

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

.....
COAL OPERATOR OR COAL OWNER

.....
ADDRESS

.....
COAL OPERATOR OR COAL OWNER

.....
ADDRESS

Wm. F. Eastham

OWNER OF MINERAL RIGHTS

*Rfd # 5
Washington, Pa.*

ADDRESS

C. W. Edgar

NAME OF WELL OPERATOR

New Martinsville, W. Va.

COMPLETE ADDRESS

March 2,, 193*7*

PROPOSED LOCATION

Ellsworth, District

Tyler, County

Well No. *2* *39° 35'*
80° 45' *4.0 ac.*

John F. Eastham Heirs Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

June 15, 1936, made by **William F. Eastham and Ada Eastham**
Through Power-of-Attorney of
Eastham Heirs.

C. W. Edgar, and recorded on the *23* day

of *February, 1937*, in the office of the County Clerk for said County in

Book *110*, page *240*

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

C. W. Edgar
.....
WELL OPERATOR

Address
of
Well Operator }

.....
STREET

New Martinsville,
.....
CITY OR TOWN *12/22/2023*

W. Va.
.....
STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACT 1529)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES
Charleston, W. Va.

NAME OF WELL OPERATOR: C. W. Edgar

COMPLETE ADDRESS: New Martinsville, W. Va.

PROPOSED LOCATION: March 5, 1937

District: Elizaworth

County: Tyler

Well No. 80 22 2200

NAME OF COAL OPERATOR: John F. Eastham heirs Farm

ADDRESS: 1000 Lexington Dr. New Martinsville, W. Va.

OWNER OF MINERAL RIGHTS: Wm. F. Eastham

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated

June 18, 1936 made by William F. Eastham and Ada Eastham Through Power-of-Attorney of Eastham heirs.

and recorded on the 23 day of February, 1937 in the office of the County Clerk for said County in

Book 110 page 240

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Marston District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

C. W. Edgar
WELL OPERATOR

Address of Well Operator }
New Martinsville }
CITY OR TOWN

W. Va.
STATE

12/22/2023

*Section 3. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PS Form 3811, July 1982

● **SENDER:** Complete Items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
- Show to whom and date delivered ¢
 - Show to whom, date, and address of delivery .. ¢
2. **RESTRICTED DELIVERY** ¢
(The restricted delivery fee is charged in addition to the return receipt fee.)
- TOTAL \$**

3. **ARTICLE ADDRESSED TO:**
Perkins Oil & Gas
Rt. 2-Pennsboro, W.Va. 26415

4. TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED <input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> COD <input type="checkbox"/> EXPRESS MAIL	ARTICLE NUMBER 3150
---	-----------------------------------

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE Addressee Authorized agent

5. **DATE OF DELIVERY**
5-24-84



6. **ADDRESSEE'S ADDRESS** (Only if requested)

7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS DL
--------------------------------------	--------------------------------------

RETURN RECEIPT

The permit numbers on the
attached sheets should be
typed to Report Booked Nov 7 1983

NO 1 well no permit
NO 2 " " 092-543
NO 3 " " 092-144

Robert Smith

These wells are owned by
Victor B. Payne
RT 2 Highway 100 W. Va. 26152
Phone 357-9414

DEPT. OF MINES
OIL & GAS DIVISION
DEC 2 - 1983
RECEIVED

12/22/2023

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

New Martinsville
July-68

WELL RECORD

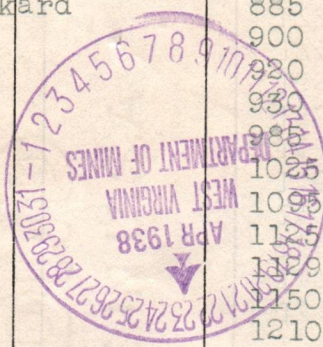
Permit No. *July-68* Oil or Gas Well *Oil*
(Kind)

