



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division

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APR 15 1977

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE April 14, 1977

Surface Owner Homer Hess

Company Lauderman Oil & Gas Drilling

Address RFD 1 Friendly, W.Va.

Address 129 N. 4th Ave. Paden City, W.Va.

Mineral Owner R.L. & Garnet Hess

Farm Homer Hess Acres 22

Address Same

Location (waters) Big Buffalo

Coal Owner Same

Well No. 1 Elevation 747

Address Same

District Union County tyler

Coal Operator _____

Quadrangle St. Marys, W.Va.

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-20-77.

INSPECTOR TO BE NOTIFIED Paul Garrett
ADDRESS C Parksburg, W.Va.
PHONE 622-3871

[Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 15th Jan. 1973 by Columbia Gas made to _____ and recorded on the _____ day of _____ 1973, in Tyler Co. County, Book 196 Page 166

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

129 N. 4th Avenue
Street
Paden City, W.Va.
City or Town
West Virginia 26159
State

Very truly yours,
(Sign Name) Herald W. Lauderman
Well Operator

12/22/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-482 PERMIT NUMBER
47-095

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Herald W. Lauderman

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO (XX) DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Lauderman Oil & Gas Drilling NAME Phillip Morgan
 ADDRESS 129 N. 4th Ave. Paden City, W.Va ADDRESS 129 N. 4th Ave. Paden City, W.Va
 TELEPHONE (304) 337-2215 TELEPHONE (304) 337-2215
 ESTIMATED DEPTH OF COMPLETED WELL: 1700 ROTARY _____ CABLE TOOLS XX
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS _____ COMB. (X) STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	250'	250'	Cement to surface
7			
5 1/2			
4 1/2	Cement thru Pay		
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 110 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS No Coal Present
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

Bond on file #S041311 with Dept. of Mines.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL & GAS
1613 WASHINGTON STREET, EAST
CHARLESTON, WEST VIRGINIA 25305
BOND FOR SINGLE OIL OR GAS WELL,
SINGLE LIQUID INJECTION WELL,
OR SINGLE WASTE DISPOSAL WELL

Tyler

Bond Cancelled

Copy

KNOW ALL MEN BY THESE PRESENTS:

- (1) That we, BETRO, INC.
- (2) _____
- (3) As Principal, and OHIO FARMERS INSURANCE COMPANY
- (4) _____

a firm and/or a corporation authorized to do business in the State of West Virginia, as Surety, are held and firmly bound unto the State of West Virginia in the just and full sum of TEN THOUSAND dollars (\$ 10,000.00) to the payment whereof well and truly to make, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Deputy Director for Oil and Gas, Department of Mines, of the State of West Virginia for a permit to drill, redrill, deepen, fracture, stimulate, plug, pressure, convert, combine, physically change, partially plug, case and/or reclaim, purchase or acquire, a single oil or gas well or liquid injection well or waste disposal well, located on the waters of BUFFALO RUN in UNION District, TYLER County, West Virginia, assigned by said Department of Mines API Well No. 47-095-0482-P and

WHEREAS, THE Obligee as a condition precedent to the issuance of such Permit or release of other obligation has requested the Principal to furnish a SURETY BOND acceptable to the Obligee guaranteeing the performance of said provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW, THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall either (1) in drilling, redrilling, deepening, fracturing, stimulating, plugging, pressuring, converting, combining, physically changing, partially plugging, casing, and reclaiming, and furnish all reports, information and affidavits as may be required by the Department of Mines, Oil and Gas Division, documenting that said well has been plugged and abandoned in accordance with Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, or (2) deposit with the Deputy Director cash from the sale of the oil and gas or both in the amount of _____ dollars (\$ _____) then this obligation to be void; otherwise, to remain in full force and effect.

(6) This bond shall be effective from the 21st day of MAY, 1985, until released by the Department of Mines.

IN WITNESS WHEREOF the said principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or

(7) agent and executed this instrument this 21st day of MAY, 1985.

(10) Principal (8) BETRO, INC. (Seal)
Corporate Seal _____ (Principal)

BOND CANCELLED
RETURN TO WELL OPERATOR
86
And / or _____
(9) By: William R Stalukas Pres. (Seal)
Title (Must be President or Vice-President)

(13) Surety (11) OHIO FARMERS INSURANCE COMPANY
Corporate Seal _____ (Surety)

12/22/2023

(12) By: John F. McCoy
(John F. McCoy - Agent)

(14) Countersigned: _____
(Resident West Virginia Agent)

(Address) P. O. Box 520, Grantsville, WV 26147

(Telephone) (304) 354-7918 or 354-9231

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OIL & GAS DIVISION
DEPT. OF MINES

12/22/2023

COMMONWEALTH OF PENNSYLVANIA

COUNTY OF ALLEGHENY

On this 27th day of February 1973,
 before me, a notary public, the undersigned
 officer, personally appeared Edwin T. Stitt who acknowl-
 edged himself to be the President of Royal Resources
 Corporation, a corporation, and that he as such president
 being authorized to do so, executed the foregoing instru-
 ment for the purposes therein contained, signing the name
 of the Corporation by himself as President.

In witness whereof I have hereunto set my hand and
 official seal.

Edward S. Jones
 Notary Public

EDWARD S. JONES, Notary Public
 Pittsburgh, Allegheny County, Pa.
 My Commission Expires
 September 24, 1974

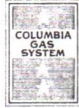
My Commission expires _____



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 DEPT. OF MINES

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 DEPT. OF MINES

E2
COLUMBIA GAS TRANSMISSION CORPORATION



ADDRESS REPLY TO
POST OFFICE BOX 1273
CHARLESTON, WEST VIRGINIA 25325

March 15, 1977

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APR 15 1977

Lauderman Oil and Gas Drilling
129 Fourth Avenue
Paden City, West Virginia 26159

OIL & GAS DIVISION
DEPT. OF MINES
OIL & GAS DIVISION
DEPT. OF MINES

Gentlemen:

FARMOUT AGREEMENT

In consideration of the benefits to accrue to the parties hereto and the covenants and obligations to be kept by you, it is hereby mutually agreed as follows:

ACREAGE

COLUMBIA GAS TRANSMISSION CORPORATION is the holder of the leasehold oil and gas rights created by two oil and gas leases situate in Union District, Tyler County, West Virginia described as follows:

Lease No. 42810: Granted by Raymond L. and Garnet Hess, husband and wife, to Royal Resources Corporation by agreement dated January 16, 1973 and recorded in the Tyler County Clerk's Office in Deed Book 196 at Page 320. Subsequently assigned by Royal Resources to Columbia Gas Transmission Corporation by agreement dated February 8, 1973 and recorded in the aforementioned Clerk's Office in Deed Book 196 at Page 166. Containing 20 acres more or less, situate in Union District, Tyler County, West Virginia.

