



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 23, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

BENS RUN LAND COMPANY LIMITED PARTNERSHIP
1105 SCHROCK ROAD, SUITE 602

COLUMBUS, OH 432290000

Re: Permit approval for 2
47-095-00266-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: WELLS, EARL & ROSALENE
U.S. WELL NUMBER: 47-095-00266-00-00
Vertical Plugging
Date Issued: 9/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date 06-10, 2026
2) Operator's
Well No. Bens Run 2
3) API Well No. 47-095 - 00266

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas ____/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage ____) Deep X/ Shallow ____

5) Location: Elevation 640 Watershed Middle Ohio North
District Union County Tyler Quadrangle Bens Run

6) Well Operator Bens Run Land Co LP 7) Designated Agent Darren Brown (CT Corp)
Address 1105 Shrock Road, Suite 602 Address 5098 Washington St. W, Suite 407
Columbus, Ohio 43229 Charleston, WV 25313

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen McCoy Name _____
Address 13016 Indian Creek Road Address _____
Jacksonburg, WV 26377

10) Work Order: The work order for the manner of plugging this well is as follows:

Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen McCoy Digitally signed by Stephen McCoy
Date: 2026.08.10 07:14:42 -04'00' Date _____

09/25/2026

BEN'S RUN BRINE FIELD

Well #2 – Procedure to Plug and Abandon

(10 3/4" & 7" Casing To Be Pulled @ Freepoint)

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Prepared by:

**Mark V. Schumacher, P.E.
Applied Petroleum Engineering LLC
P.O. Box 1122
Bridgeport, WV 26330
August 6, 2026**

Parameters:

- **Elevation – 643'**
- **26" set @ 23'**
- **20" set @ 136' (cement to surface)**
- **10 3/4" set @ 1752' (TOC estimated at 1500')**
- **7" set @ 6428' (TOC estimated @ 4000')**
- **Salina Salt Cavern (Depth Estimated @ 6428'-6429')**
- **Well is under roof-skid or tear down**

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Set Cast Iron Bridge Plug

1. Notify State Inspector at least 24 hrs prior to commencement of any well work.
2. Move in wireline truck with self-contained mast.
3. RIH under lubricator with gauge ring/junk basket to bottom of 7" casing.
4. POH with GR/JB.
5. RIH with Cast Iron Bridge Plug (CIBP). Set CIBP @ 6423' (5' from the bottom of the 7" casing).
6. Bleed casing pressure down to zero psig. Assure that CIBP is holding.
7. If unable to set CIBP due to scale buildup in the 7" casing, then move in coil tubing equipment and run tricone bit, scraper brush, and motor to clean casing ID to allow for a good plug set.

Plugging Operation

1. Move in double derrick service rig, mud pump, 6500' of 2 3/8" J55, EUE tubing (rental), 2ea - 500 bbl storage tanks, open top circulating tank, pipe racks, catwalk, light plant, and rental telehandler.
2. Rig up all equipment. Conduct operational safety meeting.
3. Fill open top tank and 1ea - 500 bbl storage tank with fresh water.
4. TIH "open ended" with 2 3/8" tubing. Run 4' perforated joint with "mule shoe" end on bottom of tubing.
5. Tag CIBP @ 6428'. Establish circulation with fresh water. Circulate 1 complete "bottoms up" and check for gas cut fluid.
6. Mix and spot "Bottomhole Plug" Class A cement F/6428'-T/5900'.
7. Pull tubing to 5900'. Reverse circulate tubing clean.
8. Mix and spot 6% gel F/5900'-T/5500'.
9. Pull tubing to 5500'.
10. Mix and spot Class A cement F/5500'-T/5000'.
11. Pull tubing to 5000'.
12. Mix and spot 6% gel F/5000'-T/4100'.

