engineer

Acknowledged before me, a Notary Public this __th day of October, 1935

My commission expires West Union - Quad

PLAT OF THE LOCATION OF WELL No. 1 OF THE MERRY SIL AND SAS-CONTANT OF UT. MADYO, W. VO. ON THE BESSIE LAWSON FARM CONSISTING OF 143 ACRES AND 47 SQUAKE RODS, LOCATED IN MEADE DISTRICT, TYLER COUNTY WEST VIRGINIA.

SCALE: - 1 inch equales 600 Feet



ENGINEERS CERTIFICATE

I, the undersigned, hereby certify that this Map is correct and shows all the information, to the best of my knowledge and belief, required by the Oil and Gas section of the Mining Laws of west Virginia.

Parker E. Referse

Acknowledged before me, a Notary Public this __th day of October, 1935

My commission expires West Union - Quar

Nu

7'5 OGIS topo location 7.5' 10c 0.785 15' 10c 3,16 (calc.) 1,42

Company

WELL LOCATION MAP File No. _ 095-41

Plugged 7/10/1975

6-6 orig 6 Q DD

(086)



J. N 26 1973

DEPARTMENT OF MINES CO. & CAS DIVISION CO. & CAS DIVISION

1/2/33

Oil and Gas Division WELL RECORD

Quadrangle West Uniton

	* 1984
Rotary	Oil 77.
Cable X	Gas. Xe.
Recycling	Comb. 2019
Water Flood	Storage
Disposal	Dry

Permit No. Tyl. 41 - D.D.				Water Floor Disposal	dStorage
Company A. B. Louther Address siddlebourne W. Va. Farm Bessie Lawson Acres	143	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Little Sancho Well No Elev.	380	Size 20-16			
The surface of tract is owned in fee by Bessi Lawson Heirs		Cond. 13-10" 9 5/8			
Address Mineral rights are owned by Nat Lawson ?	heirs	8 5/8 7	1.135	1135	
A ddress		5 1/2	1238	00	
Drilling Commenced August 15, 1972 Drilling Completed Sept. 15 1972		4 1/2	1714	1714	300 ft 20 s
Final production 20,000 cu. ft. 1/10 Well open hrs. before test	bbls.	Liners Used			
Well treatment details: Fractured with Zc, CCO 1b of swad		Attach copy of c	ementing rec	ord.	
Fresh waterFeet _		Salt W	Water 119	93-1.235	Feet
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	or Water	* Remarks
Slate Sand Slate Black Soft I	1193 1235 1233 1305	1235 1236 1305 1303			Hole full

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand Slate Sand Slate Sanc Slate Lime Slate Sinte Sinte Sand Sand Sinte Lime Total De		Soft Hard Hard Medium Soft Hedium	1193 1235 1238 1305 1308 1365 1375 1395 1450 1515 1560 1607 1655	1235 1236 1306 1375 1375 1375 1480 1560 1617 1655 1714	Gas 1661-16 1682-10 0il & Gas	586

(over)

^{*} Indicates Electric Log tops in the remarks section.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. TyL - 41	Well No.
Neely al a Gas Compa	any of St Marys Ma
containing 143 acres. Location	7 0
District,	in Tyler County, West Virginia
of Meddlebourn	oddrog and the minute side
Nat Juwon 1600	Meddlebourur
	above named company, and this well is drilled under permit
No.——issued by the	West Virginia Department of Mines, Oil and Gas Division
	193
Elevation of surface at top of well,	Spirit Rarometric.
The number of feet of the different sized casings used in the	
	size. Wood conductor.
8 8 0 feet 8 1/4 size csg.	feetsized csg.
	feet sized csg.
	6 5/8 size, set at 1/35
packer of	size, set at
	feet tofeet.
	feet tofeet.
Coal was encountered at 495 feet, thick r	
eet; thicknessinches; and at Liners were used as follows: (Give details)	•
Date.	
Approve	d Neely Och & Dies, Owner.
JUL 1937	Mely Oel & Gies, Owner. albert Niely
JUL 1937 WEST VINGLINA DEPARTMENT OF MINES 35	
Carried States	
KKK (V)	

TyL-41

Meely all & Gas Company
Sti Mary Address
Well No.