Company *C. W. Edgar*
Address *New Martinsville, W. Va.*
Farm *John F. Eastham* Acres *40*
Location (waters) *Cranes Nest*
Well No. *2* Elev. *866'*
District *Ellsworth* County *Tyler*
The surface of tract is owned in fee by *F. H. C. Fibertham*
Middlebourne, W. Va. Address *Heirs*
Mineral rights are owned by *John F. Eastham Heirs*
Washington, Pa. Address _____
Drilling commenced *March 7, 1937*
Drilling completed *April 28, 1937*
Date shot _____ Depth of shot _____
Open Flow */10ths Water in* _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil *4* _____ bbls., 1st 24 hrs.
Fresh water *100* _____ feet
Salt water *900 & 1210* _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer
13.			
10.			Size of
8 1/4.	161ft	none	
6 5/8.	998ft	598 ft	Depth set
5 3/16.	1770ft	all	
3.			Perf. top
2 tubing	1922	all	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Conductor			1 feet	6 feet			
Soil				6			
Sand			6	40			
Fire Clay			40	50			
Coal			50	51			
Slate			51	70			
Sand			70	90			
Slate			90	125			
Sand			125	160			
Slate			160	183			
Red Rock			183	195			
Slate			195	225			
Sand			225	240			
Slate			240	255			
Slate and shell			255	450			
Sand			450	475			
Slate and shell			475	550			
Lime			550	570			
Slate			570	620			
Sand			620	650			
Slate			650	653			
Lime			653	660			
Red Roek			660	670			
Slate and shell			670	760			
Red Rock			760	775			
Slate and shell			775	795			
Sand			795	820			
Slate			820	885			
Sand Little Dunkard			885	900			
Slate			900	920			
Red Rock			920	930			
Slate and shell			930	985			
Sand Big Dunkard			985	1025			
Slate			1025	1095			
Sand			1095	1125			
Slate			1125	1129			
Sand			1129	1150			
Slate			1150	1210			
Sand Salt Sand			1210	1255			
Slate			1255	1285			
Sand Salt Sand			1285	1345			



12/22/2023

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WELL RECORD

By Owner (Title)
 APPROVED [Signature]
 Date 4/21, 1938

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1345	1370			
Sand			1370	1382			
Slate Black			1400	1400			
Sand			1400	1455			
Slate			1455	1467			
Sand			1467	1595			
Sand			1595	1683			
Sand			1683	1747			
Sand			1747	1798			
Sand			1814	1821	Gas		
Sand			1827	1832	Gas		
Sand			1835	1840	Water		
Sand			1895	1898	Gas		
Sand			1898	1902	Oil & Water		
Sand			1902	1911	Oil & Water		
Sand			1911	1917	Oil & Water		
Sand			1917	1922	Oil & Water		

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Jyl. 68.

Oil or Gas Well oil
(KIND)

Company E. W. Edgar
 Address New Martinsville
 Farm John F Eastham
 Well No. 2
 District Ellsworth County Tyler
 Drilling commenced _____
 Drilling completed 4-27-36 Total Depth 1920
 Date shot _____ Depth of shot _____
 Initial Open Flow _____ /10ths Water in _____ Inch
 Open Flow after tubing _____ /10ths Merc. in _____ Inch
 Volume 1895, 1814 _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 1911-17, 1897-1902 _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water 1497 Galts. _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	@ 195	195	
6 5/8	996	996	Depth set
5 3/16	1770	1770	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
show at 51
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Waller Dunbar
M. L. Johnson