13. TOH 2 3/8" tubing.
14. MIRU wireline truck. Freepoint and cut 7" casing (estimate casing cut @ 4000').
15. Pull 7" casing.
16. TIH 2 3/8" tubing to 4100'.
17. Mix and spot Class A cement F/4100'-T/3500'.
18. Pull tubing to 3500'.
19. Mix and spot 6% gel F/3500'-T/3000'.
20. Pull tubing to 3000'.
21. Mix and spot Class A cement F/3000'-T/2500'.
22. Pull tubing to 2500'.
23. Mix and spot 6% gel F/2500'-T/1900'.
24. Pull tubing to 1900'.
25. Mix and spot Class A cement F/1900'-T/1500'.
26. Pull tubing to 1500'.
27. Reverse circulate to clear hole.
28. POH 2 3/8" tubing.
29. Move in wireline truck. Freepoint and cut 10 3/4" casing (estimated casing cut @ 1400').
30. Pull 10 3/4" casing.
31. TIH 2 3/8" tubing to 1500'.
32. Mix and spot Class A cement F/1500'-T/1100'.
33. Pull tubing to 800'.
34. Mix and spot 6% gel F/1100'-T/250'.
35. Pull tubing to 250'.
36. Mix and spot Class A cement F/250'-T/Surface.
37. Pull remainder of tubing.
38. "Top fill" well to surface with Class A cement.
39. Move out all equipment.
40. Erect monument per WV State regulations.
41. Reclaim location.
42. Plugging job complete.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 11

W.Va. - Ohio

 Quadrangle St. Marys

 Permit No. TYI-266

WELL RECORD

 Salt
2 1/2 inch Gas Well (KIND)

 Company Food Machinery and Chemical Corporation
Address 161 East 42nd St., New York 17, New York

 Farm Earl & Rosalene Wells Acres 358

Location (waters)

 Well No. Benjamin No. 2 Elev. 643.2

 District Union County Tyler

 The surface of tract is owned in fee by Food Machinery & Chemical Corporation Address New York

 Salt rights are owned by Food Machinery & Chemical Corporation Address New York

 Drilling commenced 2/15/58

 Drilling completed 4/15/58

Date Shot From To

With

Open Flow /10ths Water in Inch

/10ths Merc. in Inch

Volume Ca. Ft.

Rock Pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

Fresh water feet feet

Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
26"	23'	23'	Kind of Packer
20"	136'	130'	
10-3/4"	1752'	1740'	Size of
7"	6440'	6430'	
6%			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

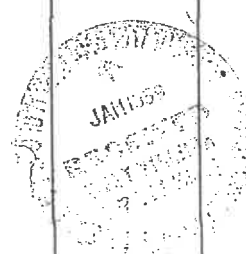
 CASING CEMENTED 10-3/4" SIZE 1752 No. Ft. 3/7/58 Date
7" 6428 4/16 & 17/58

 COAL WAS ENCOUNTERED AT FEET INCHES
None recorded by driller
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
ALL FORMATION DATA TAKEN FROM DRILLER'S RECORDS							
SAND GRAVEL	Brown	Loose	0	23			
SANDSTONE SHALE	Brown	Soft	23	82			
SANDSTONE SANDY SHALE	Brown	Soft	82	118			
SHALE	Green		118	158			
SHALE SANDSTONE	Black & grey	Soft to med. hard	158	268			
SHALE	Grey	Soft	268	480			
SHALE with LIMESTONE	Red to brown	Soft	480	538			
SANDSTONE SHALE	Light grey to green	Soft	538	611			
SANDY SHALE	Grey	Soft	611	733			
SANDSTONE SHALE	Grey	Soft	733	799			
SANDSTONE	Grey	Med. hard	799	843			
SANDSTONE SHALE	Grey	Soft	843	903			

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(Over)

09/25/2026

Formation	Color	Hard or Soft	Top 12	Bottom	Oil, Gas or Water	Depth Found	Remarks
SANDY SHALE SANDSTONE	Grey and green	Soft	903	973			
SANDSTONE	Grey	Soft	973	998			
SILTY SHALE SANDSTONE	Grey	Soft	998	1023			
SANDSTONE	Grey	Soft	1023	1097			
SANDSTONE	White	Soft	1097	1133			
SANDSTONE SHALE	Green, black & red	Soft	1133	1231			
SANDSTONE	Grey	Hard	1231	1262			
SANDSTONE	Vari-colored	Soft	1262	1303			
LIMESTONE	Grey	Soft	1303	1359			
SANDSTONE	White to grey	Med. hard	1359	1605			
SHALE		Soft	1605	1658			
SHALE SANDSTONE	Grey to dk. brown	Soft	1658	1745			
SANDY SHALE	Mostly grey	Soft	1745	3277			
SHALE	Grey	Soft	3277	4155			
SANDY SHALE	Grey	Soft	4155	4530			
SHALE	Black to brownish grey	Soft	4530	4778			
SHALE	Very light to very dark grey	Soft	4778	5370			
SHALE	Black	Soft	5370	5415			
LIMESTONE	Grey	Hard	5415	5500			
LIMESTONE CHERT	Grey	Very hard	5500	5610			
SANDSTONE	White	Very hard	5610	5786			
LIMESTONE	Grey	Hard	5786	6029			
SANDSTONE	Grey to brown	Hard	6029	6033			
SANDY LIME LIME	Grey	Hard	6033	6047			
LIMESTONE DOLOMITE	Dark grey	Hard	6047	6139			
ANHYDRITE DOLOMITE	Black to grey	Hard	6139	6174			

