



(was HNG #1996)

p 09530942A

- Fracture
- Redrill
- New Location
- Drill Deeper
- Abandonment

Source of Elevation **FORMER FIN. W. NO 1829, ELEV. 900' NOW 5458**  
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company EQUITABLE GAS CO. WVA. DIV.  
 Address PITTSBURGH, PA. 15219  
 Farm CARL C. WEEKLEY et. al.  
 Tract \_\_\_\_\_ Acres 20 Lease No. 26137  
 Well (Farm) No. 2 Serial No. 5459  
 Elevation (Spirit Level) 1180.4'  
 Quadrangle WEST UNION SE2 EC  
 County TYLER District M<sup>c</sup>ELROY  
 Engineer A. J. McWilliam  
 Engineer's Registration No. 105 L.L.S  
 File No. 222/6 Drawing No. \_\_\_\_\_  
 Date 5-8-72 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Jyl-437-Red

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 --- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage XX \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle West Union SE 2.1

Permit No. TYL-437-Red

Company Equitable Gas 15219  
Address 420 Blvd. of the Allies, Pgh., Pa.  
Farm Carl C. Weekley et al Acres 20  
Location (waters) Pratt Run  
Well No. 5459 Elev. 1180.4  
District McElroy County Tyler  
The surface of tract is owned in fee by \_\_\_\_\_  
Carl C. Weekley et ux  
Address Box 44, Wilbur, W. Va. 26459  
Mineral rights are owned by Union Natl. Bank of  
Clarksburg Address Clarksburg, W. Va. 26301

Re Drilling Commenced 7-31-72

Re Drilling Completed 8-1-73

Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.

Final production \_\_\_\_\_ cu. ft. per day \_\_\_\_\_ bbls.

Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.

Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond.			
<del>12</del> 10" *	340	372	200 sks. to surface
9 5/8			
8 5/8	1242	1242	800 sks. to surface
7 **			
5 1/2			
4 1/2	2087	2087	140 sks. to 1042, gel to surface
3			
2			
Liners Used			

Attach copy of cementing record.

\* Ran 340' of new 10" and set on old  
10" in hole from 340 to 372. 200  
sks. cement 340 to surface.

\*\* Old 7" in hole from 1278 to 2044

Coal was encountered at 780-85 Feet \_\_\_\_\_ Inches

Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Producing Sand Big Injun gas storage Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Pittsburgh Coal			780	785		Driller Est.
Little Dunkard Sd.			1172	1184		
Gas Sd.			1286	1342		
Salt Sd.			1435	1817		
Maxton Sd.			1909	1940		
Little Lime			1997	2014		
Big Lime			2026	2088		
Big Injun Sd.			2093	2246		
Weir Sd.			2406	2500		
Gantz Sand			2610	2614		
Gordon Sd.			2822	2834		
<u>Redrilled to</u>				<u>2846</u>		
<u>Cement Plug Back to</u>				<u>2132</u>		
<u>Completed Total Depth</u>				<u>2132</u>		

Note: Gamma Ray Survey from surface to 2836.

(over)

\* Indicates Electric Log tops in the remarks section.

AUG 27 1973



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

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JUN 9 1972

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE June 6, 1972

Surface Owner Carl C. Weekley et ux  
Address Box 44, Wilbur, W. Va. 26459  
Mineral Owner Union Natl. Bank of Clarksburg  
Address P.O. Box 1450, Clarksburg, W. Va. 26301  
Coal Owner Same as surface owner.  
Address \_\_\_\_\_  
Coal Operator \_\_\_\_\_  
Address \_\_\_\_\_

Company Equitable Gas Co.  
Address 420 Blvd. of Allies, Pgh. Pa. 15219  
Farm Carl C. Weekley et al Acres 20  
Location (waters) Pratt Run  
Well No. 5459 Elevation 1180.4  
District McElroy County Tyler  
Quadrangle West Union SE 2.1

INSPECTOR TO BE NOTIFIED

Mr. Arthur Hull  
Box 296 PH: 775-5611  
Hundred  
W. Va. 26575

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Redrilling. This permit shall expire if operations have not commenced by Oct. 9, 1972.

Donut L. Ford  
Deputy Director of Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Jan. 14 1972 by Carl C. Weekley et al made to Equitable Gas Co. and recorded on the 1st day of Mar. 1972, in Tyler County, Book 191 Page 536

\_\_\_\_\_ NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ XX REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, S. M. Linger  
(Sign Name) Equitable Gas Co.  
Well Operator

Address  
of  
Well Operator

420 Blvd. of the Allies  
Street  
Pittsburgh  
City or Town  
Pa. 15219  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

296-437-Red PERMIT NUMBER  
[Signature]

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X RE DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME O. H. Shaw, Div. Supt.  
 ADDRESS \_\_\_\_\_ ADDRESS Box 1550, Clarksburg, W. Va. 26301  
 TELEPHONE \_\_\_\_\_ TELEPHONE (304) 624 - 6576  
 ESTIMATED DEPTH OF COMPLETED WELL: 2110 ROTARY \_\_\_\_\_ CABLE TOOLS XX  
 PROPOSED GEOLOGICAL FORMATION: Big Injun  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB. \_\_\_\_\_ STORAGE XX DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
<del>XX</del> - 10	370	370	370 to surface
9 - 5/8			
8 - 5/8	1248	1248	1248 to surface
7	2075	2075	2075 to surface
5 1/2			
4 1/2	2089	2089	2089 to 1850
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS No mineable coal  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title