



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, August 3, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 7
47-095-00141-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: WILLIAMS, JOSEPH
U.S. WELL NUMBER: 47-095-00141-00-00
Vertical Plugging
Date Issued: 8/3/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

08/04/2023

1) Date July 11, 2023
2) Operator's
Well No. 7
3) API Well No. 47-095 - 00141

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 950.47' Watershed Unnamed Tributary of Elk fork
District Ellsworth County Tyler Quadrangle New Martinsville 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address P.O. Box 381087
Charleston, WV 25301 Birmingham, AL 35238

8) Oil and Gas Inspector to be notified
Name Stephen E. McCoy
Address 13016 Indian Creek Rd
Jacksonburg, WV 26377

9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas
JUL 17 2023
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Stephen Mccoy

Digitally signed by Stephen Mccoy
DN: cn = Stephen Mccoy email = stephen.e.
mccoy@wv.gov C = US O = WV Department of
Environmental Protection OU = WV State Oil and Gas
Inspector
Date: 2023.07.13 14:06:28 -0400

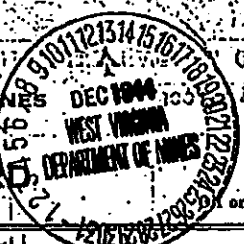
Work order approved by inspector _____ Date _____

08/04/2023

Mountainville



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



WELL RECORD

Permit No. TYL-141 or Gas Well Gas

Company South Penn Natural Gas Company
Address Union Trust Bldg, Parkersburg, W. Va.
Farm Joseph Williams Acres 136
Location (waters) _____
Well No. 7 Elev. 950.47
District Ellsworth County Tyler
The surface of tract is owned in fee by Isaac J. Ramsier
Address Spencer, Ohio
Mineral rights are owned by John W. Kerne
Bridgeport, W. Va. Address _____
Drilling commenced July 5, 1944
Drilling completed Aug 7, 1944
Date Shot not shot from _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packers
13			
10	351	351	Size of
8 1/2	1130	1130	
6 3/8	1810	1810	Depth set
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 275,130 Cu. Ft.
Rock Pressure 325 lbs. 15 hrs.
Oil See Remarks: bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			76.0	75.0			
Slate			75.0	7.80			
Lime			7.60	7.70			
Slate			7.70	1.00			
Sand			1.00	1.10			
Slate			1.10	2.30			
Red Rock			1.30	1.50			
Slate			1.50	2.20			
Lime			2.20	2.30			
Red Rock			2.30	2.50			
Sand			2.50	2.70			
Red Rock			2.70	2.90			
Slate			2.90	3.54			
Red Rock			3.54	3.76			
Slate			3.76	3.80			
Coal			3.80	3.83			
Slate			3.83	4.00			
Red Rock			4.00	4.31			
Slate			4.31	4.44			
Red Rock			4.44	4.60			
Lime			4.60	4.86			
Slate			4.86	5.12			
Sandy Lime			5.12	5.50			
Slate			5.50	5.53			
Lime			5.53	5.65			
Sand			5.65	5.75			
Lime			5.75	5.85			
Red Rock			5.85	5.95			
Slate			5.95	6.00			
Lime			6.00	6.10			
Slate			6.10	6.12			
Lime			6.12	6.22			
Coal			6.22	6.24			
Lime			6.24	6.50			
Slate			6.50	6.70			
Lime			6.70	6.75			
Slate			6.75	6.95			
Sand			6.95	7.27			
Red Rock			7.27	7.73			

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[Handwritten signature]

Forrested	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			733	739			
			739	746			
			746	760			
			760	785			
			785	797			
			797	830			
			830	837			
			837	880			
			880	958			
			958	974			
			974	980			
			980	1000			
			1000	1008			
			1008	1020			
			1020	1055			
			1055	1082			
			1082	1115			
			1115	1130			
			1130	1168			
			1168	1280			
			1280	1300			
			1300	1330			
			1330	1382			
			1382	1389			
			1389	1425			
			1425	1430			
			1430	1512			
			1512	1517			
			1517	1555			
			1555	1633			
			1633	1671			
			1671	1734			
			1734	1750			
			1750	1786			
			1786	1865			
			1865	1874			
			1874	1924	Vary Light		
Total Depth			1924	1924	Gas 1920-1924-275,130 cu. ft.		
Remarks:	Min. Test	1 Min. 10#	2 Min. 15#	3 Min. 20#	4 Min. 25#	5 Min. 35#	6 Min. 40#
	7 Min. 50#	8 Min. 55#	9 Min. 60#	10 Min. 70#	15 Min. 100#		
	Rock Pressure 15 hours, 325#						

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Date Dec. 2, 1944
APPROVED [Signature] SOUTH PENN NATURAL GAS COMPANY, Owner
By [Signature] (Title) Land Agent.

