

New Location
 Drift Deeper
 Abandonment issued 9/28/72

Company QUAKER STATE OIL REFG. CORP.
 Address Box 1789, PARKERSBURG, W.VA.
 Farm P. M. FURBEE
 Tract _____ Acres 316 Lease No. _____
 Well (Farm) No. 17 Serial No. _____
 Elevation (Spirit Level) 872
 Quadrangle WEST UNION NE
 County TYLER District M^EELROY
 Engineer L. G. MERRILL
 Engineer's Registration No. 152
 File No. _____ Drawing No. _____
 Date June 6, 1954 Scale 1" = 990'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JYL-229-D-P

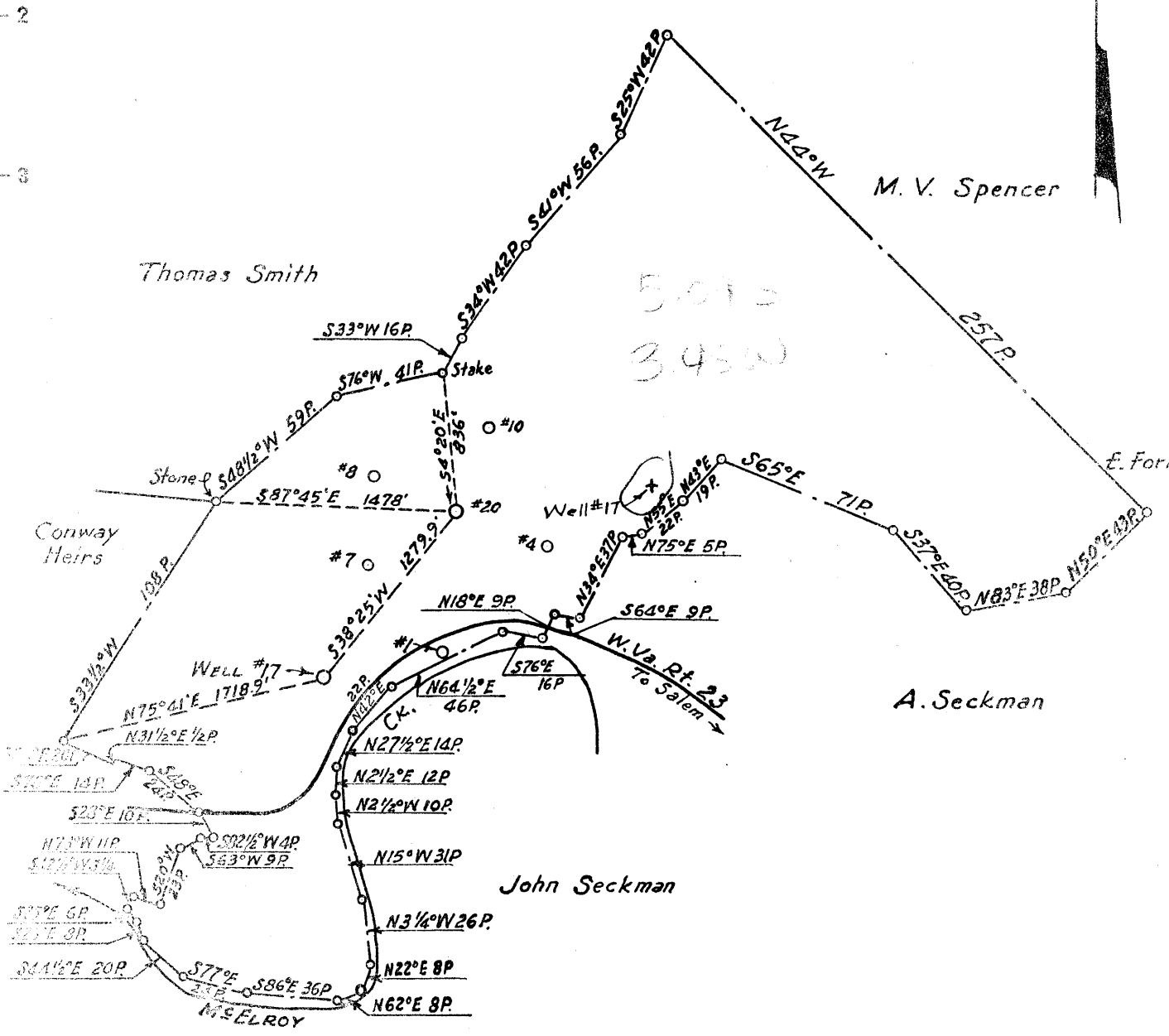
+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

OCT 11 1972

Latitude 39° 30'

Longitude 80° 45'



- New Location,
- Drill Deeper,
- Abandonment,

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WELL LOCATION MAP
 FILE NO. JYL-229-D

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Oil
(KIND)

mit No. tyl-229-D

Company Quaker State Oil Refining Corp.
 Address Box 1789, Parkersburg, W. Va.
 Farm P. M. Furbee Acres 316
 Location (waters) McElroy Creek
 Well No. 17 Elev. 872
 District McElroy County Tyler
 The surface of tract is owned in fee by Fred Furbee et al
 Address Marietta, Ohio
 Mineral rights are owned by Same
 Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/2			Perf. top
6 1/2			Perf. bottom
5 3/16	1937		Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

Drilling ~~commenced~~ deeper commenced 5/11/54
 Drilling ~~completed~~ deeper completed 10/31/54
 Date Shot 7/16/54 From 1925 To 1945
 With Forty (40) qts. glycerine
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Original	Total Depth = 1937						
Sand			1937	2005			
Shale			2005	2048			
Sand			2048	2185			
Shale			2185	2260			
Sand			2260	2261			
Lime			2260	2311			
Shale			2311	2319			
Lime			2319	2326			
Shale			2326	2347			
Lime			2347	2356			
Shale			2356	2390			
Lime			2390	2420			
Shale			2420	2525			
Lime			2525	2634			
Shale			2534	2542			
Lime			2542	2560			
Shale			2560	2595			
Sand			2595	2614	Gas	2605)	
Shale			2614	2622		2609)	
Total Depth			2616	2622			



