

Latitude 39° + 30'  
0.165  
0.94W

Longitude 81° 00'

Ora D. McCoy  
306 Ac.

New Location   
Drill Deeper   
Abandonment

Company Warren L. Taylor  
 Address 316 Midland Savings Bldg. Denver, 2, Colo.  
 Farm Ora D. McCoy  
 Tract \_\_\_\_\_ Acres 306 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 982  
 Quadrangle St. Marys NE  
 County Tyler District Union  
 Engineer Parker E. Peters  
 Engineer's Registration No. 485  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Aug. 13, 1962 Scale 1" = 40 P.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. TYL - 358

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle St. Marys

Permit No. TYL-358

**WELL RECORD**

Oil or Gas Well Dry Hole  
(KIND)

Company Warren L. Taylor  
Address 316 Midland Savings Bldg., Denver 2, Colo.  
Farm Ora D. McCoy Acres 306  
Location (waters) \_\_\_\_\_  
Well No. 1 Elev. 982'  
District Union County Tyler  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced August 23, 1962  
Drilling completed September 20, 1962  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	357'	Pulled	Size of
8 1/4	1084'	Pulled	
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

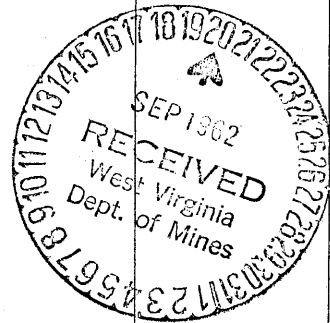
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	30			
Sandstone			30	70			
Red Rock			70	190			
Blue Shale			190	230			
Red Rock			230	304			
Limestone			304	315			
Red Rock			315	360			
Slate			360	375			
Shells			375	400			
Red Rock			400	412			
Limestone			412	434			
Red Rock			434	460			
Limestone			460	490			
Slate			490	500			
Shale			500	525			
Red Rock			525	540			
Slate & Shales			540	610			
Sandstone			610	660			
Shale			669	690			
Shale & Slate			690	710			
Limestone		Hard	710	745			
Shale			745	760			
Slate			760	775			
Red Rock			775	780			
Limestone			780	850			
Slate			850	860			
Limestone			860	890			
Shale			890	925			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			925	974			
Limestone			974	980			
Shale	Pink		980	1035			
Red Rock			1035	1045			
Slate	Blue		1045	1075			
Sandstone			1075	1105			
Shale			1105	1135			
Slate			1135	1165			
Limestone			1165	1180			
Shale			1180	1205			
Slate & Shale			1205	1270			
Slate			1270	1320			
Limestone			1320	1340			
Shale	Black		1340	1360		1730	
Sandstone			1360	1380		982	
Sandstone			1380	1390		748?	
Shale			1390	1410			
Sandstone			1410	1435			
Slate			1435	1455			
Limestone			1455	1470			
Sandstone			1470	1535			
Shale	Dark		1535	1625			
Sandstone			1625	1655			
Shale	Dark		1655	1730			
Limestone			1730	1820			
Shale			1820	1822			
Sandstone			1822	1846			
Shale			1846	1868			
Sandstone			1868	2010			
Shale			2010	2063			
Total Depth				2063			

Date September 20, 1962

APPROVED Wm. L. Taylor, Owner

By \_\_\_\_\_ (Title)