

- New Location.
- Drill Deeper.
- Redrill
- Abandonment

Company <u>A. M. VANELICK</u>	
Address <u>12401 Filmore St., San Fernando, Cal.</u>	
Farm <u>Blaine Booher</u>	
Tract _____	Acres <u>131.0</u> Lease No. _____
Well (Farm) No. <u>Three</u>	Serial No. _____
Elevation (Spirit Level) <u>757.37</u>	
Quadrangle <u>West Union NE</u>	
County <u>Tyler</u>	District <u>McElroy</u>
Engineer <u>[Signature]</u>	
Engineer's Registration No. <u>1227</u>	
File No. _____	Drawing No. _____
Date <u>May 1961</u> Scale <u>1" = 40p = 660'</u>	

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON 6-21-61

WELL LOCATION MAP

FILE NO. TYL-918-A

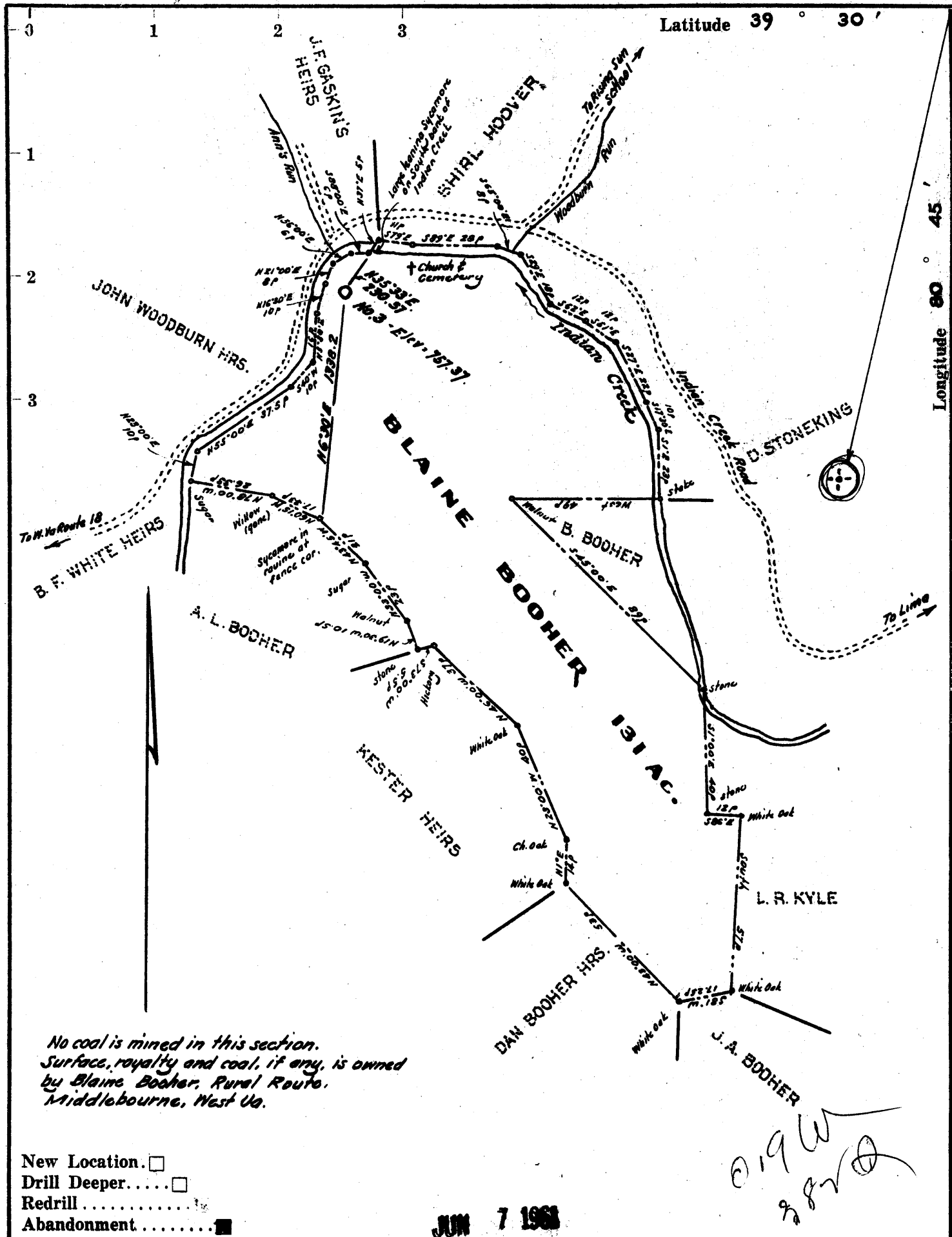
Transferred to Drilling File - Tyl-317

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

Latitude 39 ° 30 '

Longitude 80 ° 45 '



Company A. M. VANELICK

Address 12401 Filmore St., San Fernando, Cal.