Tyler 266

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5415 5610 5786
643 643 643
4778 4467 5123

Onondagan

Oriskany Brine
small flow

Date _____, 19____

APPROVED _____ Owner

By _____ (Title)

09/25/2026

(12.A.)

Food Machinery and Chemical Corp.
Benjamin No. 2 Well

Permit No. TYL-266

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
LIMESTONE ANHYDRITE DOLOMITE	Grey to black	Hard	6174	6273			
DOLOMITE ANHYDRITE	Light brown & dark grey	Hard	6273	6283			
SALT	Clear to dark	Soft	6283	6334			
DOLOMITE ANHYDRITE SALT	Light brown to dark grey	Med. hard	6334	6348			
SALT	Clear to dark	Soft	6348	6377			
DOLOMITE ANHYDRITE	Dark brown to black	Hard	6377	6429			

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6429 TOTAL DEPTH

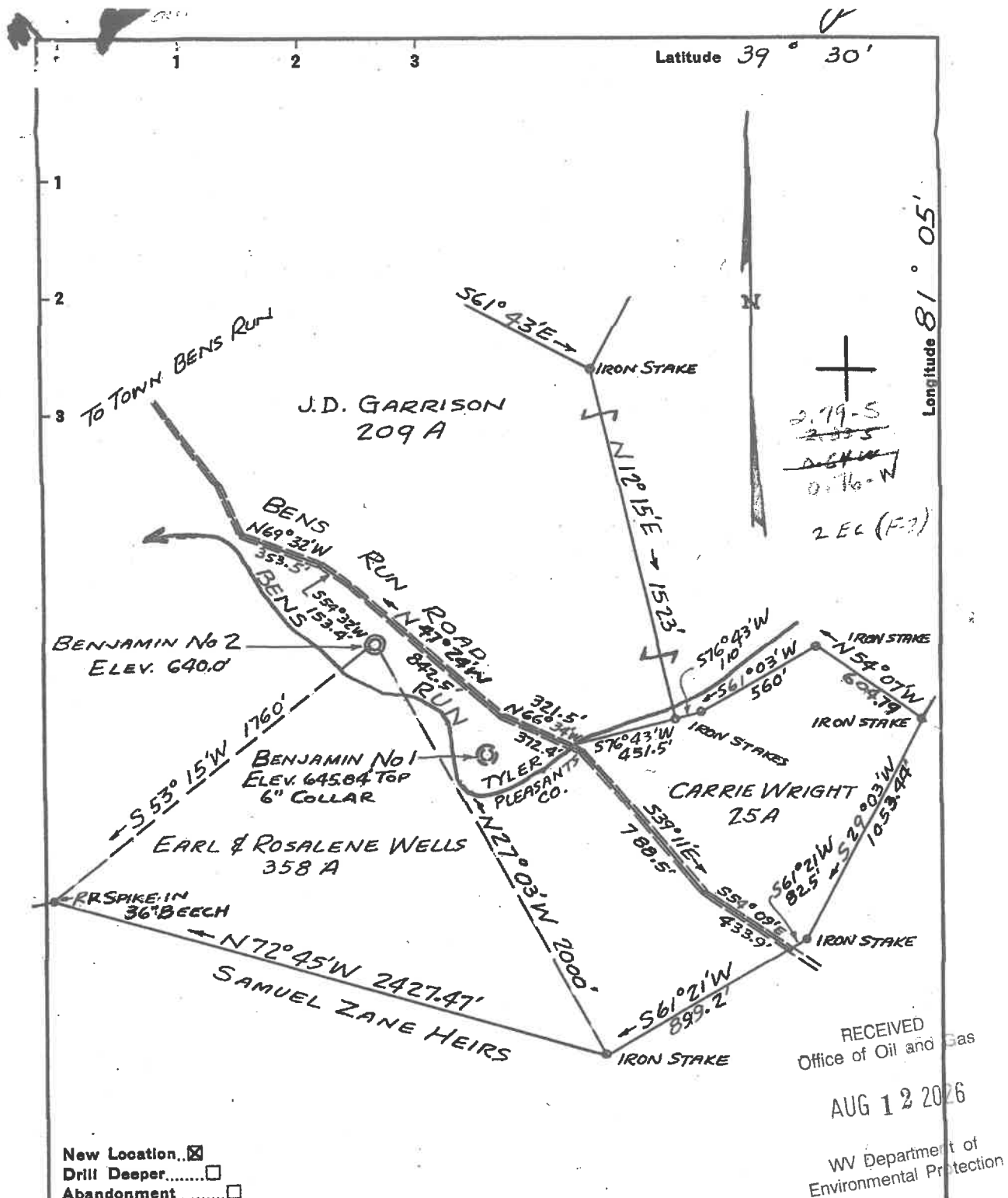
519

Date: January 13, 1959

Approved: Food Machinery & Chemical Corporation, Owner

By: C. L. Hundley
C. L. Hundley, Project Engineer

09/25/2026



New Location...☒
 Drill Deeper.....☐
 Abandonment.....☐

Company FOOD MACHINERY & CHEMICAL CORP.
 Address 161 E 42ND ST. NEW YORK 17, N.Y.
 Farm EARL & ROSALENE WELLS
 Tract _____ Acres 358 Lease No. _____
 Well (Farm) No. BEN. NO 2 Serial No. _____
 Elevation (Spirit Level) 640.0'
 Quadrangle ST MARYS - NC
 County TYLER District UNION
 Engineer Op. Handley
 Engineer's Registration No. 2572
 File No. _____ Drawing No. _____
 Date 1/28/58 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. JYL-266

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

09/25/2026

1) Date: June 10, 2026
2) Operator's Well Number
Bens Run 2
3) API Well No.: 47 - 095 - 00266

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Bens Run Land Company Limited Partnership	Name
Address 1105 Shrock Rd Suite 602	Address
Columbus, Ohio 43229	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name
	Address
(c) Name	Name
Address	Address
6) Inspector Stephen McCoy	(c) Coal Lessee with Declaration
Address 13016 Indian Cree Road	Name
Jacksonburg, WV 26377	Address
Telephone 681-344-3265	

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Bens Run Land Company Limited Partnership
By: *Donald J. Jacob*
Its: *President*
Address 1105 Shrock Road Suite 602
Columbus, Ohio 43229
Telephone 614-885-1902

Subscribed and sworn before me this 6th day of August, 2026
Denise M. Irwin