COMPLETION DATA SHEET No. 2 FORMATION RECORD

Color	' Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
a white	hard				1	860	
//	••	"	900	920	20		
,,	*	,,	965	1110			
••		water	1120	1150			
	oolx	oil	1158	1168	10		
71	e e let	,				1193	
) or a	e sugar.						
						·	
					·		
						W	
	d white	d white hard	d white hard nour	1 white hard noue 835 " " 900 " 965 " water 1120 1150	L white hard none 835 860 "" 908 920 "" 965 1110 "" 120 1150 1150 1158	L white hard none 835 860 25 " " 900 920 20 " " 965 1110 " water 1120 1150 1150 1158	L white hard none 835 860 25 860 " " 900 920 20 " " 965 1110 " water 1120 1150 1,50 1158

shot Well was not shot	at 1158 to 1	168 feet; well was shot	at	feet.
Halt Fresh water at	1125	salt feet; fresh water at		feet.
producing Well was	tole.			
		Approved Alba	of Neely	: 1200000\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Nome:	Date		Owner A56	78.9/0/

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such atrata JUL 1931





OIL & GAS DIVISION DEPT. OF MINES

DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

Oil and Gas Division

TO THE DEPARTMENT OF MINES,		
Charlestoh, W. Va.	DATE July 29, 1972	
Surface Owner Bessie Lawson	Company A.B. Lowther	_
Address Middlebourna, W.Va.		
Mineral Owner Same		
Address		
C	_ Well No. 1	
Address	District Meade	County Tvler
Coal Operator		
Address		
THIS PERMIT MUST BE POSTED AT THE WELL SITE		
All provisions being in accordance with Chapter 22	, d	
for This permit shall expire in operations have not commenced by	- L f	
operations have not commenced by	_ ''	
Train house		Arthur
Deputy Director - Oi! & Gas Division	INSPECTOR TO BE NO	TIFIED Null
	Hundred , W. Va.	PH: 775-5611
GENTLEMEN:		F / 1.a
The undersigned well operator is entitled to drill upon the	above named farm or treat of land	for all and man 1
title thereto, (or as the case may be) under grant or lease da	ated 22 10	Tor on and gas, naving fee
made to made to		
19 County, Book		day of
	_	
NEW WELLDRILL DEEPER		CTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.	
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	r licensed land surveyor and all coa	al owners and/or operators
The above named coal owners and/or operator are hereby n	notified that any objection they wis	1 to make or are required
to make by Section 3 of the Code, must be received by, or fil	led with the Department of Mines w	vithin ten (10) days. *
Copies of this notice and the enclosed plat were mailed by	registered mail, or delivered to the a	bove named coal operators
or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Dep	day	hefore or on the
		st virginia.
	Very truly yours.	71)
(Sign Name) U. B Four	A.B. Lowther
	Well Operato	
Address	Middlebourne, W.Va.	26149
of Well Opera		
Well Opera	City or Town	
	State	
	=	

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND THEPEN

TYL-41-DD

_PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDE	ER TO	DRILL	DEEPEN XF	RACTURE-STIMULATE		
DRILLING CONTRACTOR	: (If Know	wn)	RESPONSIBLE AGENT:	pp4 -10		
NAME			NAMEABJOURNS			
ADDRESS		,	ADDRESS			
TELEPHONE 7	rije y mente		TELEPHONE	A		
ESTIMATED DEPTH OF	COMPLETEI	O WELL:	ROTARY	CABLE TOOLS		
PROPOSED GEOLOGICAL				s ♦Å		
TYPE OF WELL:	OIL	GAS CO	MBSTORAGE	DISPOSAL		
		RECYCLING		ODOTHER		
TENTATIVE CASING PRO			y. 5 - yr 5			
CASING AND TUBING	\$.	USED FOR	LEFT IN ° °	CEMENT FILL UP		
2 II SIZE	1 1 -		WELL	OR SACKS - CUBIC FT.		
20 - 16						
13 - 10		-		14.0		
9 - 5/8						
8 - 5/8						
7						
5 ½			1135 already in 6	ve 11		
4 ½			1708			
3				Perf. Top		
Linere				Perf. Bottom		
Liners				Perf. Top		
				Perf. Bottom		
TO DRILL DEEPER OR RESUBMIT FIVE (5) CO WELLS DRILLED PR MUST ALSO BE SUB: TO FRACTURE - STIMULA OIL AND/OR GAS WE BOND, PERMANENT OIL AND/OR GAS WE ING ORIGINAL PERM	EDRILL: PIES OF OG IOR TO 19 MITTED. ATE: ELL ORIGIN PLAT AND ELL ORIGIN IT NUMBER De filed with	G - 1, SHOWING ORIGIN. 129, A PERMANENT COP VALLY DRILLED BEFORE ORIGINAL WELL RECO VALLY DRILLED ON AND C,AND PERFORMANCE B	AL PERMIT NUMBER AND TO THE PLAT AND TO THE PLAT AND TO THE JUNE 5, 1929, FIVE (5) CRD. O/OR AFTER JUNE 5, 1929 OND.	DOND AND PERMANENT COPY DO PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE DO, FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty-		
mereor.	must be con	npleted by the coal operat		sued within ten days of receipt		
this lease have e	xamined and	d place on our mine maps	s this proposed well location			
We theproviding operato	r has compli	Coal Company have ed with all rules and regula	ve no objections to said we tions in Articles 4, 5, and 7	ll being drilled at this location, , Chapter 22 of the West Virginia		
			Fo	r Coal Company		
				Official Title		