

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
WELL RECORD

Permit No.	Tyl-130	George R. Korus	Oil Well
Company		Dale, W.Va.	CASING & TUBING
Address		Korus and Eddy Hrs. Acres 90	10 304 Pulled
Farm		Indian Creek	8 1180 Pulled
Location		1 Elev. 947	6 5/8 1938 1938
Well No		McElroy Tyler County	Coal at 666'--24"
District		George R. Korus & Jacob McIntyre	700'-Blossom
Surface		Dale, W.Va.	
Address		George R. Korus & M.A. Eddy Hrs.	
Mineral		Marysville, Ohio	
Commenced		Feb. 2, 1942	
Completed		March 20, 1942	
Shot		Apr. 6, 1942 Depth 2121-2128	
		With 30 qts. glycerine	
Volume		5000' pr. day	
Rock Pressure		100 lbs. 24 hrs.	
Oil		15 bbl. A.S., 1st 24 hrs.	
Fresh Water		40' Hole Full	
Salt Water		2124', 2129'	

Conductor			14	
Pitts. Coal	Dk	S	666	668 Sh. Gas 666
Coal	Dk		700	Blossom
Red Rock	Soft	Cave	860	1060
X. Dunkard Sand		H	1060	1065
Slate	Wh	S	1065	1175
B. Dunkard Sand-Shell			1175	1130
Slate & Lime	Dk	Shell	1130	1310
Gas Sand		S	1310	1355
Slate & Shells		S	1355	1405
1st Salt Sand		H	1405	1435
Black Slate		S	1435	1517
2nd Salt Sand		H	1517	1537
Slate	Dk	S	1537	1575
3rd Salt Sand		H	1575	1628
Slate	Dk	S	1628	1645
Sand	Wh	H	1645	1680
Red Rock		S	1680	1880
Maxon Sand	Wh	H	1880	1890
Red Rock		S	1890	1926
Little Lime	Dk	H	1926	1961
Pencil Cave	Gr	S	1961	1966
Big Lime	Gr	H	1966	2043
Big Injun	Dk	H	2043	2043
Big Injun		S	2043	2092
Big Injun		H	2092	2118
Big Injun		S	2118	2120 Sh. Gas 2118
Big Injun	Wh	S	2120	2129 Oil Gas Water 2118-2129
TOTAL DEPTH				2150

1966
947

1019

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Tyl 130 Drill Deeper
Centerpoint Quad.

Oil Well
CASING & TUBING

Company	George R. Kerne		
Address	Dale, W.Va.	5 3/16	2155 2155
Farm	Kerns and Eddy Line Well A 90	2	2798
Location	Indian Creek		
Well No.	1	Elev. 945	Bottom Hole Packer
District	McElroy	Tyler County	Size 5 3/16 x 6 5/8
Surface			Depth 2155
Mineral			
Commenced	April 19, 1950		
Completed	June 28, 1950		
Date shot	May 15	Depth 2785 to 2792 Oil	
		with 40 qts. 2765 to 2772 Gas	
Volume	50,000 C.F.		
Rock Pressure	600# 48 hrs.		
Oil	25 bbl. after shot		

DRILLED DEEPER

Previous depth			2150
Big Injun Wh	Hd	2150	2192
Sl. & Sh. Dk	MH	2192	2320
Lime Wh	H	2320	2335
Sand Wh	H	2335	2352
Sl. & Sh.	MH	2352	2358
Lime	H	2358	2362
Bl. and Sh.	MH	2362	2368
Lime	H	2368	2390
Slate	S	2390	2396
Lime	H	2396	2410
Sl. & Sh	MH	2410	2420
Lime	H	2420	2478
Sl. & Sh	MH	2478	2530
Lime Gr	H	2530	2575
Slate Wh	MS	2575	2607
Lime Gr	H	2607	2617
Slate Wh	MS	2617	2626
Pink Rock	MH	2626	2632
Sl and Sh	MH	2632	2650
Pink Rock	MH	2650	2665
Lime Gr	H	2665	2685
Slate Dk	MH	2685	2746
Red Rock	MH	2746	2760
Gordon Stray Gr	H	2760	2778
Shale Dk	S	2778	2781
Gordon Sand Wh	H	2781	2794
	except pay		
Shale Dk	MH	2794	2821
T.D.			2821

After well was shot, tools were lost and had to drill by tools to recover them.
Drilled by tools from 2730' to 2782'.
Run rotary mill, put pin on rope socket and fished out tools.

Show gas 2767.72 10 qt. shot
Oil pay at 2785.92 30 qt. shot