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Plugging Prognosis

API #: 4709500141
Tyler County, WV

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Casing Schedule:

10" @ 351' (no cement data)
8-1/4" @ 1130' (no cement data)
6-5/8" @ 1810' (no cement data)
TD listed as 1924'

Completion – well not shot, no completion interval listed

Fresh Water: None listed 100' per 4709502746
Salt Water: None listed
Gas Shows: 1920'-1924'
Oil Shows: None listed
Coal: None listed
Elevation: 950'

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline and log 6-5/8" to identify TOC.
4. Run in to 4280'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 164' Class A/Class L cement plug from 1924' to 1760' (Producing sand plug). Tag TOC. Top off as needed.
5. TOOH w/ tbg to 1760', Pump 6% bentonite gel from 1760' to 1180'
6. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
7. TOOH w/ tbg to 1180'. Pump 280' Class A/Class L cement plug from 1180' to 900' (Elevation and 8-1/4" csg shoe plug).
8. TOOH w/ tbg to 900'. Pump 6% bentonite gel from 900' to 401'.
9. Free point 8-1/4" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
10. TOOH w/ tbg to 401'. Pump 100' Class A/Class L cement plug from 401' to 301'. (10" csg shoe plug).
11. TOOH w/ tbg to 301'. Pump 6% bentonite gel from 301' to 150'
12. TOOH w/ tbg 150'. Pump 150' Class A/Class L cement plug from 150' Surface. (Surface plug).
13. Reclaim site and set monument per WV DEP regulations.

Stephen
Mccoy
Digitally signed by Stephen McCoy
DN: cn = Stephen McCoy email =
stephen.e.mccoy@wv.gov c = US o =
WV Department of Environmental
Protection ou = WV State Oil and Gas
Inspector
Date: 2023.07.13 14:06:59 -0400
08/04/2023

1) Date: 7/11/2023
2) Operator's Well Number 7

3) API Well No.: 47 - 095 - 00141

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Jeffery A. Ferrell & Cheryl A. Ferrell</u>	Name <u>Not Currently Operated</u>
Address <u>3365 State Ridge Rd.</u>	Address _____
<u>Middlebourne, WV 26155</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Jeffery A. Ferrell & Cheryl A. Ferrell</u>
_____	Address <u>3365 State Ridge Rd.</u>
_____	<u>Middebourne, WV 26155</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Stephen E. McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Rd</u>	Name _____
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>681-344-3265</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

JUL 17 2023

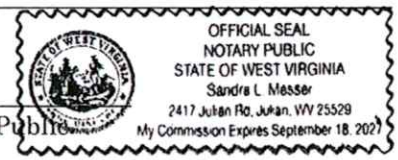
Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Permitting Supervisor
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

WV Department of Environmental Protection

Subscribed and sworn before me this 11th day of July 2023

Sandra L. Messer
My Commission Expires Sept. 18, 2027

Notary Public

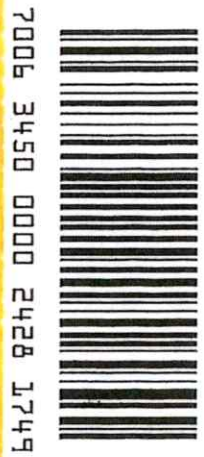


Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

08/04/2023

DIVERSIFIED ENERGY
 414 SUMMERS ST
 CHARLESTON WV 25301
 ATTN CHRIS VEAZEY



7006 3450 0000 2428 1749



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OFFICIAL USE

For delivery information visit our website at www.usps.com

Postage	\$	711/25
Certified Fee		JSB
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: Jeffery & Cheryl Ferrell
 Street, Apt. No., or PO Box No. 3365 State Ridge Rd
 City, State, ZIP+4 Middlebourne, WV 26115

PS Form 3800, August 2005 See Reverse for Instructions

RECEIVED
 Office of Oil and Gas
 JUL 17 2023
 WV Department of
 Environmental Protection

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Jeffery A. & Cheryl A. Ferrell
3365 State Ridge Rd.
Middlebourne, WV 26115

COMPLETE THIS SECTION ON DELIVERY

- A. Signature X Agent
- B. Received by (Printed Name) Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? Yes
 if YES, enter delivery address below: No



9590 9402 8264 3094 2325 17

2. Article Number (Transfer from service label)
 7006 3450 0000 2428 1749

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Registered Mail
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™

