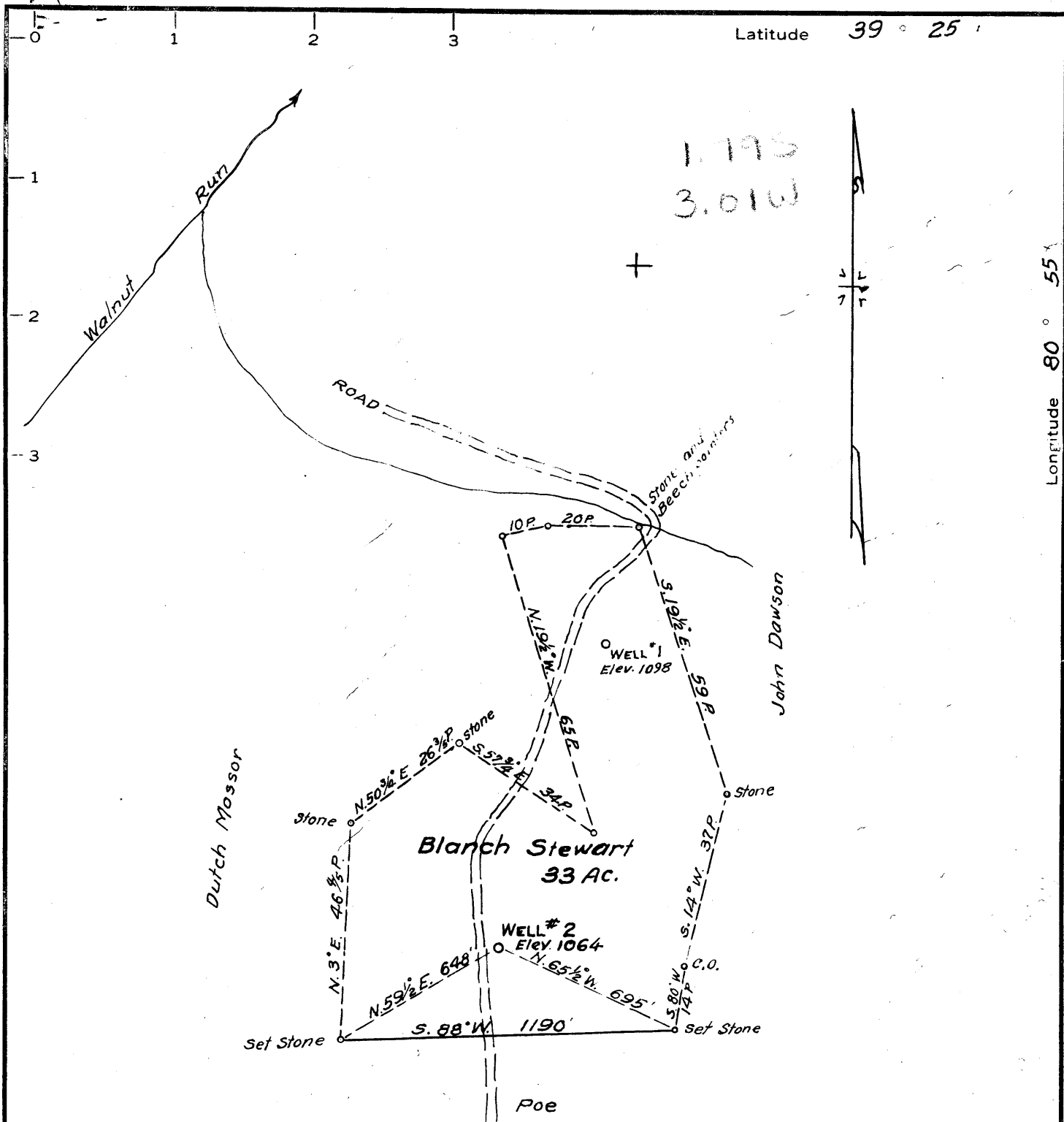


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MINIMUM ERROR OF CLOSURE 1 in 500±

SOURCE OF ELEVATION Well No 1 ~ Elev. 1098

New Location
 Drill Deeper
 Abandonment

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company James Proctor
 Address 1233 Cloverfield Ave., Dayton, O
 Farm Blanch Stewart
 Tract 1 Acres 33 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1064
 Quadrangle West Union WU
 County Tyler District Mead
 Engineer Parker E. Peters
 Engineer's Registration No. 485
 File No. _____ Drawing No. _____
 Date Apr. 4, 1963 Scale 1" = 30 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. TYL-372

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 18

Rotary
Spudder
Cable Tools
Storage

Quadrangle West Union

Permit No. TYL-372

WELL RECORD

Oil or Gas Well Dry Hole
(KIND)

Company Carter Development Co., Inc.
Address 1233 Cloverfield Ave., Dayton 29, Ohio
Farm Blanche Stewart Acres 33
Location (waters) Sugar Creek
Well No. 2 Elev. 1092
District Meade County Tyler
The surface of tract is owned in fee by Blanche Stewart
Address Pennsboro, W.Va.
Mineral rights are owned by Blanche Stewart ETAL
Address Pennsboro, W.Va.
Drilling commenced 4/25/63
Drilling completed 5/28/63
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 3/4	<u>850'</u>	<u>Pulled</u>	
7" OD	<u>1950'</u>	<u>1850'</u>	Depth set _____
5 3/16			
4 1/2"	<u>2090'</u>	<u>2090'</u>	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

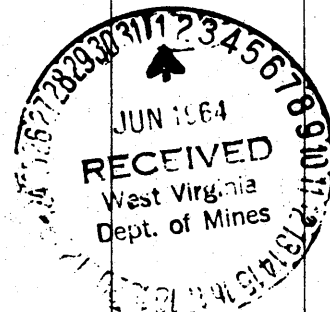
CASING CEMENTED 4 1/2" SIZE _____ No. Ft. _____ Date _____
cemented 4 1/2"
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
SOIL Slate			10	62			
Sand	Brown	Hard	62	90	Water		
Red Rock		Soft	90	149			
Lime	White	Hard	149	182			
Red Rock			182	230			
Blue Slate			230	289			
Red Rock		Soft	289	340 340			
Lime	Grey		340	391			
Slate		Soft	391	418			
Lime	Gray	Hard	418	459			
Sand			459	470	Water		
Slate		Hard	470	543			
Slate	Gray	Soft	543	545			
Lime		Hard	545 545	564			
Lime			564	585			
Slate	Blue		585	600			
Lime		Hard	600	660			
Red Rock		Soft	660	670			
Lime		Hard	670	683			
Slate			683	705			
Lime		Hard	705	733			
Sand	Brown		733	742			
Slate	Blue	Hard	742	855			
Red Rock		Soft	855	925			
Slate		Hard	925	1215			
Sand	White		1215	1235			



Formation	Color	Hard or Soft	Top 18	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Gray		1235	1300			
Sand			1300	1428	Water		
Slate		Soft	1428	1460			
Slat Sand		Hard	1460	1660			
Slate			1660	1730			
Sand		Hard	1730	1773	1886		
Line	Gray		1773	1800	1064		
Maxon		Hard	1800	1854	822		
Line			1854	1883			
			1883	1886			
Big Line		Hard	1886	1946			
Keener		Hard	1946	1968			
Injun		Hard	1968	2080			
Slate			2080	2094 2094			
TD			2094				

Date May 25, 19 64

APPROVED Carter Development Co., Inc., Owner

By Allen S. Hooley
General Manager (Title)