BLANKET BOND

"I have read and understand the reclamation requirements as set forth in Chapter 22 Article 1 Section 2-b and will carry out the specified requirements."





OEPT. OF MINES

# Oil and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

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TO THE DEPARTMENT OF MINES, Charleston, W. Va.	-	Santam	ber 6,	10.7.7		
	DATI				-	
Surface Owner Consolidated Gas Suppl						rporation
Address Clarksburg, W. Va.		ess Clark	_			
Mineral Owner Same	Farm.	George T	. Gale		_Acres	225
Address	Locat	tion (waters)_	Bens I	Run/Ohio	River	
Coal Owner Same	Well	No. XXXXX	12427		Elevation.	8161
Address	Distri	ct Union	Tyler		_County_	Tyler
Coal Operator Same	Quad	rangle_BEN	S RUN			
Address						
THIS PERMIT MUST BE POSTED AT THE	- 11 - 12 - 12 - 12 - 12 - 12 - 12 - 12					
All provisions being in accordance with C	Chapter 22					
of the W. Va. Code, the location is hereb						
for <u>drilling</u> . This permit sh						
operations have not commenced by 1-	-21-78 ADDRESS	Middle	bourne	, WV		
Deputy Director - Oil & Gas Division	PHONE	758-4573				
GENTLEMEN:						
GENTLEMEN: The undersigned well operator is entitled to						
GENTLEMEN:  The undersigned well operator is entitled to title thereto, (or as the case may be) under grant of the case may be under grant of the case may	ant or lease dated8	1-29-66		. 19 b	y George	e Gale
GENTLEMEN: The undersigned well operator is entitled to	ant or lease dated8	1-29-66		. 19 b	y George	e Gale
GENTLEMEN:  The undersigned well operator is entitled to title thereto, (or as the case may be) under grant of the case may be under grant of the case may	ant or lease dated8	nd recorded	on the _	. 19 b	y George	e Gale
GENTLEMEN:  The undersigned well operator is entitled to title thereto, (or as the case may be) under grammade to Consolidate  1966, in Tyler County, Book	ant or lease dated8 d Gas Supply a k173 Page	nd recorded	on the _	30th	y <u>Georg</u> day of	e Gale August
GENTLEMEN:  The undersigned well operator is entitled to title thereto, (or as the case may be) under gramade to Consolidate  made to Consolidate  1966, in Tyler County, Bool	ant or lease dated8  d Gas Supply a  k	nd recorded  Lucian Luc	on the _	30th	y <u>Georg</u> day of	e Gale August
GENTLEMEN:  The undersigned well operator is entitled to title thereto, (or as the case may be) under grammade to Consolidate  1966, in Tyler County, Book  XX NEW WELL DRILL I	ant or lease dated8 d Gas Supply a k173 Page DEEPER LY DRILLED BEFOR	REDRILL	on the _	30th	y George  day of  E OR STI	e Gale August
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TYL-486