08/04/2023



DIVERSIFIED
energy

Date: 7/11/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOE will be utilizing Class L cement to plug the following well:

API Number 4709500141 Well Name 7

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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Office of Oil and Gas
JUL 17 2023
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 928-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

08/04/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WW-9
(5/16)

API Number 47 - 095 - 00141
Operator's Well No. 7

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Unnamed Tributary of Elk fork Quadrangle New Martinsville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
 Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Chris Veazey *CV*

Company Official Title Permitting Supervisor

Subscribed and sworn before me this 11th day of July, 20 23

Sandra L. Messer Notary Public

My commission expires Sept. 18, 2027

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Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Stephen Mccoy**

Digitally signed by Stephen Mccoy
DN: cn = Stephen Mccoy, email = stephen.s.mccoy@wv.gov, c = US, o = WV
Department of Environmental Protection, ou = WV State Oil and Gas Inspector
Date: 2023.07.13 14:06:12 -0400

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Comments: Properly dispose of pit waste and liner. Reclaim location and road to DEP specs.

WV Department of
Environmental Protection

Title: _____ Date: _____

Field Reviewed? () Yes () No

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4709500141 WELL NO.: 7

FARM NAME: Joseph Williams

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Tyler DISTRICT: Ellsworth

QUADRANGLE: New Martinsville 7.5'

SURFACE OWNER: Jeffery A. Ferrell & Cheryl A. Ferrell

ROYALTY OWNER: Bounty Minerals II ACQ LLC, J&N Management Enterprises LLC, Jeffery A. Ferrell & Cheryl A. Ferrell

UTM GPS NORTHING: 4374642.63

UTM GPS EASTING: 512506.59 GPS ELEVATION: 950.47'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____
- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Permitting Supervisor
Title

08/11/23
Date

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






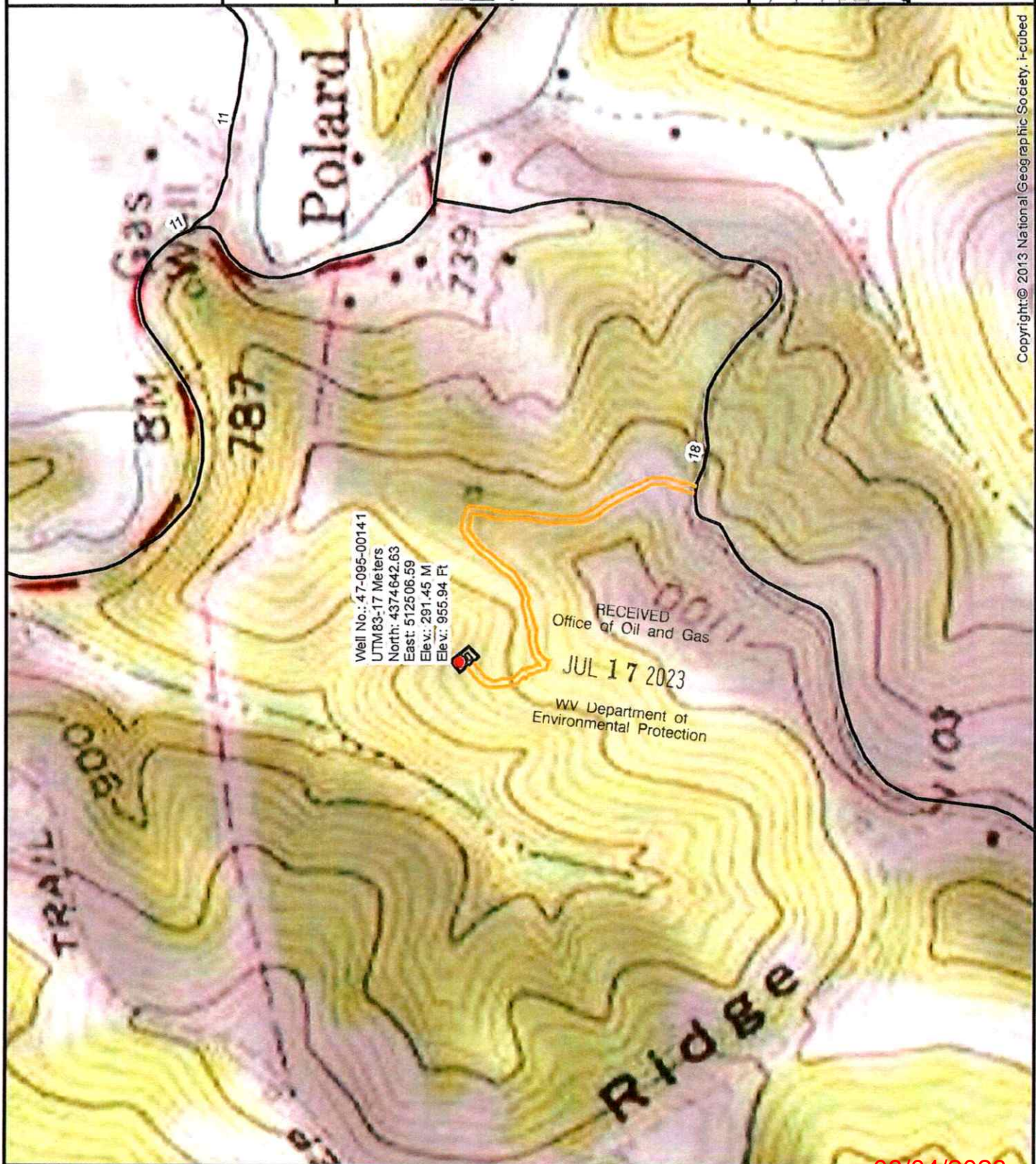
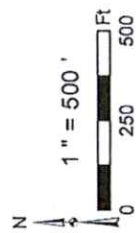
Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-095-00141