Lease No. 42811: Granted by Raymond L. and Garnet Hess, husband and wife, to Royal Resources Corporation by agreement dated January 16, 1973 and recorded in Tyler County Clerk's Office in Deed Book 196 at Page 322. Subsequently assigned by Royal Resources Corporation to Columbia Gas Transmission Corporation by agreement dated February 8, 1973 and recorded in the aforementioned Clerk's Office in Deed Book 196 at Page 166. Containing 21 acres more or less, situate in Union District, Tyler County, West Virginia.

It is the desire of the parties hereto that COLUMBIA shall sub-let to you the leasehold oil and gas estates from the surface to the base of the Big Injun formation in the aforementioned leases.

12/22/2023

COLUMBIA GAS TRANSMISSION CORPORATION

Lauderman Oil and Gas Drilling
March 15, 1977
Page 4

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APR 15 1977

OIL & GAS DIVISION
DEPT. OF MINES

COLUMBIA shall be given an opportunity to purchase same upon the same price, terms and conditions as that offered to any other bona fide purchaser, COLUMBIA having thirty (30) days in which to exercise the option last aforesaid.

STATUS OF PARTIES

In the drilling of this well and otherwise complying with the terms and provisions of this agreement, you are acting independently of COLUMBIA and not as a partner in any capacity, mining or otherwise. COLUMBIA shall have no responsibility whatsoever in connection with the drilling of said well and it shall be drilled at your own sole cost, risk and expense; you further agree to hold COLUMBIA harmless from any and all debts, claims or damages incurred in connection with the performance of this agreement.

In regard to all provisions of this agreement, it is understood and agreed that time is of the essence.

You will be obligated to secure the required land rights to construct the necessary pipelines to deliver gas production to existing COLUMBIA pipelines. All construction costs will be borne and satisfied by LAUDERMAN.

If the terms and provisions of this agreement in its entirety are acceptable to you, will you kindly indicate your approval by signing below in the space provided and returning the executed copy of this agreement to COLUMBIA within ten (10) days. Failure to do so will result in the cancellation of this agreement at our option. Return the executed copy to Mr. R. Joe Johnson, Land Agent, Columbia Gas Transmission Corporation, P. O. Box 1273, Charleston, West Virginia 25325.


D. C. Hubbard, Vice President

This AGREEMENT is APPROVED
and ACCEPTED this the 21 day
of MARCH, 1977
LAUDERMAN OIL AND GAS DRILLING

By 
Title OWNER

A12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 21 acre R. L. Hess farm in Tyler county, Union district, on the waters of Buffalo, Permit No. (If known) 095-482, Well No. (If known) 1.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 4 day of April, 19 85.

Owner Carl N. Hess

Owner _____

Witness R. A. Lowther

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APR 9 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY - 9 1977

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Ty 1-482

Oil or Gas Well _____
(KIND)

Company <u>Lauderman Oil & Gas Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>129 N. 4th St, Paducah City, Ky.</u>	Size		
Farm <u>Honer Hess</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>UNION</u> County <u>Tyler</u>	10			Size of
Drilling commenced <u>4/25/77</u>	8 1/8	<u>2 7/8</u>	<u>Cemented To Surface - 50 SKS</u>	Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	<u>Job completed - 3 PM</u>			
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE _____ No. FT. <u>56/77</u> Date _____			
Fresh water <u>110</u> feet _____ feet	NAME OF SERVICE COMPANY <u>Holliburton</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Lauderman

Remarks: Company Tools
Accompanied Phillip Tracy

5/6/77
DATE

Paul N. Barrett
DISTRICT WELL INSPECTOR
12/22/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE
LOST						

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY - 9 1977

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Tyler 482

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>LAUDERMAN OIL & GAS DRILLING</u>	Size			
<u>129 N. 4TH AVE. PADEN CITY W.Va.</u>	16			Kind of Packer _____
<u>HOMER HESS</u>	13			
<u>1</u>	10			Size of _____
<u>Union</u> County <u>TYLER</u>	8 1/4	<u>2 7/8</u>	<u>2 7/8</u>	<u>CEMENTED TO SURFACE</u> <u>50 SKS</u>
<u>4/25/77</u>	6 5/8			Depth set _____
<u>4/25/77</u> Total depth <u>275</u> <u>DRILLING IN SAND AT THIS DEPTH</u>	5 3/16			
_____	3			Perf. top _____
_____	2			Perf. bottom _____
_____	Liners Used			Perf. top _____
_____				Perf. bottom _____
<u>JOB COMPLETED 3 PM.</u>				
_____	CASING CEMENTED <u>8 5/8</u> SIZE <u>2 7/8</u> No. FT. <u>MAY 6, 77</u> Date			
_____	NAME OF SERVICE COMPANY <u>HALLIBURTON</u>			
_____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Drillers' Names RAY LAUDERMAN

CO. TOOLS

Remarks: ACC. BY PAUL GARRETT

May 6, 77
DATE

Philip L. Dray
DISTRICT WELL INSPECTOR

12/22/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR 12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 19 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. TYL 482

Oil or Gas Well _____
(KIND)

Company <u>LAUDERMAN OIL & GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>129 N. 4TH AVE. PADEN CITY</u>	Size		
Farm <u>HOMER HESS</u>	16			
Well No. <u>1</u>	13			
District <u>UNION</u> County <u>TYLER</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names RAY LAUDERMAN

Remarks: Rig BROKE DOWN NO ONE WAS AROUND

May 16, 1977
DATE

Philip L. ...
DISTRICT WELL INSPECTOR

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL - 8 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Tyler 482