47-095

PERMIT NUMBER

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: NAME Tony Snider		DEEPENFRACTURE-STIMULATE				
NAME Tony Snider	(If Known)	RESPONSIBLE AGI	RESPONSIBLE AGENT:			
ADDRESS Brohard, W.Va. TELEPHONE		ADDRESS Bridgeport, W. Va.				
		TELEPHONE 623	3-3611			
ESTIMATED DEPTH OF CO	MPLETED WELL: 3/20	ROTARY	CABLE TOOLSXXX			
PROPOSED GEOLOGICAL F						
		COMB STOR	AGE DISPOSAL			
777			FLOOD OTHER			
			FEOOD OTHER			
TENTATIVE CASING PROGI						
			The second flow TD			
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
<b>5.2</b> 16 "	20'	20'				
₩ 10 "	200'	200	To Surface			
9 - 5/8	200		To Surfoce			
8 - 5/8	1500	1500	125 bags			
7						
5 ½		1 2 JAM. 14 CB	1004 22 12 07 10 104			
4 ½						
3			Perf. Top			
2			Perf. Bottom			
Liners			Perf. Top Perf. Bottom			
			reit. Bottom			
SUBMIT FIVE (5) COP						
OF PLAT.  TO DRILL DEEPER OR RED SUBMIT FIVE (5) COPI WELLS DRILLED PRIO MUST ALSO BE SUBMI  TO FRACTURE - STIMULAT OIL AND/OR GAS WEL BOND, PERMANENT PI OIL AND/OR GAS WEL	ES OF OG - 1, SHOWING ORD OR TO 1929, A PERMANENT ITTED. EE: L ORIGINALLY DRILLED BER LAT AND ORIGINAL WELL R	FORE JUNE 5, 1929, FIVE ECORD.  AND/OR AFTER JUNE 5	R AND PERFORMANCE BOND. ON ND THE ORIGINAL WELL RECORD  (5) COPIES OG - 1, PERFORMANCE  (1929, FIVE COPIES OG - 1, SHOW-			
OF PLAT.  TO DRILL DEEPER OR RED SUBMIT FIVE (5) COPI WELLS DRILLED PRIO MUST ALSO BE SUBMI  TO FRACTURE - STIMULAT OIL AND/OR GAS WEL BOND, PERMANENT PI OIL AND/OR GAS WEL ING ORIGINAL PERMIT	ES OF OG - 1, SHOWING OR DR TO 1929, A PERMANENT ITTED.  E:  L ORIGINALLY DRILLED BEIL AT AND ORIGINAL WELL R L ORIGINALLY DRILLED ON NUMBER, AND PERFORMANCE (90) days of filed within ninety (90) days of the process	FORE JUNE 5, 1929, FIVE ECORD.  AND/OR AFTER JUNE 5, CE BOND.	ND THE ORIGINAL WELL RECORD (5) COPIES OG - 1, PERFORMANCE			
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OF PLAT.  TO DRILL DEEPER OR RED SUBMIT FIVE (5) COPI WELLS DRILLED PRIO MUST ALSO BE SUBMIT TO FRACTURE - STIMULAT OIL AND/OR GAS WELL BOND, PERMANENT PROBLEM ORIGINAL PERMIT Required forms must be four (24) hours in advantage.	ES OF OG - 1, SHOWING ORDOR TO 1929, A PERMANENT ITTED.  E:  L ORIGINALLY DRILLED BENT AND ORIGINAL WELL RELAT AND ORIGINAL WELL RELATED ON TOWNSER, AND PERFORMANCE (90) days of the control of the cont	COPY OF THE PLAT A. FORE JUNE 5, 1929, FIVE ECORD. AND/OR AFTER JUNE 5. CE BOND. of completion for bond rele	ND THE ORIGINAL WELL RECORD (5) COPIES OG - 1, PERFORMANCE (1929, FIVE COPIES OG - 1, SHOW-			
OF PLAT.  TO DRILL DEEPER OR RED SUBMIT FIVE (5) COPI WELLS DRILLED PRIO MUST ALSO BE SUBMIT TO FRACTURE - STIMULAT OIL AND/OR GAS WELL BOND, PERMANENT PLOIL AND/OR GAS WELL ING ORIGINAL PERMIT Required forms must be four (24) hours in advant The following waiver methereof.	ES OF OG - 1, SHOWING OR DR TO 1929, A PERMANENT ITTED.  E:  L ORIGINALLY DRILLED BEH LAT AND ORIGINAL WELL R L ORIGINALLY DRILLED ON NUMBER, AND PERFORMANC filed within ninety (90) days of size.	FORE JUNE 5, 1929, FIVE ECORD.  AND/OR AFTER JUNE 5, CE BOND.  of completion for bond release to the permit is the permit is the permit is to the permit is the permit is to the permit is the permit i	ND THE ORIGINAL WELL RECORD  (5) COPIES OG - 1, PERFORMANCE  , 1929, FIVE COPIES OG - 1, SHOW-  ease. Inspector to be notified twenty-			
OF PLAT.  TO DRILL DEEPER OR RED SUBMIT FIVE (5) COPI WELLS DRILLED PRIO MUST ALSO BE SUBMIT TO FRACTURE - STIMULAT OIL AND/OR GAS WELL BOND, PERMANENT PROBLEM OF THE FOUR ORIGINAL PERMIT Required forms must be four (24) hours in advantaged.  The following waiver methereof.  WAIVER: I the undersigned,	ES OF OG - 1, SHOWING OR DR TO 1929, A PERMANENT ITTED.  E:  L ORIGINALLY DRILLED BEH LAT AND ORIGINAL WELL R L ORIGINALLY DRILLED ON NUMBER, AND PERFORMANC filed within ninety (90) days of size.	COPY OF THE PLAT A.  FORE JUNE 5, 1929, FIVE ECORD.  AND/OR AFTER JUNE 5.  CE BOND.  of completion for bond rele  operator if the permit is to	ND THE ORIGINAL WELL RECORD  (5) COPIES OG - 1, PERFORMANCE  1929, FIVE COPIES OG - 1, SHOW-  ease. Inspector to be notified twenty-  o be issued within ten days of receipt  where or Operator of the coal under			
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Official Title

