





OIL & GAS DIVISION DEPT. OF MINES

Rotary X

Oil and Gas Division WELL RECORD 2

Equitable Gas	Quadrangle West Uni	-Red				Recycling Water Floo Disposal	Comb. d_ Storage_X_c. Nd.L
Well No. S460	Address 420 Blvc	e Gas l. of Allies,Pg	h.,Pa.15219	Casing and	Used in	Left	Cement fill up
District McElroy County Tyler Coud XX10" 246 246 246 110 sks to Mollie Scott 26456 9.5/8 Address 200 Grand Ave West Union W. Va 8.5/8 * Mineral rights are owned by Same as surface 7 1885 1885 300 sks to Mollie Scott 26456 9.5/8 * Mineral rights are owned by Same as surface 7 1885 1885 300 sks to Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 6-28-72 4.1/2 1990 1990 Gel to surface Molling Commenced 4.1/2 1990 1990 Gel to surface Molling Commenced 4.1/2 1990 1990 Gel to surface 1990 199				Size			
The surface of tracet is owned in fee by				***			
Mollie Scott		*		Cond.	0.46		
Mineral rights are owned by Same as surface		· ·	The same and the same of the s	COLUMN CONTRACTOR CONT	246	246	110 sks. to sur-
Mineral rights are owned by Same as surface			er erriggen autman bestehninger i der inkrement i die Begen gebeurt. In		<u> </u>		face
Address					<u> </u>	1005	200 alsa to
Re-Drilling Commenced. 9-13-72 3 1/3 1	Mineral rights are owned	by Same as sur	tace	•	 		
Re-Drilling Commenced. 9-13-72 3 1/3 1	Address			5 1/2			Gel to surface
	le-Drilling Commenced	5-28-72		4 1/2			
Initial open flow			and the second section of the second	3			
Well treatment details:	Initial open flow	eu. ft.	bbls.				
Well treatment details:	Final production	cu. ft. per day	bbls.		/		
Coal was encountered at 6.15-618							
ittsburgh Coal and 615 618 626 642 furphy Sand 626 642 furphy Sand 616 626 642 furphy Sand 627 628 642 furphy Sand 628 furphy Sand		Big Injun		Deptl	h		
State Stat				Bottom Feet	Oil, Gas o	or Water	* Remarks
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⁽over)

^{*} Indicates Electric Log tops in the remarks section.

Gordon Stray Sand Redrilled to Centent to Completed Total Depth 11. 11. 12. 13. 14. 15. 15. 16. 17. 18. 18. 18. 18. 18. 18. 18	Formation Color Hard or Soft	Top Feet 2	Bottom Feet	Oil, Gas or Water * Remarks *
Redrilled to Cement to Commisted Total Depth # 1	Gordon Stray Sand	2552	2582	
	Redrilled to Cement to Completed Total Depth		1970	
	diam's			

9194 : 1 TOP

Date	October 13	, 19 72
APPROVED E	uitable Gas Co.	, Owne
By	SM. Ling	ser o

Vice President & Chief Geologist





OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division

DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W.	OF MINES, Va.		A 7777	<u>May 23</u> , 1972		
Surface Owner Moll	ie Scott					······································
	d Ave., West Union	0 TAT TIO		Equitable Gas		
	e as above.			420 Blvd. Allie		
			arm	Mollie Scott		40
			ocation (w	raters) Pratt Run		
Coal Owner Same		·	ell No	5460	Elevation	1023
Address			istrict	McElory	County_	Tyler
Coal Operator			uadrangle_	West Union SE	2.1	
Address					Mr. C	lithu
	ing the second of the second	Harris James	INSPEC	CTOR TO BE NOTH	IED Mu	el
THIS PERMIT MUST BE PO	אים שומים אים משחים מ		01	1296	PH: 715	-5611
All provisions being i	D accordance with	Thorton on		mucha,		
or the M. As. Code, fl	10 location is here	E-manual W	- , -	14. 26575		i
101 Carillana	 This permit shall 	1 evntes 4e				
operations have not oc	numericed by sept.	25, 1972				
Deputy Director - 011 &	Con Diedela				•	
	GAR DIAIRION		••			
GENTLEMEN:				•	•	
The undersigned well op-	erator is entitled to drill	upon the abov				
The undersigned well operative thereto, (or as the case	erator is entitled to drill	upon the abov	e named f	arm or tract of land	for oil and gas,	having fe
title thereto, (or as the cas	e may be) under grant c	or lease dated		Jan. 12 197	2 by Moll	ie Scot
made	e may be) under grant o to <u>Equitable Gas</u>	or lease dated.	and reco	Jan. 12 197	2 by Moll	ie Scot
made 1972, in Tyler	e may be) under grant of to <u>Equitable Gas</u> County, Book 19	Co,	and reco	Jan. 12 197 orded on the 151	2 by Moll	ie Scot Feb.
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*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Oxfl-435-Red PERMIT NUM

BLANKET BOM

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

ORILLING CONTRACTOR: (I			FRACTURE-STIMULATE
	f Known)	RESPONSIBLE AG	
AME		NAME O. H. S	haw, Div. Supt.
DDRESS		ADDRESS Box 1	550, Clarksburg, W. Va. 263
ELEPHONE			1) 624-6576
STIMATED DEPTH OF COMP	PLETED WELL: 2005	ROTARY	CABLE TOOLS_XX
ROPOSED GEOLOGICAL FOR		_	
YPE OF WELL: OIL	GAS	COMB. STOR	AGE XX DISPOSAL
		· ·	FLOODOTHER
ENTATIVE CASING PROGRA			
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
- 16			
- 10	241	241	241 to surface
5/8			
5/8	454	454	454 to surface
	1844	1844	1844 to surface
/2			
/2	1900	1900	1900 to 1640
			Perf. Top
ners			Perf. Bottom
CIS			Perf. Top
			Perf. Bottom
DRILL: SUBMIT FIVE (5) COPIES OF PLAT.	OF OG - 1, \$100.00 PERM	, e • j	BOND AND PERMANENT COPY
DRILL: SUBMIT FIVE (5) COPIES OF PLAT. DRILL DEEPER OR REDRIE SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTE FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF	OF OG - 1, \$100.00 PERM LL: OF OG - 1, SHOWING ORIG TO 1929, A PERMANENT C ED.	IIT FEE, PERFORMANCE SINAL PERMIT NUMBER COPY OF THE PLAT AN	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD
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DRILL: SUBMIT FIVE (5) COPIES OF PLAT. DRILL DEEPER OR REDRIE SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTE FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NU Required forms must be filed four (24) hours in advance. The following waiver must be eof. IVER: I the undersigned, Agent	OF OG - 1, \$100.00 PERM LL: OF OG - 1, SHOWING ORIGINATED SED. RIGINALLY DRILLED BEFORMANCE AND ORIGINAL WELL RE RIGINALLY DRILLED ON A MBER, AND PERFORMANCE within ninety (90) days of	SINAL PERMIT NUMBER COPY OF THE PLAT AN ORE JUNE 5, 1929, FIVE (CORD. AND/OR AFTER JUNE 5, 12 BOND. completion for bond release crator if the permit is to 12 Coal Company, Ow	AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD 5) COPIES OG - 1, PERFORMANCE 1929, FIVE COPIES OG - 1, SHOW- 1929. Inspector to be notified twenty- be issued within ten days of receipt mer or Operator of the coel under
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