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>LAUDERMAN OIL & GAS</u>	Size			
<u>129 N HIGH AVE PHOENIX CITY</u>	16			Kind of Packer _____
<u>HOMER HESS</u>	13			
<u>1</u>	10			Size of _____
<u>UNION</u> County <u>TYLER</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth <u>633</u> <u>DRILLING IN STATE</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names D.J. Boyd

Remarks: AD. TOOLS

July 6, 1977
DATE

Phil. Long 12/22/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

12/22/2023

 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUL 14 1977

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. 482

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>LAUDERMAN OIL & GAS</u>	<u>129 N 4TH AVE PADEN CITY</u>	<u>HOMER Hess</u>	<u>1</u>	<u>UNION</u>	<u>TYLER</u>											16			
																13			
																10			Size of
																8 1/4			
																6 5/8			Depth set
																5 3/16			
																3			Perf. top
																2			Perf. bottom
																Liners Used			Perf. top
																			Perf. bottom
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____																NAME OF SERVICE COMPANY _____			
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES																_____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES																_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names D.J. Boyd

Remarks: Rig SHUT DOWN

July 12, 77
DATE

Phil Jurey
12/22/2023
DISTRICT WELL INSPECTOR

RECEIVED
 OCT 11 1973
 OIL AND GAS DIVISION
 MINES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

12/22/2023
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 095-482

Oil or Gas Well _____
(KIND)

Company Lauderman oil & gas
 Address paden city w. Va.
 Farm R. L. Hess
 Well No. 1
 District union County Tyler
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			
10			Size of _____
8 1/4			Depth set _____
6 3/8			
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

RECEIVED
 APR 9 - 1985
 OIL & GAS DIVISION
 DEPT. OF MINES

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names This well Has been abandoned since 1977
 Remarks: There is 275 Ft of 8" casing is cemented in well.
The T.D. of well is believed to be about 800 Ft.
There is pit to be Reclaimed and assorted junk
to be Removed from location

Apr 4, 1985
DATE

R. A. Lowth
DISTRICT WELL INSPECTOR

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
CEMENT-THICKNESS	PLUGS USED AND DEPTH PLACED		LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING		
	WOOD-SIZE				RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

12/22/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 26 1985

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 095-482-P

Well No. 1

COMPANY Bet-RO INC ADDRESS Rt 4 Box 36-73 Westonville
FARM H. L. Hess DISTRICT Union COUNTY Tyler

Filling Material Used Cement & Bel

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
570-470	Cement							
470-270	Bel							
270-170	Cement							
170-100	Bel							
100-0	Cement							

Drillers' Names Riggie Roberts

Remarks: 570 Ft was as deep as well could be drilled we think we hit Top of Tools Left in well

June 22, 1985
DATE I hereby certify I visited the above well on this date.

R. A. Lowther
DISTRICT WELL INSPECTOR

12/22/2023

RECEIVED JUN 2 8 1988

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____ (KIND)

Table with 4 columns: CASING AND TUBING, USED IN DRILLING, LEFT IN WELL, PACKERS. Rows include Company, Address, Farm, Well No., District, County, Drilling commenced, Drilling completed, Date shot, Initial open flow, Open flow after tubing, Volume, Rock pressure, Oil, Fresh water, Salt water.

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas
1615 Washington St. East
Charleston, WVa. 25311-2192

By: Bet-Ro, Inc.

Coal Operator

Name of Well Operator

Rt. 4, Box 36-13 - Weston, WVa. 26452

Address

Complete Address

April 15, 1985

Coal Owner

Date

WELL TO BE ABANDONED

Address

Union

District

Tyler

County

Lease or Property Owner

Well No. One

Carl N. Hess (Homer Hess)

Address

Farm

Inspector Robert Lowther, General Delivery, Middlebourne, WVa. 26149 Telephone 758-4764

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Clean out well to 800'

(NO WELL RECORD AVAILABLE)

Drilling Commenced - 4/25/77

Run 2" Tubing & Cement to Surface.

Abandoned - July, 1977

Clean all junk off location

Reclaim all disturbed area

Erect Monument and Identify.

Work must begin within (90) days after bid awarded.....

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

3rd. day of June, 19⁸⁵.

12/22/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: _____
Supervising Inspector

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

RECEIVED

JUL 1 1985

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner

Address

Coal Operator or Owner

Address

Lease or Property Owner

Address

Bet-Ro, Inc.

Name of Well Operator

Route 4, Box 36-13, Weston, WV 26452

Complete Address

June 28, _____ 19 85

WELL AND LOCATION

Union _____ District _____

Tyler _____ County _____

WELL NO. _____ One _____

Carl N. Hess (Homer Hess) _____ Farm _____

STATE INSPECTOR SUPERVISING PLUGGING Robert Lowther, General Delivery, Middlebourne, WV 26144

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Gilmer (State Wide) ss:

Milford L. Yoak and Ronald Lee Osborne
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Bet-Ro, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 17th. day of June, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
570 to 470	Cement			275' of 8"
470 to 270	6% Gel			
270 to 170	Cement			
170 to 100	6% Gel			
100 to Surface	Cement			
Coal Seams		Description of Monument		
(Name)				
(Name)				
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 22nd. day of June, 19 85.

And further deponents saith not.

Milford L. Yoak
Ronald L. Osborne 12/22/2023

Sworn to and subscribed before me this 27th. day of June, 19 85.

William R. Stalwater
Notary Public

My commission expires:
October 4, 1986.

Permit No. 47-095-0482-P



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED
JUL 16 1985

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 3, 1985

COMPANY Bet-Ro, Inc.
Rt. 4- Box 36-13
Weston, WVa. 26452

PERMIT NO 095-0482-P (6-3-85)
FARM & WELL NO Hess #1
DIST. & COUNTY Union / Tyler

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R.A. Fowles
DATE July 15, 1985

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T.H. [Signature]
Administrator-Oil & Gas Division

August 1, 1985
DATE

Encl: Single Bond dated 5-21-85 (Ohio Farmers Ins. Co.)