Well Abandoned and Plugged _____, 19 _____

REMARKS: completed



June 1, 1937
DATE

D. H. Country
DISTRICT WELL INSPECTOR

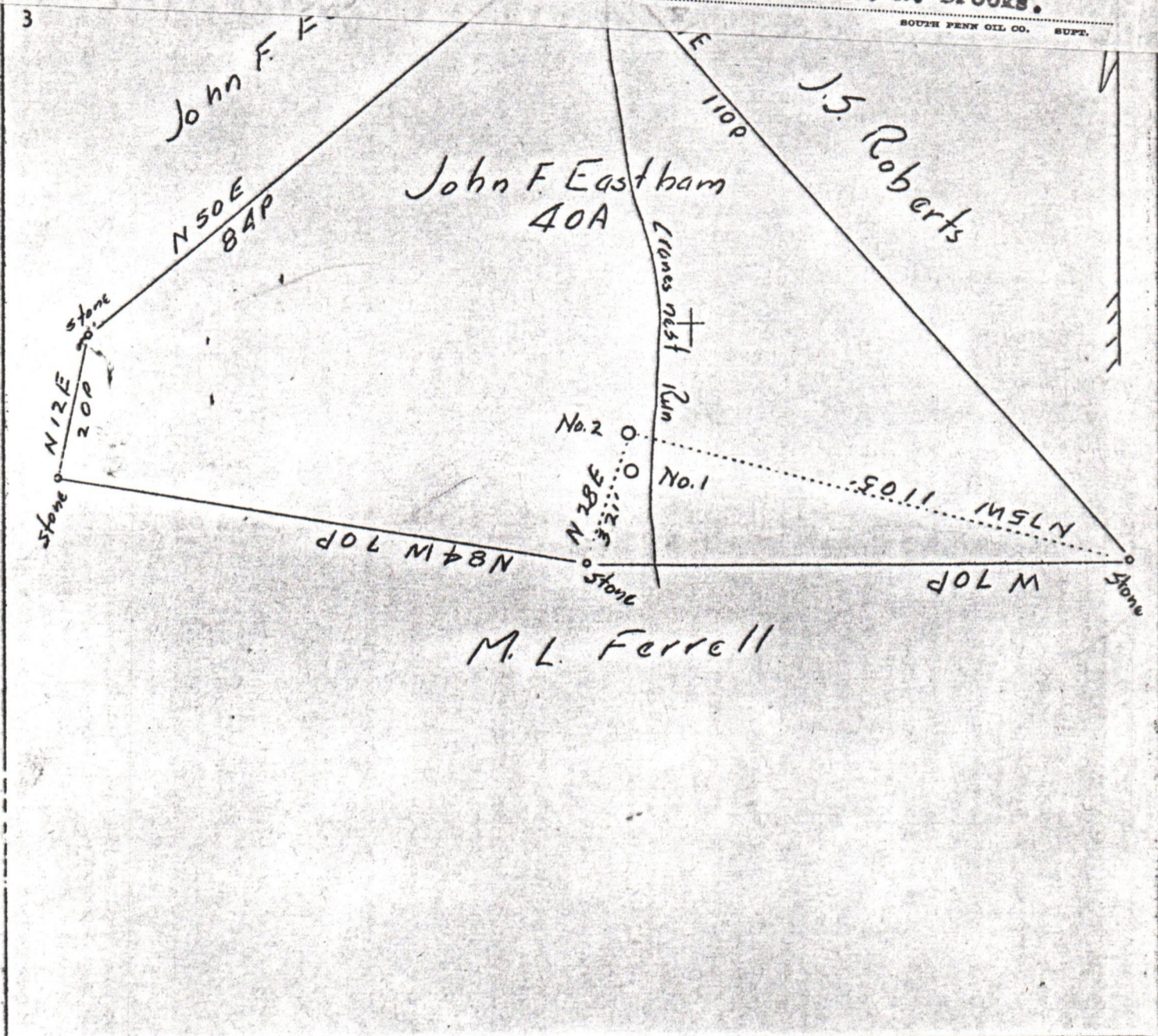
COMPLETION NOTICE OUTSIDE WELL

OPERATOR C. W. Edgar
 FARM NAME John Eastham
 TOWNSHIP OR DISTRICT Ellsworth COUNTY Tyler WELL No. (1) 2
 DATE COMPT'D 5/25/37 19__

SAND PRODUCING FROM	IF OIL GIVE PRODUCTION RESULTS IF GAS GIVE TEST AND SIZE OF OPENING	DEPTH BELOW PITTSBURGH COAL PRODUCING FROM	SAND COMPLETED IN	DEPTH BELOW PITTSBURGH COAL COMPLETED IN	TOTAL DEPTH	5-6 s	e	10-1
						REMARKS		
Keener	1 bbl. Oil 20,000 cu. ft. Gas		Keener		1920'			

NOTE-A NOTICE FOR EACH WELL COMPLETED TO BE MAILED TO PGH. OFFICE

J. R. Brooks.
SOUTH PENN OIL CO. SUPT.



Company C. W. Edgar
 Address New Martinsville, W. Va
 Farm John F. Easthams Heirs
 Tract 1 Acres 40 Lease No. _____
 Well(Farm) No. 2 Serial No. _____
 Elevation(Spirit Level) 866'
 Quadrangle New Martinsville
 County Tyler District Ellsworth
 Engineer J. S. Haught
 Engineer's Registration No. Co. Surv.
 File No. _____ Drawing No. _____
 Date 2-23-37 Scale 1" - 20 rods

STATE OF WEST VIRGINIA
 Department of Mines
 OIL AND GAS DIVISION
 Charleston

WELL LOCATION MAP
 File No. TYL-68
 12/22/2023

+ Denotes location of well on U. S. Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 10 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Oil or Gas Well _____
(KIND)