Plugging Map

Legend

-  Well
-  Access Road
-  Pits
-  Pad
-  Public Roads



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Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

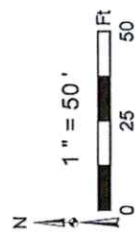
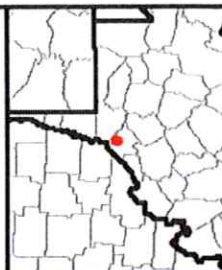
47-095-00141

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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 JUL 17 2023
 WV Department of
 Environmental Protection



Well No.: 47-095-00141
 UTM83: 17, Meters
 North: 4374642.63
 East: 512506.59
 Elev.: 291.45, M
 Elev.: 955.94, Ft



Source: Esri, DeLorme, Earthstar Geographics, and the GIS User Community

08/04/2023

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA.

May 3, 1944.

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:--

We enclose herewith Notice, in duplicate, of proposed location of South Penn Natural Gas Company's well No. 7 on the Joseph Williams Farm, Ellsworth District, Tyler County, West Virginia, together with cloth tracing showing proposed location of this well.

The minerals in the Joseph Williams Farm are owned by John W. Kerns, Bridgeport, West Va.

Yours very truly,

Elton E. Young
Elton E. Young,
Land Agent.

EPN-JRM

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Enc..

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May 15, 1944

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South Penn Natural Gas Company
Union Trust Building
Parkersburg, West Virginia

Gentlemen:

Permit TYL-141 to drill Well No. 7 on the Joseph
Williams Farm, Ellsworth District, Tyler County, is enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/jh
enc-2

CC: Inspector

08/04/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

(NO COAL)

SOUTH PENN NATURAL GAS COMPANY,

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR
Union Trust Building,
Parkersburg, W. Va.

ADDRESS

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

May 3, 19 44.

PROPOSED LOCATION

ADDRESS

Ellsworth District

John W. Kerns,

Tyler County

OWNER OF MINERAL RIGHTS

Well No. 7 39° 35' 20.50'

Bridgeport, W. Va.

Joseph Williams Farm

GENTIEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 6, 1897, made by Joseph Williams to T. C. Ruling, and recorded on the ___ day of ___ in the office of the County Clerk for said County in Book 31 of page 210

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 600 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses ___ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN NATURAL GAS COMPANY,
By *Clayton B. ...* Land Agent