SPENDING AGENCY

Dept. of Energy-Division of Oil & Gas

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

CHECK THE PROPER AUTHORIZATION TYPE: P.O. 171 172 173 174
 C.P.O. 172 173 174
 Q.E.D. 174 174
 TRANSMITTAL NUMBER **Pr.#174**
 DATE PREPARED **8-2-85**

AGENCY NO. 477	APPROPRIATION YEAR 1986	FUND 13	ACCOUNT NUMBER 8536-14-060	IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW:	BUDGET APPROVED	KEY PUNCHED	VERIFIED	DATE:	APPROVED BY
--------------------------	-----------------------------------	-------------------	--------------------------------------	---	-----------------	-------------	----------	-------	-------------

D I C V	LINE ITEM NO.	FOR AGENCY USE ONLY	PAYEE (LIST PAYEE ONLY ONCE - SHOW TOTAL)	AMOUNT REQUESTED	AUTHORIZATION DOCUMENT NO.	VENDOR NUMBER	INVOICE DATE	SA CODE
	060		Bet-Ro-Kanc.	\$8,200.00	P.O. #64	550-6078-316-0	6-28-85	
			In Re: 47-095-0482-P					
				\$	8,200.00	TOTAL		

WARRANT NUMBERS _____ AUDITOR'S OFFICE _____

FROM: INCREASE _____ DECREASE _____ ENCUMBER _____ CANCEL _____

TO: 1

PREPARED BY: **G. Milam** PHONE **348-3500** Ext. 402

AUTHORIZED SIGNATURE *Keith Wilson*

12/22/2023

CENTRAL OFFICE COPY

TO: _____
 FROM: _____
 INCREASE: _____
 DECREASE: _____
 ENCUMBER: _____
 CANCEL: _____
 VISITOR'S OFFICE: _____
 TOTAL: \$ 200,000
 AUTHORIZED SIGNATURE: _____
 PREPARED BY: C. H. HARRIS
 PHONE: 360-3280
 FAX: 463

LINE NO.	ITEM	DESCRIPTION	UNIT PRICE	QTY	TOTAL	REMARKS	DATE
1							
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AGENCY NO: 133
 FUND: 13
 ACCOUNT NUMBER: 8276-10-000
 SPECIAL AUTHORIZATION INDICATE CHARGE BELOW:
 REQUESTED: 133
 BUDGET: 133
 FUND: 133
 AGENCY: 133
 PURCHASING DIVISION: 133
 DATE: 8-1-84
 APPROVED BY: _____
 DATE APPROVED: _____

NOTE: THIS DOCUMENT WILL NOT BE PROCESSED UNLESS PROPER AUTHORIZATION AND AUTHORIZATION DOCUMENT NUMBERS ARE LISTED BELOW IN THE SPACE PROVIDED.

REQUISITION FOR PAYMENT

STATE OF WEST VIRGINIA

PURCHASE ORDER

Req. No.

Page 1 of _____ Pages

64

BUYER:

CC-43

Date:

4/15/85

State Acct. No.:

460-8093-16-060-13

Fiscal Year:

1985

B.R. Acct. No.:

Vendor Name & Address

01

F.E.I.N.:

550-608-316-0

Ship To:

See Below

Bet-Ro Inc
Rt 4 Box 36-13
Weston, WV 26452

Invoice in Quintuplicate To:

Dept. Mines Office Oil & Gas
1615 Washington Street East
Charleston, WV 25311-2192

CONTRACT ACCEPTANCE

The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the Department of Mines Office of Oil & Gas

hereby accepts the quotation of May 13, 1985 ^(agency)
signed by William R. Stalnaker ^(name), President ^(title)
of Bet-Ro Inc ^(firm name)

APPROVED AS TO FORM THIS 28
DAY OF May, 19 85.

CHARLIE BROWN
ATTORNEY GENERAL

BY Eda McMullen
Assistant Attorney General

STATE OF WEST VIRGINIA
Department of Finance and Administration
JOHN F. MCCUSKEY
Diana Stout
COMMISSIONER

TOTAL AMOUNT OF THIS PURCHASE ORDER 8,200.00

APPROVED AS TO PROVISIONS AND TERMS.

STATE OF WEST VIRGINIA
Department of Finance and Administration
PURCHASING DIVISION

John P. Klein
DIRECTOR, PURCHASING DIVISION

RECEIVED
MAY 24 1985
FIN. ADMIN.

5-61

12/22/2023

PURCHASING CONTINUATION
STATE OF WEST VIRGINIA

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF THE PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended, in accordance with the W. Va. Code, §5A-3-39.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A 108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel upon fifteen (15) days written notice to the vendor, subject to the following qualifications:
 - a. Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing documented proof of the cause of any such delay.
 - b. Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein. Any deviations from specifications indicated herein must be clearly pointed out; otherwise, it will be considered that items offered are in strict compliance with these specifications and successful bidder will be held responsible therefor. Deviations must be explained in detail. Vendors offering items claimed as equal to those specified hereon, but which are not equal, may be removed from the bidders list, at the option of the Director of Purchasing.
10. PROVIDER agrees that it will comply with Title VI of the Federal Civil Rights Act of 1964 (P L 88 352) and the Regulations of the State of West Virginia, to the end that no person in the State, or in the United States, shall, on the ground of race, color, or national origin, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity for which the Provider receives any recompense or other consideration of value, either directly or indirectly, from the State, and HEREBY GIVES ASSURANCE THAT it will immediately take any measures necessary to effectuate this agreement.

If any real property or structure thereon is provided or improved, this assurance shall obligate the Provider, or in the case of any transfer of such property, any transferee, for the period during which the real property or structure is used for a purpose for which any State payment is extended or for another purpose involving the provision of similar services or benefits. If any other goods or services are so provided, this assurance shall obligate the Provider for the period during which it supplies such goods or services.

The Provider recognizes and agrees that such right to provide property, goods or services to the State will be extended in reliance on the representations and agreements made in this assurance, and that the State shall have the right to seek judicial enforcement of this assurance. This assurance is binding on the Provider, its successor, transferees, and assignee, or any authorized persons on behalf of the Provider.
11. FAILURE OF SUCCESSFUL BIDDER TO MAKE DELIVERY AS QUOTED HEREIN WILL BE CONSIDERED SUFFICIENT CAUSE FOR CANCELLATION.
12. VENDORS MUST BE PROPERLY REGISTERED WITH THE PURCHASING DIVISION.