My Commission Expires 8/14/2027

Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address, telephone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies, parties in the course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



DENISE M IRWIN
Notary Public, State of Ohio
My Commission Expires
08/14/2027

09/25/2026

SURFACE OWNER WAIVER

Operator's Well
Number

Bens Run 2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,


Signature

Date 8-6-26

Name
By
Its

Date

Signature

Date

09/25/2026

WW-4B

API No. 4709500266

Farm Name

Well No. Bens Run 2

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the *plugging and filling of said well*. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

09/25/2026

WW-9
(5/16)

API Number 47 - 073 - 00266
Operator's Well No. Bens Run 2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Bens Run Land Company Limited Partnership OP Code 309751

Watershed (HUC 10) French Ck of Ohio River Quadrangle Bens Run

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Plugging fluids/solids in metal container

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☐ Underground Injection (UIC Permit Number _____)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☒ Other (Explain Mud Masters Tyler County)

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Any solids collected will be taken to Mud Masters

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Gerald S. Jacobs

Company Official (Typed Name) Gerald S. Jacobs

Company Official Title PRESIDENT

Subscribed and sworn before me this 6th day of August, 20 26

Denise M. Irwin

My commission expires 8/14/2026



Notary Public
DENISE M IRWIN
Notary Public, State of Ohio
My Commission Expires **09/25/2026**
08/14/2027

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 7Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-02 or equivalentFertilizer amount 1/3 ton lbs/acreMulch hay/straw 2 Tons/acreRECEIVED
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Environmental ProtectionSeed Mixtures**Temporary**

Seed Type lbs/acre

Permanent

Seed Type lbs/acre

Contractors Mix 100/acre

or

Pasture Mix 100/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

 Plan Approved by: **Stephen Mccoy**
 Digitally signed by Stephen Mccoy
 Date: 2026.08.10 07:15:31 -04'00'