Permit No. _____

Company _____ Address _____ Farm <u>Dallas Huggins</u> Well No. <u>2</u> District <u>Ellsworth</u> County <u>Tyler</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____
Remarks: abandoned well, This well is equipped with 4" 5" casing with 2" Tubing & Rods. There is a standard Rig on well that is about Rusted Down. Estimated Depth 1800 Ft

11-8-83
DATE

R.A. Louthen
12/22/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 30 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 095-1037-P
1038-P
1039-P
1040-P

0068-P

Oil or Gas Well _____
(KIND)

Company Dept of mines

Address _____

Farm Dallas Huggins

Well No. 1, 2, 2A, 3

District Ellsworth County Tyler

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet

Salt water _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: showing Russell Beall wells to bid on them

12-19-83

DATE

12/22/2023

R.A. Lawther

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 9 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

095 1037-P
~~095 1038-P~~
095 1039-P

0068-P

INSPECTOR'S WELL REPORT

Permit No. 095-1040-P

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm Dallas Higgins

Well No. 1 2 2 A 3

District Ellsworth County Tyler

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: showing wells to be plugged to Steve Duchworth

1-4-84
DATE

R.A. Lowther
12/22/2023
DISTRICT WELL INSPECTOR



1) Date: November 29, 19 83
 2) Operator's Dallas Huggins # 2
 Well No. _____
 3) API Well No. 47 - 095 - ~~1038-P~~
 State County Permit
47 095 0068-P
 (CORRECTED PERMIT NUMBER)

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____
 B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ Shallow XX /)
 5) LOCATION: Elevation: _____ Watershed: Elk Fork
 District: Ellsworth County: Tyler Quadrangle: _____
 6) WELL OPERATOR For: Dept. Mines-Oil & Gas 7) DESIGNATED AGENT _____
 Address 1615 Washington StE. Address _____
Charleston, W.Va. 25311-2192
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
 Name Robert Lowther Name Perkins Oil & Gas, Inc.
 Address General Delivery Address Rt. 2
Middlebourne, W.Va. 26149 Pennsboro, W.Va. 26415
 PH: 758-4764

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Remove all material on location - Build location
 Pull Rods & 2" Tubing
 Clean out to 1800'
 Cement 1800' - 1700'
 Pull 4" & 5" Casing
 Spot 100' Cement Plugs at Cut
 Cement 500' - 400'
 Gel 400' - 100'
 Cement 100' - 0'

Erect Monument- Identify & Reclaim location

Bidder will survey and submit Location Plat....

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-095-~~1038-P~~ 0068-P

January 10 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires _____ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Cash Dep.</u> <u>59157</u>	Agent:	Plat:	Casing	Fee
---	--------	-------	--------	-----

Robert Stewart

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/22/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) WELL TYPE: A OR B
 2) LOCATION: Well No. _____
 3) WELL OPERATOR: _____
 4) PLUGGING CONTRACTOR: _____
 5) ON & GAS INSPECTOR TO BE NOTIFIED: _____

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: _____

Reason: _____

Robert [Signature]

Well No.	Agent	Plugging	Case	Date
21187				



1) Date: November 29, 19 83
2) Operator's Well No. Dallas Huggins # 2
3) API Well No. 47 - 095 - 1038-P
State County Permit
47 095 0068-P
(CORRECTED PERMIT NUMBER)

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____ /
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ Shallow XX /)
- 5) LOCATION: Elevation: _____ Watershed: Elk Fork
District: Ellsworth County: Tyler Quadrangle: _____
- 6) WELL OPERATOR For: Dept. Mines-Oil & Gas
Address 1613 Washington StE.
Charleston, W.Va. 25311-2192
- 7) DESIGNATED AGENT _____
Address _____
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Lowther
Address General Delivery
Middlebourne, W.Va. 26149
PH: 758-4764
- 9) PLUGGING CONTRACTOR _____
Name _____
Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Remove all material on location - Build location
Pull Rods & 2" Tubing
Clean out to 1800'
Cement 1800' - 1700'
Pull 4" & 5" Casing
Spot 100' Cement Plugs at Cut
Cement 500' - 400'
Gel 400' - 100'
Cement 100' - 0'

Erect Monument Identify & Reclaim location
Bidder will survey and submit Location Plat....