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12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF FINANCE AND ADMINISTRATION
PURCHASING DIVISION

PURCHASE ORDER

Department or Institution **Dept. Mines-Office of Oil & Gas**

Vendor Name & Address: **01**

• Bet-Ro Inc
Rt 4 Box 36-13
Weston, WV 26452

F.E.I.N. **550-608-316-0**
Telephone No. **269-5038**

Page 1 of **1** Pages
Req. No. **P.O.#64**
BUYER: **CC-43**
Req. Date: **4-15-85** State Acct. No.: **460-8093-16-060113**
Fiscal Year: **1985** B.R. Acct. No.:

Ship To: **** See Below**
Invoice in Quintuplicate To:
Dept. Mines-Office of Oil & Gas
1615 Washington St. East
Charleston, WVa. 25311-2192

P.O. Date	Terms	F.O.B.	Shipping Date	Unit Price	Amount
5/23/85	Net	Destination	90 days ARO		
Item No.	Quantity	Description		Unit Price	Amount
		<u>CONTRACT BID</u>			
		<p>Furnish labor, equipment and material to clean out and plug well designated by Permit No: 095-0482-P, Well#1, situate on the Carl N. & Homer Hess tract, located in Union district of Tyler county, in accordance with Chapter 22, Article 4, Section 12b, code of W.Va.</p> <p>Work order prepared by the Dept. Mines-Office of Oil and Gas.</p>			8,200.00

TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER \$ 8,200.00

DUPLICATE

4-30-85

DIRECTOR, PURCHASING DIVISION

RECEIVED

12/22/2023

STATE OF WEST VIRGINIA
PURCHASE ORDER

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF THE PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended, in accordance with the W. Va. Code, §5A-3-39.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A 109077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel upon fifteen (15) days written notice to the vendor, subject to the following qualifications:
 - a. Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing documented proof of the cause of any such delay.
 - b. Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein. Any deviations from specifications indicated herein must be clearly pointed out; otherwise, it will be considered that items offered are in strict compliance with these specifications and successful bidder will be held responsible therefor. Deviations must be explained in detail. Vendors offering items claimed as equal to those specified hereon, but which are not equal, may be removed from the bidders list, at the option of the Director of Purchasing.
10. PROVIDER agrees that it will comply with Title VI of the Federal Civil Rights Act of 1964 (P L 88 352) and the Regulations of the State of West Virginia, to the end that no person in the State, or in the United States, shall, on the ground of race, color, or national origin, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity for which the Provider receives any recompense or other consideration of value, either directly or indirectly, from the State, and HEREBY GIVES ASSURANCE THAT it will immediately take any measures necessary to effectuate this agreement.

If any real property or structure thereon is provided or improved, this assurance shall obligate the Provider, or in the case of any transfer of such property, any transferee, for the period during which the real property or structure is used for a purpose for which any State payment is extended or for another purpose involving the provision of similar services or benefits. If any other goods or services are so provided, this assurance shall obligate the Provider for the period during which it supplies such goods or services.

The Provider recognizes and agrees that such right to provide property, goods or services to the State will be extended in reliance on the representations and agreements made in this assurance, and that the State shall have the right to seek judicial enforcement of this assurance. This assurance is binding on the Provider, its successor, transferees, and assignee, or any authorized persons on behalf of the Provider.
11. FAILURE OF SUCCESSFUL BIDDER TO MAKE DELIVERY AS QUOTED HEREIN WILL BE CONSIDERED SUFFICIENT CAUSE FOR CANCELLATION.
12. VENDORS MUST BE PROPERLY REGISTERED WITH THE PURCHASING DIVISION.

12/22/2023

PURCHASING CONTINUATION SHEET

Req. or P. O. No. 64

Page of Pages

Vendor: Bet-Ro Inc

P O Date: 5/23/85

File: CC-43 Acct. No: 460-8093-16-060-13

Spending Unit: Dept. of Mines Office of Oil & Gas

Item No	Quantity	Description	Unit Price	Amount
		<p>INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein, the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit.</p>		

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

WV-36

Page	of	Pages	Req. or P. O. No:
			64
File:	Acct. No:		
CC-43	460-8093-16-060-13		
Spending Unit:			
Dept. of Mines - Office of Oil & Gas			

Vendor: Bet-Ro Inc

P.O. Date: 5/23/85

Item No:	Quantity	Description	Unit Price	Amount
		<p>NOTICE TO PROCEED: This contract is to be performed with-in <u>90</u> calendar days after the notice to proceed is received. Unless otherwise specified, the fully executed purchase order will be considered notice to proceed.</p> <p>CANCELLATION: The Director of Purchasing reserves the right to cancel this contract immediately upon written notice to the vendor if the materials or workmanship supplied are of an inferior quality or do not conform with the specifications of the bid and contract herein.</p> <p>WAGE RATES: The Contractor or Subcontractor shall pay the higher of the U.S. Department of Labor minimum wage rates or the West Virginia Department of Labor minimum wage rates as established for <u>Tyler</u> County, pursuant to West Virginia Code 21-5-1 <u>et seq.</u></p> <p>ARBITRATION: Any references made to arbitration or interest for payments due (except for any interest required by State law) contained in this contract or in any American Institute of Architects documents pertaining to this contract are hereby deleted.</p> <p>WORKMEN'S COMPENSATION: Compliance is required with all rules and regulations of the West Virginia Workmen's Compensation Commission.</p> <p>ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.</p> <p><input checked="" type="checkbox"/> INSURANCE: Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.</p> <p><input type="checkbox"/> BONDS: A certified check or bank draft in the amount of five percent (5%) of the total amount of the bid, payable to the State of West Virginia, shall be submitted with each bid, or a satisfactory bid bond furnished by a solvent surety company authorized to do business in the State of West Virginia in an amount equal to five percent of the bid may be furnished in lieu of a certified check or bank draft. Successful vendor shall furnish a Performance Bond and Labor and Materials Bond for 100% of the amount of this contract.</p> <p><input type="checkbox"/> MAINTENANCE BOND: A two (2) year maintenance bond covering the roofing system will be a requirement of the successful vendor.</p> <p style="text-align: center;">EXHIBIT 6 Revised 10/81</p>		

