



New Location   
 Drill Deeper   
 Abandonment

Company Jack E. Webber, % Clarence M. Rogers  
 Address 710 Prunty Bldg, Clarksburg, W. Va.  
 Farm Thomas L. Headley  
 Tract 1 Acres 225 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 835  
 Quadrangle West Union C  
 County Tyler District Centerville  
 Engineer Parker E. Petrus  
 Engineer's Registration No. 485  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date May 8, 1962 Scale 1" = 40 P.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. TYL-341

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 31

Quadrangle West Union

Permit No. TYL 341

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company J. E. Webber  
Address 710 Prunty Building, Clarksburg,  
Farm Thomas Headley Acres 225 W. Va.  
Location (waters) of Middle Island Creek  
Well No. 1 Elev. 895  
District Centerville County Tyler  
The surface of tract is owned in fee by Thomas Headley  
Et Al Address Middlebourn  
Mineral rights are owned by Thomas Headley, Et Al  
Address Middlebourn  
Drilling commenced May 9, 1962  
Drilling completed June 5, 1962  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 6 /10ths Water in \_\_\_\_\_ 2 Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 100,000 Cu. Ft.  
Rock Pressure 500 lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16 14"	22.5 Ft.	22.5 Ft.	Kind of Packer _____
13			
10	230 ft.	Pulled	Size of _____
8 1/2	942 ft.	Pulled	
6 3/4	1692 ft.	Pulled	Depth set _____
5 3/16			
3 4 1/2	1975 ft	1975 ft	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
60 sks. cement, DOWELL

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED with 1,000 barrels of water, 500 gallons of acid

RESULT AFTER TREATMENT Well still being cleaned  
ROCK PRESSURE AFTER TREATMENT 500 lbs. 12 hrs.

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water X Feet 1220

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	6			
Slate			6	30			
Sand			30	55			
Red Rock			55	70			
Slate			70	95			
Red Rock			95	115			
Slate			115	135			
Red Rock			135	170			
Slate			170	190			
Sand			190	203			
Slate			203	212			
Red Rock			212	230			
Slate			230	250			
Lime			250	260			
Red Rock			260	325			
Sand			325	375			
Sand			375	470			
Lime			470	488			
Slate & Shells			488	667			
Sand			667	695			
Red Rock			695	735			
Slate & Shells			735	820			
Pink Rock			820	841			
Slate			841	905			
Sand			905	922			
Slate			922	1045			



Formation	Color	Hard or Soft	Top 31	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1045	1093			
Slate			1093	1100			
Sand			1100	1178			
Slate			1178	1188			Show oil 1195
✓ Sand			1188	1310			Hole full of
Slate			1310	1385			water 1220
✓ Sand			1385	1416			Gas at 1795
Slate			1416	1450			1830
✓ Sand			1450	1490			1870
Slate			1490	1505			
Sand			1505	1530			
Slate			1530	1565			
✓ Sand Maxson			1565	1650			
Slate			1650	1661			Salt water
✓ Little Lime			1661	1684			1912
Slate			1684	1692			
✓ Big Lime			1692	1788			
✓ Sand BI			1788	1926			
T. D.			1976		1692 835 857		

Date 7/10, 1962  
 APPROVED J. E. Waller, Owner  
 By Charles M. Rogers (Title)