The law requires a comment period for surface owners. However, the permit can be issued in less than five days from the filing of the Application to plug and abandon a well if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

47-095-1038-P VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Permit to Plug and Abandon a Well, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-4(A), (2) an Application for a Well Work Permit on Form IV-4(B), and (3) a survey plat on Form IV-6, all for proposed well plugging work on my surface land as described therein.

I further state that I have no objection to the planned plugging described in these materials, and I have no objection to a plugging permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

(Signature) Date: _____

By _____

[Signature]
(Signature) Date: _____

59157
Its _____ Date: _____

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON WELL PLUGGING PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

"The proposed well work will constitute a hazard to the safety of persons; or.....

"Damage would occur to publicly owned lands or resources; or.....

"The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

Surface Owner

12/22/2023

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None
Coal Operator or Owner

Address
None
Coal Operator or Owner

Address
Dallas Huggins
Lease or Property Owner
Middlebourne, WV
Address

Perkins Oil and Gas, Inc.
Name of Well Operator
Rt. 2, Pennsboro, WV 26415
Complete Address

May 5, 19 84

WELL AND LOCATION

Ellsworth District
Tyler County

WELL NO. 2

Dallas Huggins Farm
Robert Lowther

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Ritchie ss:

Donald Paul Kinney and Roy Ben Garner
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Perkins Oil and Gas, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10th day of April, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record	Filling Material	Plugs Used	Casing	
			CSG PULLED	CSG LEFT IN
Formation		Size & Kind		
Sand and Lime	Cement 1850-1750		1922	0
Inside 5"	Aqua Gel 1750-850		200	0
" "	Cement 850-750		80	1690
" "	Aqua Gel 750-150			
" "	Cement 150-0			
<p>RECEIVED MAY 16 1984</p> <p>OIL & GAS DIVISION DEPT. OF MINES</p>		(5" pulled apart while pulling 4".) 5" was rotten from rust.		
		Plugged with State Inspectors approval.		
Coal Seams		Description of Monument		
(Name)	<u>None</u>	<u>10" steel conductor</u>		
(Name)		<u>with 5" pipe cemented in.</u>		
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 12th day of April, 19 84.

And further deponents saith not.

Sworn to and subscribed before me this 12th day of May, 19 84.

Donald P. Kinney
RB Garner 12/22/2023

Dayle B. [Signature]
Notary Public

My commission expires:
April 10, 1994

Permit No. 47-095-0068-P

2"
4"
5"

Tyler 0068



RECEIVED
MAY 21 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY pebbins oil & Gas
Route 2
Pennsboro, W.Va. 26415

PERMIT NO 095-0068-P
FARM & WELL NO Huggins 2
DIST. & COUNTY Ellsworth Tyler

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R.A. Lowther
DATE May 17, 1984

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

J.L. r. Bb
Administrator-Oil & Gas Division
May 22, 1984

Bank Money Order # 59157
Dated: 3-22-84
Amount: \$ 40,000.00

In lieu of Bond is released:

DATE

RECEIVED

NOV 10 1983

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 49 acre Dallas Huggins farm in Tyler, CO county, Elsworth district, on the waters of Elk Fork, Permit No. (If known) _____, Well No. (If known) 2.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 8 day of november, 19 83.

Owner Dallas Huggins

Owner _____

Witness R.A. Lowther

12/22/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	_____
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	_____
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	ELLSWORTH District
_____	Tyler County
Lease or Property Owner	Well No. # 2
_____	DALLAS HUGGINS Farm
Address	

Inspector _____ Telephone _____

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1920, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

095-0068-P
~~095-1038-P~~

Permit Number

12/22/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Remove ALL MATERIAL ON LOCATION
 BUILD LOCATION
 Pull RODS & 2" TUBING
 C.O. TO 1800 FT
 Cement 1800-1700
 Pull 4" & 5" CSG
 SPOT 100 FT Cement PLUGS AT CUT
 Cement 500-400
 Gel 400-100
 Cement 100-0

ERECT & IDENTIFY MARKER
 Reclaim
 BIDDER WILL SURVEY & SUBMIT PLAT.

To the Department of Mines
 Coal Owner or Operator,
 Lease or Property Owner.

IF PARTIAL PLUGGING
 PLEASE SUBMIT REVISED WELL RECORD
 WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

 Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19____.