PURCHASING REQUISITION

BUYER:
CC-43

Date:
4-15-85

State Acct. No.:
460-8093-16-060113

Fiscal Year:
1985

B.R. Acct. No.:

Department or Institution
Dept. Mines-Office of Oil & Gas

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

Ship To:
**** See Below**

Invoice in Quintuplicate To:
**Dept. Mines-Office of Oil & Gas
1615 Washington St. East
Charleston, WVa. 25311-2192**

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Item No.	Quantity	Description	Unit Price	Amount
		<p style="text-align: center;"><u>C O N T R A C T B I D</u></p> <p style="text-align: center; font-size: 4em; opacity: 0.5;">COPY</p> <p>Furnish labor, equipment and material to clean out and plug well designated by Permit No: 095-0482-P, Well#1, situate on the Carl N. & Homer Hess tract, located in Union district of Tyler county, in accordance with Chapter 22, Article 4, Section 12b, code of W.Va.</p> <p>Work order prepared by the Dept. Mines-Office of Oil and Gas.</p>		

For Departmental Accounting or Suggested Vendors:

***** See Attached**

TOTAL ESTIMATED VALUE
OF THIS REQUISITION \$ 20,000.00

Authorized Signature _____
Administrator-Oil & Gas
 Title _____
 Telephone Number 348-2057 or 2058

12/22/2023

VENDORS TO RECEIVE CONTRACT PLUGGINGS

BK Mining & Construction
101 Circle Drive
St. Clairsville, Ohio 45950

Badger Oil & Gas Company
Box 299
Culloden, WVa. 25510

H.K. Belcher Construction
Drawer F
Pineview, W.Va. 25906

Bet-Ro
Rt. 4, Box 36-13
Weston, WVa. 26452

Keith Crihfield
P.O. Box 471
Spencer, WVa. 25276

Square Hole Drilling Co.
Rt. 2, Box 171
West Union, WVa. 26456

Stanley Enterprises, Ltd.
2258 Maple Drive
Fairmont, WVa. 26554

Alan Stone Company
Box 127
Chesterhill, Ohio 43728

Tri-State Well Service
Box 299, 1 Berea Plaza
Bridgeport, WVa. 26330

Robert Wharton Gas Company
9½ Franklin Street
Buckhannon, WVa. 26201

Jackson Development Company
P.O. Box 498
Hamlin, WVa. 25523
Attn: Lloyd Jackson

Largo & Associates
P.O. Box 747
Spencer, WVa. 25276

Marts Drilling
P.O. Drawer 69
Fairview, W.Va. 26554

Mountain State Oil
P.O. Box 14
Pennsboro, WVa. 26415

Daniel M. Moore Well Service
P.O. Box 471
Spencer, W.Va. 25276

Perkins Oil & Gas, Inc.
Rt. 2
Pennsboro, WVa. 26419

R.E.M.I.
400 Berries Run Road - Suite C
Parkersburg, WVa. 26101

Smith Drilling
RD #1, Box 66
Chester, WVa. 26034

12/22/2023

BET-RO, INC.

~~R. & S. GAS COMPANY~~

WELL SERVICE

Single Drum Unit - Triple Drum Unit

Route 4, Box 36-13
Weston, W.Va. 26452

To: Department of Mines
Office of Oil & Gas
1615 Wasington Street, East
Charleston, WV 25311

Date: June 28, 1985
Invoice No. 317

Date	Description of Work	Lease Name	Hours	Rate	Amount
	Plugging Carl N. Hess (Homer Hess) well in Union District, Tyler County, West Virginia, Permit No. 47-095-0482-P, Req. No. 64				\$8200.00
	Total				\$8200.00

12/22/2023

51635

E1

IV-27
9-83



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: Apr 4 1985
Well No: 1
API NO: 47 - 095 482
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ✓
LOCATION: Elevation: 747 Watershed: Buffalo Run
District: Union County: Tyler Quadrangle: Bens Run
WELL OPERATOR Lauderman Oil & Gas DESIGNATED AGENT _____
Address 101 Madison St Address _____
Pruden City W. Va. 26159

The above well is being posted this 4 day of Apr, 1985, for a violation of Code 22-4-7 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to plug well after it has been abandoned more than 12 months

RECEIVED
APR 9 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Apr 11, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne
W. Va. 26149

Telephone: 758-4716
12/22/2023



Bet-Ro, Inc.

Producers of Energy
Rt. 4 Box 36-13
Weston, WV 26452
May 22, 1985

Phone 269-5038

RECEIVED
MAY 29 1985

OIL & GAS DIVISION
DEPT. OF MINES

Office of Attorney General
Building 1, EW-26
Charleston, WV 25305
Attn: Ms. Janette Martin

Dear Ms. Martin,

We were the low bidder on a well located on the Carl N. and Homer Hess Property located in Union District, Tyler County, West Virginia, Permit No. 095-0482-P, to be plugged by the Office of Oil & Gas.

Enclosed is a single well bond for your approval.

Would you please expedite this bond at your earliest convenience.

Tanking you for your co-operation in this matter.

Very truly yours,

William R. Stalnaker
William R. Stalnaker
President

WRS/x

Enclosure

12/22/2023

RECEIVED

MAY 2 9 38

DEPT. OF MINES
OIL & GAS DIVISION

A 11

Fed

This well is under
bond. The Co is under
Bankruptcy, I suggest
you start proceedings
to Forfeit Bond and
get this well plugged as
soon as possible. They
moved off in 1977 and
pit has not been Filled
They left Tank, Drilling Tools
Casing & Derrick Floor
on location and no one
has been Back since.

R. Lowther

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.

2. Restricted Delivery.

3. Article Addressed to:
Bet-Ro, Inc.
RT. 4 - Box 36-13
Weston, WVa. 26452

4. Type of Service:	Article Number
<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	3494

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
X *Bet-Ro, Inc.*

6. Signature - Agent
X *William R. Stalnaker*

7. Date of Delivery

8. Addressee's Address (*ONLY if requested and fee paid*)

DOMESTIC RETURN RECEIPT



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

October 21, 1985

Bet-Ro, Inc.
 Route 4, Box 36-13
 Weston, West Virginia 26452

In Re: 095-0482-P

Dear Mr. Stalnaker:

Enclosed is check # 8400589 dated 10-16-85 in the amount of \$8,200.00 in lieu of payment for Contract Plugging on above captioned well.