Union Trust Building,

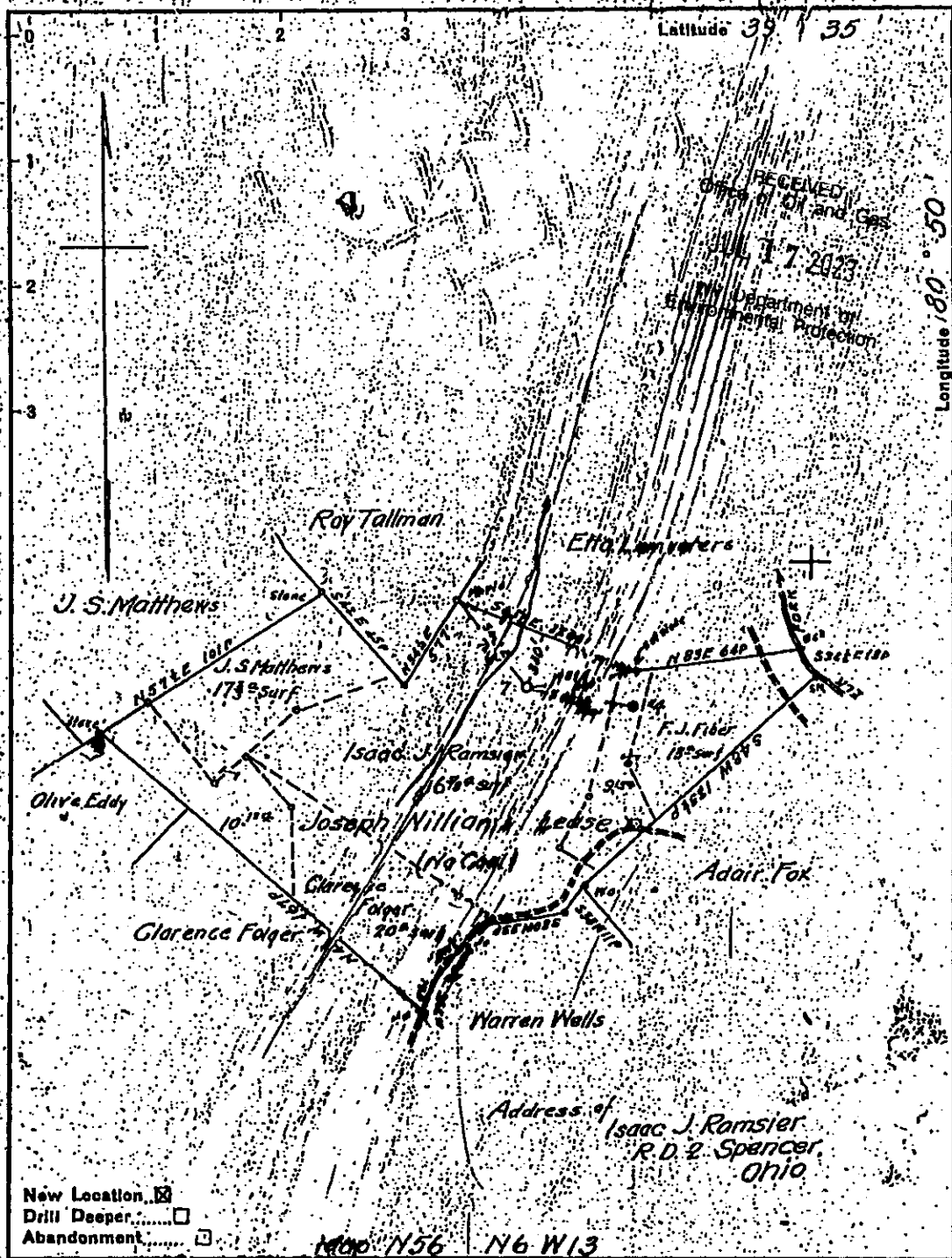
Address of Well Operator

Parkersburg,

West Virginia.



*Section 8... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



Company South Penn Natural Gas Co.
 Address Parkersburg, W. Va.
 Farm Joseph Williams
 Tract _____ Acres 136 Lease No. 31334
 Well (Farm) No. 7 Serial No. _____
 Elevation, (Spirit Level) 950.47 Ground
 Quad. angle N64 Martinsville
 County Tyler District Ellsworth
 Engineer E. C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 4-28-44 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Tyler-141

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

08/04/2023

WW-4B

API No. 4709500141
Farm Name Joseph Williams
Well No. 7

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

08/04/2023

SURFACE OWNER WAIVER

Operator's Well
Number

7

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be received on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature
Date _____
Name _____
By _____
Its _____
Date _____

Signature

08/04/2023

11/10/2016

PLUGGING PERMIT CHECKLIST

4709500141

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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Office of Oil and Gas

JUL 17 2023

WV Department of
Environmental Protection

08/04/2023



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permit issued 4709500141

1 message

Kennedy, James P <james.p.kennedy@wv.gov>


Thu, Aug 3, 2023 at 10:59 AM

To: Stephen E McCoy <stephen.e.mccoy@wv.gov>, ljackson@wvassessor.com, jturner@wvassessor.com, Chris Veazey <CVeazey@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, Austin Sutler <asutler@nextvlenergy.com>

To whom it may concern, a plugging permit has been issued for 4709500141

James Kennedy

WVDEP OOG

 **4709500141.pdf**
2867K

08/04/2023