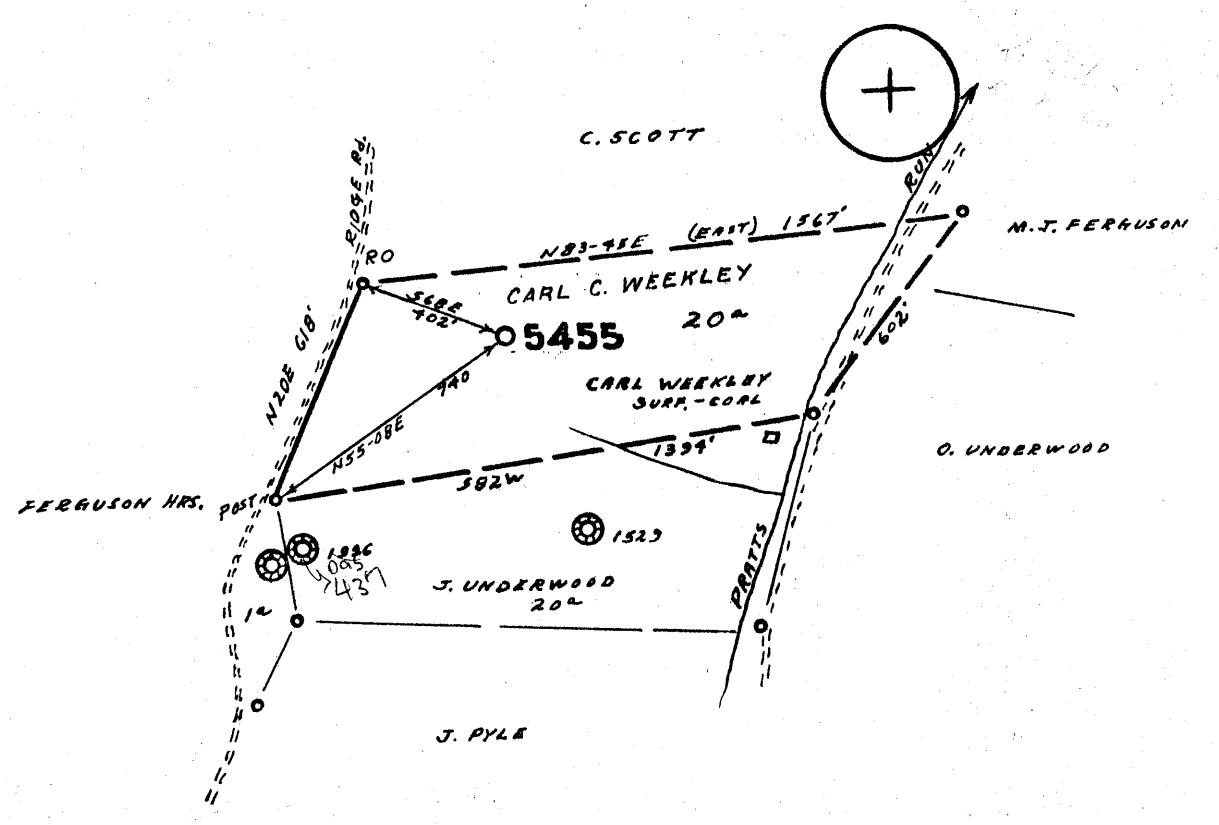


Latitude 39° 25'

Longitude 80° 45'



- Fracture....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation AD'D. H. N.G. WELL NO 1936, ELV. 1190'  
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.  
 Minimum accuracy, one part in 200

Company	EQUITABLE GAS CO. W.VA. DIV.	
Address	PITTSBURGH, PA. 15219	
Farm	CARL C. WEEKLEY	
Tract	Acres 20	Lease No. 26152
Well (Farm) No.	1	Serial No. 5455
Elevation (Spirit Level)	1057.2'	
Quadrangle	WEST UNION NE 4 <sup>3</sup> EC	
County	TYLER	District M <sup>c</sup> ELROY
Engineer	R. A. McWilliams	
Engineer's Registration No.	105 L.L.S.	
File No.	222/6	Drawing No.
Date	3-6-72	Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. File 431-Red

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

OWWO 9-0

Wilbur (92)

MAR 27 1972



RECEIVED

AUG 9 1972

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary \_\_\_\_\_ Oil \_\_\_\_\_  
Cable XX Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage XX \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle West Union NE 4.3