Sorry this has been so long in coming, but I submitted it for payment on August 2, 1985.

Maybe all the Red-Tape has been taken care of and from now on it shouldn't be such a hassle getting our transmittals paid...

Sincerely,

Charlotte Milam

Charlotte Milam
 Dept. Energy- Division of Oil & Gas

Encl: (1) Check

VOID UNLESS PRESENTED FOR PAYMENT WITHIN SIX MONTHS

State of West Virginia

STATE WARRANT NO. 8400589

69-3
 434

CHARLESTON

TREASURER WILL PAY
 TO THE ORDER OF

BET RO INC

OCT. 16, 1985

*****8,200.00**
 PAY EXACTLY*****8,200*DOLLARS AND NO CENTS
 86FY 8536-14

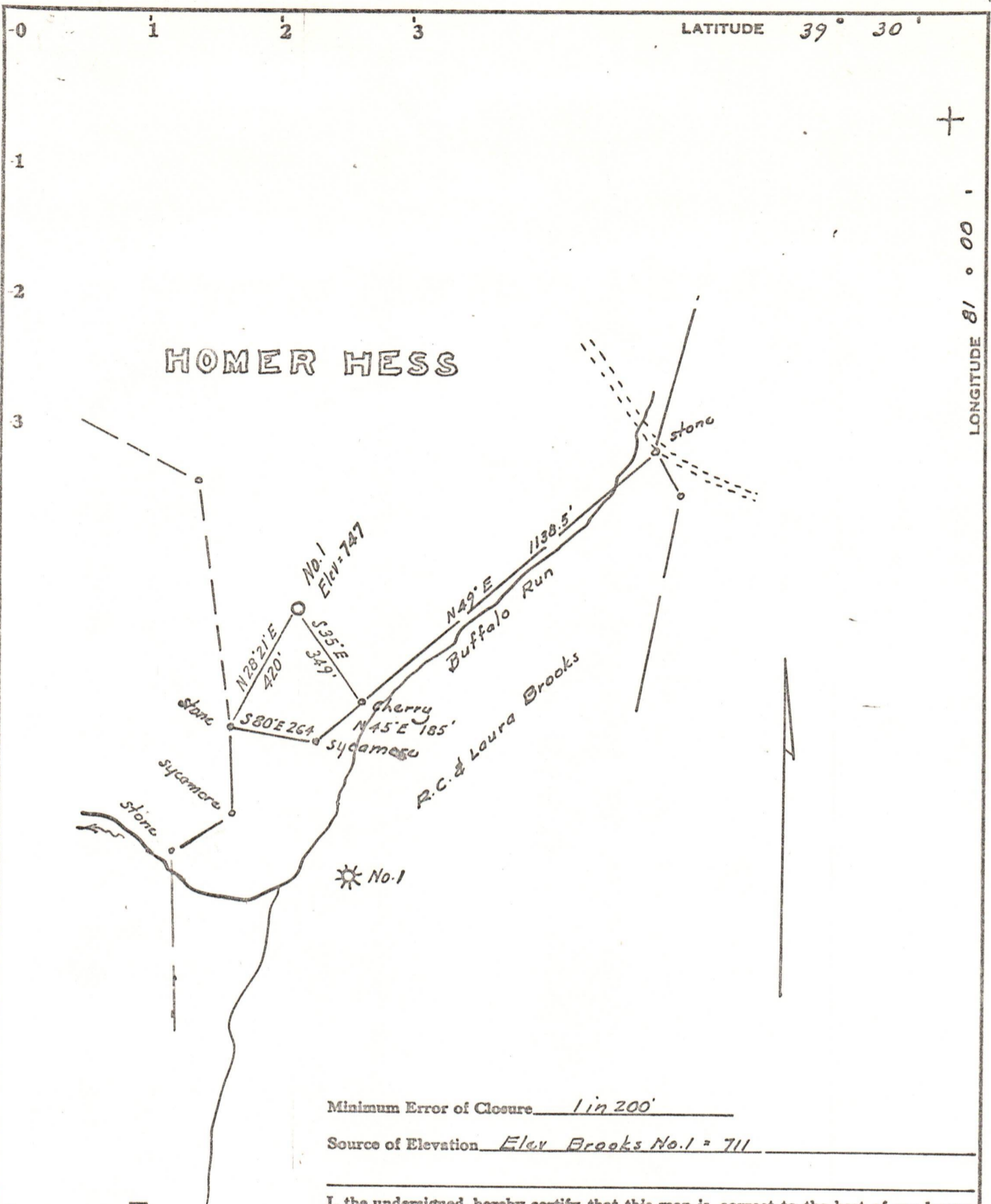
WheelingDollarBank
 Wheeling, WV 26003

TREASURER *A. Jameson* AUDITOR *Glen B. Gainer, Jr.*

⑈8400589⑈ ⑆043400036⑆ 002 138 9⑈

12/22/2023

4/15/77



Minimum Error of Closure 1 in 200'

Source of Elevation Elev Brooks No. 1 = 711

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Fracture.....

New Location.....

Drill Deeper.....

Abandonm.....

TX-6/3/85

Signed: M. J. [Signature]

Map No.

