



MINIMUM ERROR OF CLOSURE 1 in 500±

SOURCE OF ELEVATION Well #2 ~ Elev. 887

New Location X
 Drill Deeper
 Abandonment

I, THE UNDERSIGNED HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.

Company Jack E. Webber
 Address Route 1, Morgansville, W. Va.
 Farm C. M. Hamilton
 Tract 2 Acres 83 Lease No. _____
 Well (Farm) No. 5 Serial No. _____
 Elevation (Spirit Level) 917
 Quadrangle West Union WU
 County Tyler District Needle
 Engineer Parker E. Peters
 Engineer's Registration No. 485
 File No. _____ Drawing No. _____
 Date April 1, 1963 Scale _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. TYL-377

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 17

Rotary
Spudder
Cable Tools
Storage

Quadrangle West Tenn
Permit No. 44-377

WELL RECORD

Oil or Gas Well Oil (KIND)

Company JACK E Webber
Address MORGANSVILLE WVA
Farm C M HAMILTON Acres. 27
Location (waters) McKim
Well No. 5 Elev. 818 (917)
District meade County Tyler
The surface of tract is owned in fee by C M HAMILTON
Address WICK WVA
Mineral rights are owned by C M HAMILTON
Address WICK WVA
Drilling commenced MARCH 8, 1943
Drilling completed JULY 6, 1943
Date Shot JULY 15 From 9 98 To 10 18
With 20 GTS
Open Flow 10ths Water in _____ Inch
10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 1/2 bbl _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
			Kind of Packer _____
			Size of _____
			Depth set _____
		<u>996</u>	Perf. top _____
			Perf. bottom _____
			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 5 3/16" SIZE No. Ft. _____ Date _____
Cemented with 10 shs - Pipe set on packer
COAL WAS ENCOUNTERED AT NONE FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED NO
RESULT AFTER TREATMENT no increase
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
BLACK SOIL			0	8			
GRAVEL			8	15			
SLATE			15	25			
Red Rock			25	85			
SAND			85	96			
SLATE			96	125			
Red Rock			125	175			
SLATE			175	280			
LIME			280	315			
Red Rock			315	330			
SAND			330	350			
SLATE			350	405			
Red Rock			405	410			
SLATE			410	427			
LIME			427	445			
SLATE & SHELLS			445	450			
LIME			450	475			
SLATE			475	518			
LIME			518	590			
SLATE & SHELLS			590	650			
Red Rock			650	655			
SLATE			655	680			



Formation	Color	Hard or Soft	Top 17	Bottom	Oil, Gas or Water	Depth Found	Remarks
SAND			680	697			
SLATE			697	760			
Red Rock			760	778			
KIME <i>Ames</i>			778	790			
SLATE SHELLS			790	827			
Pink Rock			827	840			
SLATE & shells			848	998			
From SAND <i>ROCK</i>			998	1018	(Sand)		
SANDS) ATC			1018	1036	(Sand)		

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)