IV-9 (Rev 8-81)



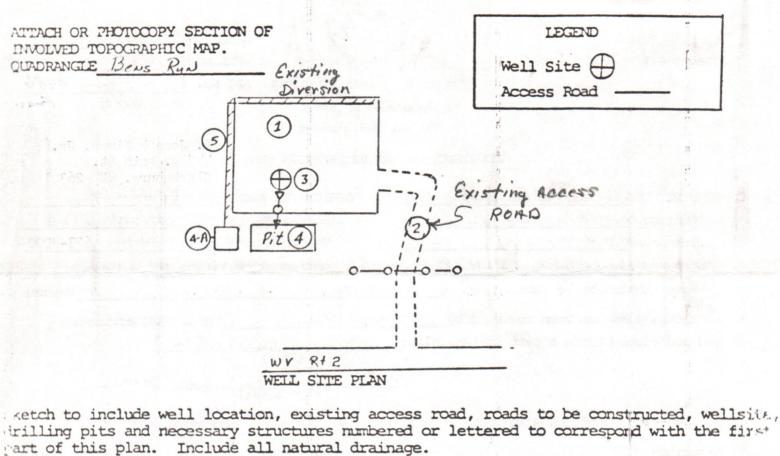
WELL NO.

State of Mest Birginia Bepartment of Mines

API NO. 47 - Tyler - 0486 State tounty Frac

Dil.	and Gas ?	Bivision		1
		IAMATION PLAN	L. Joseph Timms 445 W. Main St. Clarksburg, WV	
COMPANY NAME CONSolidated GAS Supply Con	<u>h</u> . D	ESIGNATED AGENT	Lee I. Haugh	
Address Box 448 Pine Grove WV. 2641	9	Address & 448	Pine brove WV	26419
Telephone 304-889-3141		Telephone 304	879 3141	623-8000
LANDOWNER Consolidated for Supply Coop.		SOIL CONS. DIS	TRICT Ubjer O.	lio
Revegetation to be carried out by	Lec I H		07	(Agent)
This plan has been reviewed by			SCD. All corre	
and additions become a part of this plan	A 11	DAID DE L	_SCD. All corre	ctions
and distributed becomes a part of this plan		(Date)	180	
	Latter	& Thileof	Dist. Clark	
		(SCD Agent)		
ACCESS ROAD		L	OCATION	
Structure	(A)	Structure		(1)
				(1)
Spacing		Material		
Page Ref. Manual		Page Ref. Manu	al	
Fing				
Structure	(B)	Structure		(2
Spacing CT		Material 5	000000	business frances
Page Ref. Manual		Page Ref. Marny	Y BULLY	
				All I
Structure	(C)	Structure	MAY 3 1 1483	(3
Spacing		Material	• 1003	
			OIL & GAS DIVISION	ON
Page Ref. Manual		Page Ref. Marin	THE DE MI	VEL
All structures should be inspected commercial timber is to be cut and st cut and removed from the site before	tacked and	d all brush and	f necessami. All	
RE	VECENATUR	ON .		
Treatment Area I			ment Area II	
or correct to pH 6.5		Lime or correct t	T Ha as	ons/acre
Fertilizer 500 lbs/acre		Fertilizer		bs/acre
(10-20-20 or equivalent)			20-20 or equivale	nt)
Mulch 2 HAYAL Straw Tons/acre	1	Mulch	Т	ons/acre
Seed* K.y 31. Fescue 1bs/acre		Seed*	1	bs/acre
Red. Clover 1bs/acre			1	bs/acre
lbs/acre		<u> </u>	1	bs/acre
*Inoculate all legumes such as vetch, Inoculate with 3X recommended comount.	-			
	FILLY PRE	FARED BY Lee H	aught Aprop 221	2023
NOTES: Please remost landaunere		ATTRESS P.O. Boy	448	
seedling for one growing season.			newV 2641	9
Attach separate sheets as				
necessary for comments.	F	ONE NO. 304-8	389-314/	

FHONE NO. 304-889-314/



LEGEND Property boundary -

Spring O-> Road = = = = = Existing fence -x - x -Wet spot Planned fence -/-Building M Stream \... Drain pipe ---Open ditch ----> Waterway C====

This is an EXISTING WELL, REWORK WILL CAUSE MINIMUNL DISTURBANCE.