Squares: N S E W

Company Bet-Ro, Inc.
 Address Rt. 4, Box 36-13
Weston, WVa. 26452

Farm Homer Hess

Tract _____ Acres 22 Lease No. _____

Well (Farm) No. One Serial No. _____

Elevation (Spirit Level) 747

Quadrangle St Marys

County Tyler District Union

Engineer [Signature]

Engineer's Registration No. 1227 LLS 200

File No. _____ Drawing No. _____

Date March 23, 1977 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. TYL - 482 - P 12/22/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. 47-095

ASSIGNMENT OF OIL AND GAS LEASES

ASSIGNMENT
3159

KNOW ALL MEN BY THESE PRESENTS THAT: Royal Resources Corporation, a West Virginia corporation with offices in St. Clair Building, Pittsburgh, Pennsylvania, 15241, hereinafter called Assignor, the owner and holder of those certain Oil and Gas Leases covering lands in Tyler County, West Virginia, as more particularly described in schedule of leases attached hereto marked Exhibit "A", and by reference made a part hereof, for and in consideration of the sum of \$10.00 and other good and valuable considerations in hand paid by Columbia Gas Transmission Corporation of 800 Union Trust Building, Pittsburgh, Pennsylvania, 15230, hereinafter called Assignee, the receipt of which is hereby acknowledged, has sold, assigned, transferred, and conveyed unto the Assignee and by these presents does hereby sell, assign, transfer, and convey to Assignee all of its right, title, and interest to the Oil and Gas Leases described in Exhibit "A" hereto attached insofar as the leases include the lands therein described together with the rights thereunder.

6

The Assignor herein reserves unto itself, its successors or assigns, a one sixty-fourth of eight-eighths overriding royalty interest ($1/64$ th of $8/8$ ths ORRI) of all oil and gas produced, saved, or sold from lands described in and covered by the Oil and Gas Leases described in Exhibit "A", said overriding royalty to be free and clear of all expense whatever except taxes that may be levied against same.

This Assignment is made subject to the terms and conditions of the aforesaid leases and is made without any covenants of warranty, express or implied.

In witness whereof the Assignor hereto sets his hand and seal this 5th day of January, 1973.

RECEIVED

APR 20 1977

OIL & GAS DIVISION
DEPT. OF MINES

ROYAL RESOURCES CORPORATION

James T. Stull
President

12/22/2023

James T. Stull
Secretary

Return to
LAND DEPARTMENT
800 Union Trust Bldg.
Pittsburgh, Pa. 15219

ENTERED LAND DEPT.
BY <u>E. M. Camarillo</u>
DATE <u>2-26-73</u>

RECEIVED
APR 15 1977
OIL & GAS DIVISION
DEPT. OF MINES

12/22/2023

Lauderman Oil and Gas Drilling
March 15, 1977
Page 3

RECEIVED
APR 20 1977

RECEIVED
APR 15 1977
OIL & GAS DIVISION
DEPT. OF MINES

DELAY RENTAL AND ROYALTY PAYMENTS

You agree to pay all rentals accruing by virtue of the leases hereby farmed out and likewise agree to pay all said royalties accruing by virtue of any well drilled by you on said premises, all pursuant to and in accordance with the several conditions, terms and provisions of said leases including a 1/64 of 8/8 overriding royalty heretofore reserved by Royal Resources Corporation on any oil and/or gas produced. Additionally, you will pay to COLUMBIA an overriding royalty of 1/32 of 7/8 on all gas produced and an overriding royalty of 1/16 of 7/8 on all oil produced.

In the event of your failure to pay all rentals, royalties or other liabilities accruing by virtue hereof, COLUMBIA shall have the right to reserve and deduct a sufficient sum or sums from any amount due you on account of the sale of gas from said premises by you to COLUMBIA, under and pursuant to the standard gas purchase contract made between you and COLUMBIA contemporaneously herewith, to fully indemnify and protect COLUMBIA in the premises.

GAS PURCHASE PROVISIONS

It is agreed and understood that you shall sell to COLUMBIA all of the gas produced from the sub-let premises in accordance with and pursuant to the terms and conditions of COLUMBIA'S standard gas purchase contract.

INFORMATION AND REPORTS

As a further express consideration of this Farmout Agreement, and not as a covenant only, you agree to furnish to Columbia's designate a complete set of all logs including but not limited to Gamma Ray, Density and Neutron, along with a plat showing the location and surface elevation of the well as staked.

CONSENT REQUIRED

No part of the premises hereby farmed out shall be sub-let, assigned, mortgaged or encumbered without the express written consent of COLUMBIA. In the event, however, that you desire to dispose of the leasehold estates hereby farmed out and the well drilled thereon,

12/22/2023

COLUMBIA GAS TRANSMISSION CORPORATION

Lauderman Oil and Gas Drilling
March 15, 1977
Page 2

RECEIVED
APR 20 1977

RECEIVED
APR 15 1977
OIL & GAS DIVISION
DEPT. OF MINES

COLUMBIA does not warrant title to the premises described above and represents that it will sub-let only those rights acquired by COLUMBIA GAS TRANSMISSION CORPORATION in the aforesaid documents.

OBLIGATIONS

Actual drilling operations will begin within 120 days after ^(Gwk) ~~this~~ agree-
the effective date of this agreement. A well will be completed ~~ment~~ *will remain*
through the Big Injun formation within twelve (12) months from the ~~valid~~ *if a well*
effective date of this agreement. The effective date of this agree- *is proven pro*
ment shall be March 18, 1977. *ductive in paying quantities at*
a depth lesser than the Big Injun Horizon) (Gwk)

A well, if productive of gas and/or oil from the Big Injun formation, will earn you a sub-lease which COLUMBIA will make upon your written request of COLUMBIA'S right, title and interest in and to the oil and gas down to the base of the Big Injun formation in the leases comprising the acreage in this farmout agreement.

All drilling operations shall be conducted with due diligence in a workmanlike manner and shall be subject to and in accordance with the terms and conditions of the aforesaid lease agreements. You shall save harmless COLUMBIA, its successors and assigns from any and all claims, damages or liabilities of any kind whatsoever.

ABANDONMENT

Upon the failure of any well now or hereafter drilled by you on the said leaseholds to produce oil and/or gas in paying quantities, you shall notify COLUMBIA, in writing, of such failure and shall specify in said notice the approximate date when such well will be abandoned. LAUDERMAN shall be responsible for the plugging and abandoning of the well in accordance with all the requirements of any governmental agency having jurisdiction.

Further, if you determine to abandon the last producing well on the sub-leased premises, you shall peaceably and quietly surrender and deliver up to COLUMBIA the sub-let premises.

FAILURE TO DRILL

The only consequence of your failure to drill a well as here-
inbefore provided for shall be ipso facto cancellation of this agree-
ment in its entirety.

12/22/2023