

Company CANNON OIL PRODUCTION

Address 13015 PURITAN AVE. DETROIT 27 MICH.

Farm W. E. VANCAMP HRS

Tract ONE Acres 66 Lease No. 1

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 812.0

Quadrangle NEW MARTINSVILLE 50

County TYLER District UNION Lincoln

Engineer G. L. MCINTIRE

Engineer's Registration No. 1187

File No. _____ Drawing No. _____

Date 12/31/58 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 774-275

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 8

Quadrangle New Martinsville
Permit No. Tyl-275

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Canon Oil Production
Address 13015 puritan, Detroit 27, Mich
Farm Okey Vancamp Acres .50
Location (waters) Willow Fork of Buck Run
Well No. No. 1. Elev 812
District Lincoln County Tyler
The surface of tract is owned in fee by VANCAMP
Sistersville Address W. Va.
Mineral rights are owned by Vancamp
Address _____
Drilling commenced January 15, 1959
Drilling completed February 27, 1959
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Silt Sand - 190 McF Cu. Ft.
Rock Pressure 225 lbs. 24 hrs.
Oil Big Injun _____ 1/2 BBLs bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	<u>353'</u>		
6 5/8	<u>1080'</u>		Depth set
5 3/16	<u>1565'</u>		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

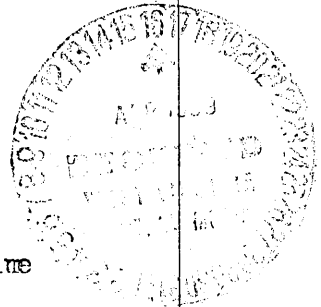
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED _____
RESULT AFTER TREATMENT WE did Not find ANY TRACE of Pittsburg Coal.

ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock		Soft	0	15			
Clay	Yellow	Soft	15	30			
Slate & Shells		Med	30	180			
Sand	White	Med	180	185	Water		
Slate & Shells		Med	185	325	Water		
Sand	White	Med	325	353			
Red Rock							
Slate & Shells		Med	353	713	Cow Run Formation		
Sand	White	Med	713	725			
Slate, Redrock, Lime Shells		Med	725	900			
Sand	White	Med	900	920			
Slate	Grey	Soft	920	985			
Sand	Grey	Med	985	1087			
Slate	Black	Soft	1087	1089			
Sand	White	Med	1089	1100			
Slate & Shells		Hard	1100	1112			
Sand	Grey	Med	1112	1168	Gas	1150	
Slate	Grey	Soft	1168	1169			
Sand	White	Med	1169	1195			
Slate	Grey	Soft	1195	1200			
Sand	Grey	Med	1200	1320			
Slate	White	Soft	1320	1355			
Sand	White	Med	1355	1390			
Shale	Black	Soft	1390	1393			
Sand	White	Med	1393	1505			
Slate	Black	Soft	1505	1525			
Lime	Black	Hard	1525	1532	Little Lime		



Formation	Color	Hard or Soft	Top <i>8</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
<i>Big</i> Slate	Black	Soft	1532	1561			
<i>Keen</i> Lime	Bl. Gr.	Hard	1561	1618			
Sand	Br.	Soft	1618	1642	Gas	1623 to	1635
Sand	White	Hard	1642	1667			
Slate	Grey	Soft	1667	1686	Top Big Injun	1727 to	1735
<i>Big Injun</i> Sand	White	Med	1686	1741	Gas & Oil Show		
T. D.	1741.				1561 312 749		

Date _____, 19____

APPROVED _____, Owner

By _____
(Title)