Farm Blaine Booher

Tract _____ Acres 131.0 Lease No. _____

Well (Farm) No. Three Serial No. _____

Elevation (Spirit Level) 757.37

Quadrangle West Union

County Tyler District McElroy

Engineer [Signature]

Engineer's Registration No. 1227

File No. _____ Drawing No. _____

Date May 1961 Scale 1" = 400' = 660'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. TYL-918-A now:
Tyler 317

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



776

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle West Union
Permit No. 918 A - new R.P. 317 (4/14/64) **WELL RECORD**

Oil or Gas Well Dry
(KIND)

Company A. H. VanFlick
Address 12401 Filmore St., San Fernando, Calif.
Farm Noah Booker (Blaine Booker) Acres 1/2
Location (waters) _____
Well No. 3 Elev. 757.37
District M Gray County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced August 4, 1904
Drilling completed September 22, 1904
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 295 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>209'</u>	<u>Pulled</u>	Size of
8 1/4	<u>1004'</u>	<u>Pulled</u>	
2 3/8	<u>1653'</u>	<u>1653'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
<u>Tubing 2"</u>	<u>2521'</u>	<u>2521'</u>	Perf. bottom

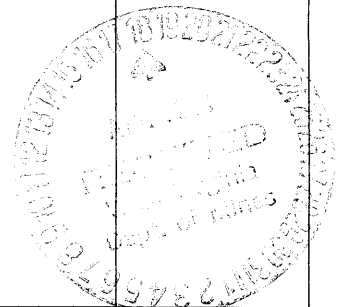
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<u>Cow Run</u>			<u>998</u>	<u>1018</u>		<u>20</u>	
<u>Salt Sand</u>			<u>1200</u>	<u>1340</u>		<u>140</u>	
<u>Big Line</u>			<u>1641</u>	<u>1698</u>		<u>57</u>	
<u>Big Injun</u>			<u>1698</u>	<u>1924</u> ✓	<u>Gas at 1725'</u>	<u>226</u>	
<u>Gordon</u>			<u>2491</u>	<u>2504</u>	<u>" " 1810'</u>	<u>13</u>	
<u>Gordon</u>			<u>2519</u>	<u>2523</u>	<u>" " 2495'</u>	<u>4</u>	
<u>Total Depth</u>			<u>2531'</u>		<u>Oil at 1818'</u>		



(over)

AUG 2 1964



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 16

Quadrangle WEST UNION

Permit No. TYL-317

WELL RECORD

OIL
Oil or Gas Well 1044
(KIND)

Company A. M. VanFlick
Address 12401 Filmore St., San Ferando, Calif.
Farm Noah Booker Acres 151

Location (waters) _____
Well No. 3 Elev. 757.37

District MC EBOY County TYLER

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced August 4, 1904

Drilling completed September 22, 1904

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure 295 lbs. _____ hrs.

Oil 3 bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

RESULT AFTER TREATMENT _____

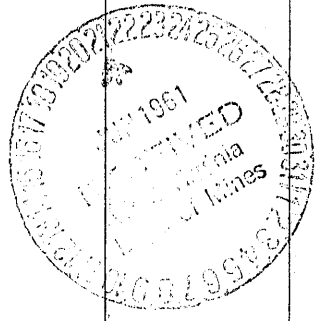
ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	209'	Pulled	Size of
8 3/4	1004'	Pulled	
8 1/2 6 1/4	1653'	1653'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
Tubing 2"	2521'	2521'	Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
✓ Cow Run			998	1018		20	
✓ Salt Sand			1200	1340		140	
✓ Big Lime			1641	1698		57	
✓ Big Injun			1698	1924	Gas at 1725'	226	
✓ Gordon			2491	2504	" " 1810'	13	
✓ Gordon			2519	2523	" " 2495'	4	1641
Total Depth			2531'		Oil at 1818'		757 881
June 20, 1961							



Re: Blaine Booker - Well # 3, Tyler County, Permit # TYL-918-PP
 5/12 - Moved rig on location and started rigging up
 5/13 - Finished rigging up and pulled wire line and pump
 5/14 - Pulled tubing and attempted to run bailer to bottom, found bridge @ 2218'
 Ran Gamma/Neutron Log to 2218'
 5/15 - Pulled 5 joints of 5 1/2" liner - Cleaned hole to bottom 2530', Filled hole with clay 2530' to 2450', set cement plug 2450' to 2440' with 5' of gravel on plug. Filled hole with clay 2435' to 2208'
 5/16 - Set cement plug 2208' to 2203' with 5' of gravel on plug.
 5/17 - Ran 2202' of 4 1/2" casing, cemented with 70 sks cement, left plug @ 2150', Used Dowell equipment, Standing cemented.
 5/22 - Set bridge plug @ 1830' - perforated casing 1820' 1810' and 1796' - 1786' Sand-Fraced with 22,000 lbs sand and 465 bbls treated water, set bridge plug @ 1775' and perforated casing 1762' - 1752' and 1730' - 1720' Sand Fraced with 26,000 lbs sand and 450 bbls water. Used Dowell equipment.

Formation	Color	Hard or Soft	Top 16	Bottom	Oil, Gas or Water	Depth Found	Remarks
5/23 - Drilled out plugs and swabbed well, swabbed well to 5/29/61							
5/30 - Ran rods and tubing to 1813' Set pumping unit, waiting on elec hook up.							
6/10 - Started well pumping, pumping appr. 100 bbls fluid, 3 bbls net oil.							
A. M. van Flick - Operator							

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)