DEPARTMENT OF MINES
 Oil and Gas Division 12/22/2023

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

REQUISITION FOR PAYMENT

SPENDING AGENCY Dept. Mines-Office of Oil & Gas

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

AGENCY NO. 460 APPROPRIATION YEAR 1984 FUND 13 ACCOUNT NUMBER 8093-16-060

IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW: P.O. 171 C.P.O. 172 S.P.O. 173 O.E.D. 174

CHECK THE PROPER AUTHORIZATION TYPE: AUTHORIZATION NO. 173

TRANS-MITTAL NUMBER 16 DATE PREPARED 5-24-84

APPROVED BY DATE

D I C V T	LINE ITEM NO.	FOR AGENCY USE ONLY	PAYEE (LIST PAYEE ONLY ONCE - SHOW TOTAL)	AMOUNT REQUESTED	BUDGET APPROVED	KEY PUNCHED	VERIFIED	VENDOR NUMBER	INVOICE DATE	SA CODE
	060		Perkins Oil & Gas, Inc.	\$ 43,500.00				550-378-945-4	5-22-84	
			In Re: 095-0068-P							
			095-0122-P							
			095-0M44-P							
			095-1037-P							

WARRANT NUMBERS AUDITOR'S OFFICE \$ 43,500.00 TOTAL

FROM: INCREASE DECREASE ENCUMBER CANCEL

TO: AUDITOR'S OFFICE

PREPARED BY: Charlotte Wilam PHONE 2055

AUTHORIZED SIGNATURE

DATE PREPARED: 5-24-84

12/22/2023

PURCHASING REQUISITION

BUYER: CC-43

Date: 11-29-83

State Acct. No.: 460-8093-16-060-13

Fiscal Year: 1984

B.R. Acct. No.:

Department or Institution Dept. Mines-Office of Oil & Gas

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

Ship To: ** See Below

Invoice in Quintuplicate To: Dept. Mines-Office of Oil & Gas 1615 Washington Street, East Charleston, W.Va. 25311-2192

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Item No.	Quantity	Description	Unit Price	Amount
		<p style="text-align: center;"><u>C O N T R A C T B I D</u></p> <p>Furnish labor, materials and equipment to clean out and plug (4) wells designated by Permit Numbers: 095-1037-P - 095-1038-P - 095-1039-P - 095-1080-P Well# 1 - Well# 2 - Well # 2-A - Well # 3 situate on the Dallas Huggins (40 acre) tract, located in Ellsworth district of Tyler county, in accordance with Chapter 22, Article 4, Section 12b, Code of W.Va. Plugging contractor receiving bid will survey and submit location plats for all (4) wells.....</p> <p>Estimated total cost of cleaning out and plugging wells according to work orders prepared by the Office of Oil & Gas-Dept. Mines and making survey plats:</p>		

For Departmental Accounting or Suggested Vendors: ** See Vendors list attached

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 60,000.00

Authorized Signature [Signature] Administrator-Oil & Gas Div. Title Telephone Number 348-2057 or 2058