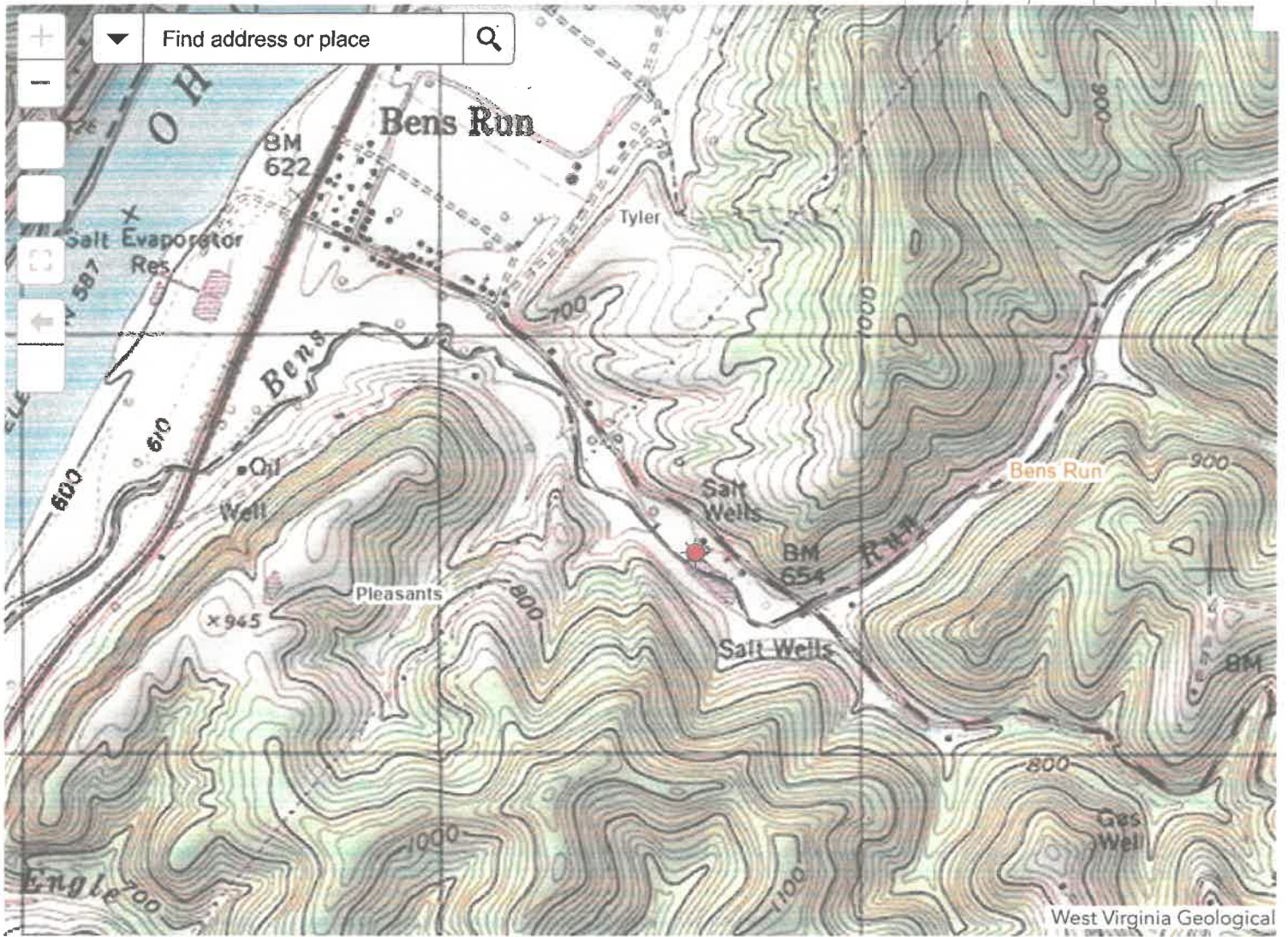
Comments:

Title: _____

Date: _____

Field Reviewed? () Yes () No

09/25/2026



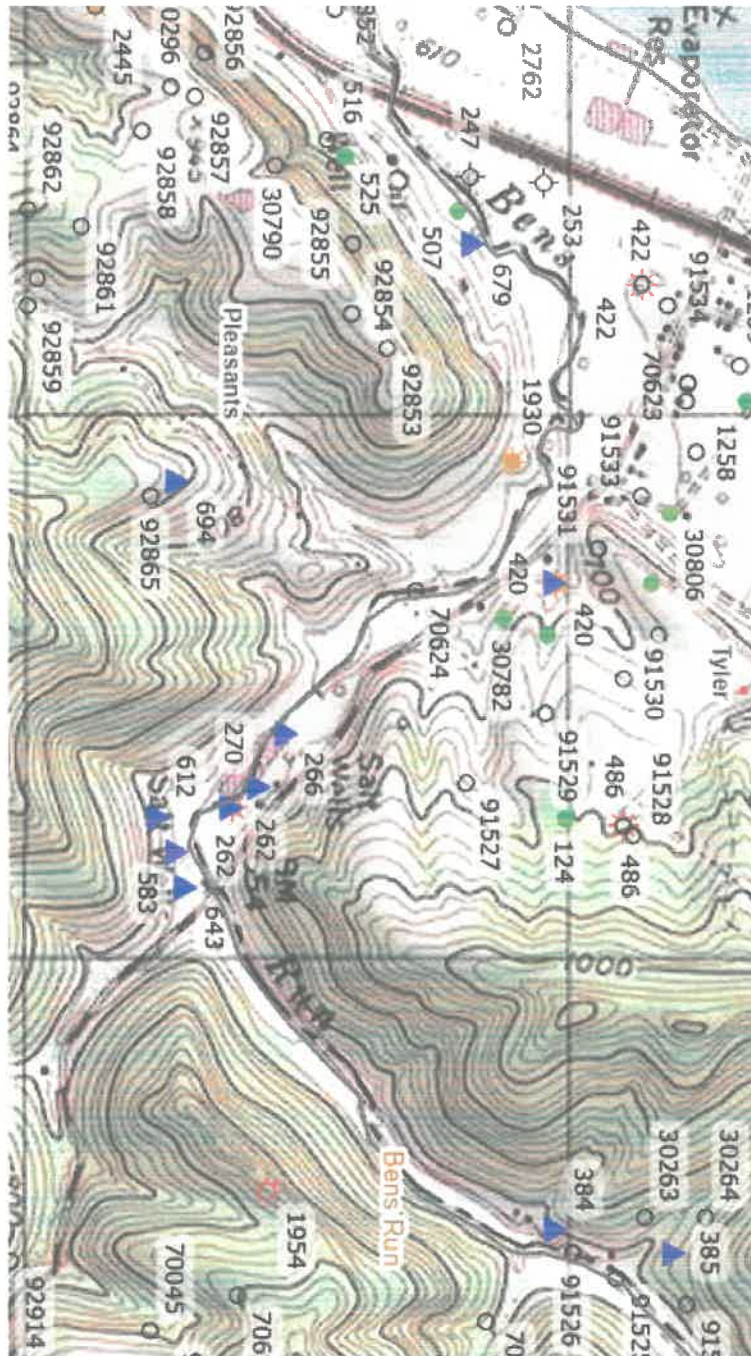
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09/25/2026



47-095-00266

09/25/2026

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709500266 WELL NO.: Bens Run 2
FARM NAME: Bens Run
RESPONSIBLE PARTY NAME: Bens Run Land Company Limited Partnership
COUNTY: Tyler DISTRICT: Union
QUADRANGLE: Bens Run
SURFACE OWNER: Bens Run Land Company Limited Partnership
ROYALTY OWNER: Bens Run Land Company Limited Partnership
UTM GPS NORTHING: 4367495
UTM GPS EASTING: 491595.6 GPS ELEVATION: 640

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

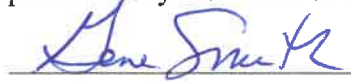
Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential X ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature


Title

7-16-26
Date

09/25/2026

47-095-00266

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

RECEIVED
Office of Oil and Gas
AUG 12 2026
WV Department of
Environmental Protection

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

09/25/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4709500385, 00266, 00384

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Sep 23, 2026 at 10:17 AM

To: Stephen E McCoy <stephen.e.mccoy@wv.gov>, ct-statecommunications@wolterskluwer.com, ljackson@wvassessor.com

To whom it may concern, plugging permits have been issued for 4709500385, 00266, 00384.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments**4709500384.pdf**
1231K**4709500266.pdf**
1185K**4709500385.pdf**
1101K

09/25/2026