

New Location  X  
 Drill Deeper   
 Abandonment

Company James Proctor  
 Address 1233 Cloverfield Ave, Dayton, Ohio  
 Farm Blanch Stewart  
 Tract 1 Acres 33 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1098  
 Quadrangle West Union WC  
 County Tyler District Meade  
 Engineer Parker E. Peters  
 Engineer's Registration No. 485  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date July 25, 1962 Scale 1" = 30P

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. TYL-354

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION **21**

Quadrangle West Union

Permit No. TYL-354

**WELL RECORD**

Oil or Gas Well Gas  
(KIND)

Company Carter Development Co., Inc.  
Address 1233 Cloverfield Ave.  
Farm Blanche Stewart Acres 33  
Location (waters) Sugar Creek  
Well No. 1 Elev. 1098  
District Meads County Tyler  
The surface of tract is owned in fee by Blanche Stewart  
Address Pennsboro, W.Va.  
Mineral rights are owned by Blanche Stewart ETAL  
Address Pennsboro, W.Va.  
Drilling commenced 9/7/62  
Drilling completed 12/1/62  
Date Shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 10 /10ths Water in \_\_\_\_\_ Inch  
2 /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure 150 lbs. 24 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>842</u>	<u>0</u>	Size of
8 1/4	<u>1620</u>	<u>800 ft.</u>	
6 1/4	<u>1888</u>	<u>1888</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

WELL FRACTURED 1500 barrels of water

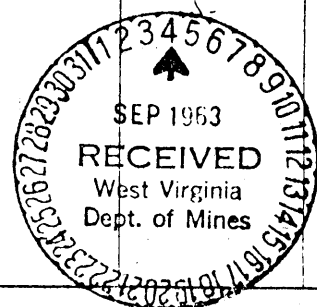
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT 334

ROCK PRESSURE AFTER TREATMENT 150

Fresh Water \_\_\_\_\_ Feet Salt Water 2064 to 2072 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Gray	Soft	0	10			
Slate	Blue	Soft	10	60			
Sand	Brown	Hard	60	89	Water	60 to 89	
Red Rock	Red	Soft	89	149			
Lime	White	Hard	149	180			
Red Rock	Red	Soft	180	229			
Slate	Blue	Soft	229	291			
Red Rock	Red	Soft	291	339			
Lime Shells	Gray	Hard	339	394			
Slate	Blue	Soft	394	420			
Lime	Gray	Hard	420	459			
Sand	Brown	Hard	459	470	Water	459 to 470	
Slate	Blue	Soft	470	535			
Lime Shells	Gray	Hard	535	543			
Slate	Gray	Soft	543	545			
Lime	Gray	Hard	545	560			
Red Rock	Red	Soft	560	565			
Lime	White	Hard	565	587			
Slate	Blue	Soft	587	600			
Lime	White	Hard	600	662			
Red Rock	Red	Soft	662	670			
Lime	Gray	Hard	670	685			
Slate	Blue	Soft	685	705			
Lime Shells	Gray	Hard	705	735			
Sand	Brown	Hard	735	742			
Slate	Blue	Hard	742	857			
Red Rock	Red	Soft	857	924			
Slate & Shell Gray	Red	Hard	924	1215			
Sand	White	Hard	1215	1237			



Formation	Color	Hard or Soft	Top <sup>21</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shell	Gray	Hard	1237	1300			
Sand	White	Hard	1300	1432	Water	1307	
Slate & Shell	Gray	Soft	1432	1464	Oil	1470	
Sand Salt	White	Hard	1464	1661			
Slate	Gray	Soft	1661	1733			
Sand	White	Hard	1733	1773	Oil	1763	
Lime	Gray	Hard	1773	1803			
Sand Maxon	Dark	Hard	1803	1855			
Lime	Gray	Hard	1855	1885			
Pencil Cave	Blue	Soft	1885	1888			
Big Lime	White	Hard	1888	1948			
Keener Sand	White	Hard	1948	1970			
Injun Sand	Gray	Hard	1970	2081	Gas	1984 to	1999
Slate	Blue	Soft	2081	2893	Oil	2003 to	2009
					Oil at	2015 to	2021
					Oil at	2065	

1888  
1998  
2090

Date September 3, 19 63

APPROVED Carter Development Co., Inc. Owner

By *[Signature]*  
(Title) General Manager