1. Frank Adkins Drilling Co.
c/o Ted Adkins (232-48-8821-9)
Rt. 2, Box 7
Arnoldsburg, W.Va. 25234
PH: 655-8973
2. Russell Beall (550354951-0)
2102 Maxwell Avenue
Parkersburg, W.Va. 26101
3. H.R. Burke Construction Co.
P.O. Box 341 (310-96-0521-6)
Williamstown, W.Va. 26187
(614-373-9633)
4. Callison Construction Co.
P.O. Box 280 (127180931-9)
Bridgeport, W.Va. 26330
Attn: Tim Callison
5. Steve Duckworth (235-48-5546-8)
Davisson Rt., Box 88
Gassaway, W.Va. 26624
6. FWA Drilling, Inc.
P.O. Box 448
Elkview, W.Va. 25071
7. Mr. Joe Frame dba/ (234361335-8)
Frame Oil & Gas Well Services
P.O. Box 545
Elkview, W.Va. 25071
8. Mr. Eldon J. Haight
Rt. 3, Box 33
Smithville, W.Va. 26178
9. Mr. Bill Heeter (550321051-9)
P.O. Box 816
Spencer, W.Va. 25276
10. Mr. W.R. Henthorn
P.O. Box 800
New Martinsville, W.Va. 26155
11. Clint Hurt & Associates, Inc.
P.O. Box 388
Elkview, W.Va. 25071
Attn: Johnny Archer
(550566788-0)
12. Jackson Development Company
P.O. Box 498 (232222284-1)
West Hamlin, W.Va. 25523
Attn: Lloyd G. Jackson
13. Carl R. Morris (550421425-4)
P.O. Box 238
Grantsville, W.Va. 26147
14. Nowaco Well Service
837 Phillippi Pike
Rt. 2, Box 506
Clarksburg, W.Va. 26301
Attn: Ron Crim
15. Steve Raines Well Drilling
160 Quick Road (550493385-3)
Elkview, W.Va. 25071
16. Ross-Wharton Gas Company
9 1/2 Franklin Street (550542744-2)
Buckhannon, W.Va. 26201
Attn: Robert Wharton
Rowan Drilling Co.
Jerry Rowan 34-138-2168-1
17. R.D. #2, Thompson Road
Vermillion, Ohio 44089
PH: 216-967-5253
18. Leo Sigler & Sons
Rt. 3
St. Marys, W.Va. 26170
19. Skeens Drilling Company
Rt. 2, Box 159
Hamlin, W.Va. 25523
20. Sutton Services
P.O. Box 422
Sutton, W.Va. 26601
21. Smith Drilling Contractors
R.D. #1, Box 66
Chester, W.Va. 26034
22. Tally Well Service (3108132-7)
Highway 33 W - Box 748
Ripley, W.Va. 25271
23. Tri-State Well Service
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330
24. A.C. Wilhelm (234-05-5246-8)
P.O. Box 99
Hamlin, W.Va. 25523
24. R & J Reclamation
Rt. 3, Box 2
Smithville, W.Va. 26178
26. Allstate Energy Corp.
P.O. Box 29
Smithville, W.Va. 26178
K. P. Goodnight, Pres.
(55-0598963-1)
27. Rubin Resources, Inc.
1007 C. Bridge Road
Charleston, W.Va. 25314

12/22/2023

IV-27
9-83



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: Dec 1 1983
Well No: 1
API NO: 47 - no permit
State County Permit
Drilled before permits issued

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: _____ Watershed: Cranes nest Run
District: Blount County: Tyler Quadrangle: New Martinsburg
WELL OPERATOR Victor B Pyles DESIGNATED AGENT _____
Address Rt 2 Address _____
Sistersville w. Va. 26175

The above well is being posted this 1 day of Dec, 1983, for a violation of Code 22-4-7 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to plug well after it has been abandoned more than 12 months

RECEIVED
DEC 2 - 1983
OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Dec 8, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lawther
Oil and Gas Inspector
Address Middlebourne
w. Va 26149
Telephone: 758-4766
12/22/2023



W-27
9-83

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division NOTICE OF VIOLATION

Date: _____
Well No: _____
API No: _____
State County Permit: _____

WELL TYPE: Oil _____ Gas _____ Liquid Injection _____ Waste Disposal _____
of "Gas" - Production _____ Storage _____ Deep _____ Shallow _____
LOCATION: Elevation: _____
District: _____ County: _____
WELL OPERATOR: _____
DESIGNATED AGENT: _____
Address: _____

The above well is being posted this _____ day of _____, 19____, for a violation of Code _____ and/or Regulation _____ set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

RECEIVED
DEC 2 - 1983

DEPT. OF MINES
OIL & GAS DIVISION

A copy of this notice has been posted at the well site and sent by certified mail registered mail to the indicated well operator or his designated agent. You are hereby granted until _____, 19____, to abate this violation. Failure to abate this violation may result in action by the Department under Code _____ or Code _____.

Oil and Gas Inspector
Address

Telephone: _____

12/22/2023

The permit numbers on the
abandoned wells Ellsworth Dist
Tyles Co Reports Dated Nov 7 1983

no 1 well no permit
no 2 " 095-243
no 3 " 095-144

Robert Lowther

These wells are owned by
Victor B Pyles
Rt 2 Siskiwitville W. Va 26175
Phone 337-9416

RECEIVED

DEC 2 - 1983

OIL & GAS DIVISION

DEPT. OF MINES

12/22/2023

The present number on the
of the...
Type of Report... 1983

101...
102...
103...

Report for the

These will be...
...
...
...

RECEIVED
DEC 2 - 1983
OIL & GAS DIVISION
DEPT. OF MINES