Permit No. Tyl-431-Red

Company <u>Equitable Gas</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>420 Blvd. of Allies, Pgh., Pa. 15219</u>	Size			
Farm <u>Carl C. Weekley</u> Acres <u>20</u>	20-16			
Location (waters) <u>Pratt Run</u>	Cond.			
Well No. <u>5455</u> Elev. <u>1057.2</u>	<u>XX</u> 10"	210	210	140 Sks. Cem.
District <u>McElroy</u> County <u>Tyler</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	*		
<u>Carl C. Weekley</u>	7	1968	1968	390 Sks. Cem.
Address <u>Wilbur, W. Va. 26459</u>	5 1/2	2011	2011	Gel to surface
Mineral rights are owned by <u>J.M.L. Smith</u>	4 1/2			
Address <u>405 Main St., W. Union, W. Va.</u>	3			
Re Drilling Commenced <u>4-10-72</u>	2			
Re Drilling Completed <u>7-3-72</u>	Liners Used			
Initial open flow _____ cu. ft. _____ bbls.				
Final production _____ cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

\* Old 8-1/4" csg. in hole from 522 to 1164

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet  
Producing Sand Storage in Big Injun Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			352	372		
Pittsburgh Coal			703	708		(Driller)
Little Dunkard Sd.			1096	1103		
Big Dunkard Sd.			1160	1175		
Gas Sd.			1200	1266		(Broken)
Salt Sd.			1340	1380		
Salt Sd.			1570	1742		(Broken)
Maxton Sd.			1808	1862		
Little Lime			1916	1934		
Big Lime			1946	2008		
<u>Big Injun Sd.</u>			2012	2168		(Broken)
Weir Sd.			2340	2418		
<u>Gordon Sd.</u>			2736	2744		
<u>Cleaned out to</u>				<u>2760</u>		
Cement to				2052		
Completed Total Depth				2052		

(Note) Gamma Ray Survey from surface to 2760

AUG 23 1972

(over)

\* Indicates Electric Log tops in the remarks section.



MAR 20 1972

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

REDRILL

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE March 16, 1972

Surface Owner Carl C. Weekley  
Address Wilbur, W. Va. 26459  
Mineral Owner J. M. L. Smith et al 26456  
Address 405 Main St., West Union, W. Va.  
Coal Owner Carl C. Weekley  
Address Wilbur, W. Va. 26459  
Coal Operator \_\_\_\_\_  
Address \_\_\_\_\_

Company Equitable Gas Co.  
Address 420 Blvd. of the Allies, Pgh. Pa. 15219  
Farm Carl C. Weekley Acres 20  
Location (waters) West Union NE 4.3  
Well No. 5455 Elevation 1057.2  
District McElroy County Tyler  
Quadrangle West Union NE 4.3

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for redrilling. This permit shall expire if operations have not commenced by July 20, 1972

INSPECTOR TO BE NOTIFIED Mr Arthur Nuss  
Box 296  
Scrubbed, PH: 775-5611  
W.Va. 26575

Dated 3/20/72  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Jan. 14 1972 by Carl C. Weekley et al made to Equitable Gas Co. and recorded on the 1st day of Mar. 1972, in Tyler County, Book 191 Page 489

\_\_\_\_\_ NEW WELL \_\_\_\_\_ DRILL DEEPER X REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, S. M. Linger  
(Sign Name) Equitable Gas Co.  
Well Operator

Address  
of  
Well Operator

420 Blvd. of the Allies  
Street  
Pittsburgh  
City or Town  
Pa., 15219  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

431-Red PERMIT NUMBER  
Survey

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X RE DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME O. H. Shaw, Div. Supt.  
 ADDRESS \_\_\_\_\_ ADDRESS Box 1550, Clarksburg, W. Va. 26301  
 TELEPHONE \_\_\_\_\_ TELEPHONE 304 - 624-6576  
 ESTIMATED DEPTH OF COMPLETED WELL: 2100 ROTARY \_\_\_\_\_ CABLE TOOLS X  
 PROPOSED GEOLOGICAL FORMATION: Big Injun  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB. \_\_\_\_\_ STORAGE X DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
<del>12</del> - 10	225	225	225 to surface
9 - 5/8			
8 - <del>8</del> 1/4	1212	1212	1212 to surface
7	2021	2021	2021 to 1000
5 1/2			
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS No mineable coal \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

**WAIVER:** I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title