12427 WELL NO. \_\_\_ RECLAMATION PLAN CONSOLIDATED GAS SUPPLY CORPORATION FARM George T. Gale DISTRICT Union \_\_\_ COUNTY Tyler 1"=2000" QUADRANGLE: Bens Run SCALE: Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Reavertow



CONSOLIDATED GAS SUPPLY CORPORATION			
FARM George T. Gale DISTRICT	Jnion		Tyler
QUADRANGLE: Bens Run	CALE:_	1"=2000'	
Locate And Show (1) Well Location (2) Access Road (3)  Features.  Central Characteristics (2) Access Road (3)  Pairview	Well Site	(4) Drilling Pit And	(5) Necessary Drainage
Beavertown Beas Run  Beas			PLEASANTS
Salt Evaporator Recommendation Recom			300 Bibbys Cer
STATEMENT OF RECLAMATION PLAN:		ELL LOCATION.	H OF ALL DRAINAGE REQUIREMEN
ENTITE ROAD WILL BE ON CO. OWNED.  Property. (App 4500' Fr. RT-2  TO WIN S. TE) ROCK Y DAPIN  P. PE WILL BE INST.  WELL BITE 15 IN WOODER AFER,	1 2 7 2 7 2 A	Drain reh	
be Necessary To Cur Timbers Y  dig drain direction Location.		Hwy- 87-2	ng Approach.
PIT WILL BE HOD \$0'X50'X8', PIT LINER WILL BE Used.	Car	1470 501,6	ground k
	11/	Be Cleans MAINTRINED	d up, Ferrinzed
		To The	CHIVED
		W.	SEP 2 0 1977
		OIL 8	GAS DIVISION
		Beart M. A	OI TAILL AMMAS
		Tyl	-486
			12/22/2023
This Plan Was Observed And Agreed Upon Between The W Inspector, I Certify That All The Requirements Of Chapter 22, Article Will Be Carried Out.			



1)	Date:	May	26,		, 19 83	
2)	Operator's Well No.		12427			
3)	API Well No.	47		095	0486	-FR
		State	100	County	Permit	

DRILLING CONTRACTOR:

STA	ATE O	F WE	ST VIR	GIN	IA	
DEPARTMENT	OF M	INES,	OIL A	ND	GAS	DIVISIO

S. W. Jack	Drilli	ing Co	• DI		TATE OF WEST T OF MINES, O		IVISION	
Indiana, P	a.					RMIT APPLICAT		
	an 2 (118 list						cans natural drude of	
4) WELLTIPE							band band hit it	/ Shallow/)
5) LOCATION:							n/Ohio River	
Same of the second							Quadrangle: _	
6) WELL OPER	ATOR CO	nsoli	dated (	Gas Supp	ly Corp.			seph Timms, Jr.
Address				reet		Addres		
10 10 10 10 10 10 10 10 10 10 10 10 10 1	Clari	sburg	, West	Virgini	a statement	umo mar coma	Clarksburg,	West Virginia
7) OIL & GAS	WNFR (	onsol	idated	Gas Sun	ply Corp.	12) COAL O	PERATOR None	aniato.
Address			ain St		pag our p.	Addres		r could sell
				Virgini	a manoo moss	giografia a hijib	ottal od trisa terrilari.	e and set one
Acreage		225				13) COAL O'	WNER(S) WITH DECLA	RATION ON RECORD:
8) SURFACE O					ply Corp.	Name	None	post and (C
Address			ain Str		hotals	Addres	SS	COLOR DE MANAGEMENT DE LA COLOR DE LA COLO
	Clark	sburg,	West	Virgini	a	DROREG	COLL OF THE PRINCE APPRICA	E HISCORIE (D
Acreage	(IE MAD)	3.08 M			WHI VOLE	Name		sanitrO 30
9) FIELD SALE Address	(IF MAD)	E) 10:			1 Comment	Addre	PAR DE BUILDISTS VO	202 8/2 (01)
Address	5 50 70 70	e for satisfic	or resident	2	C. Commen	14) - COAL T	SSEE WITH DECLARA None	TION ON PECOPD.
10) OIL & GAS I	NSPECTO	R TO BE	NOTIFIE	D	WAY 3	1 7983me	None None	RECORD:
Name						Addres		
Address	Gener	al Del	livery		OIL & GA		Part of the state	e longer (*1 long)
e s suinfinais	Middl	ebour	ne, WV	26110-			-balaments of file is	drateW (tL.,
							Fracture or stimulate_	X 1960/
With Bridg	ge Plug					ite new formation	X TOOL / DOME	VI MENOR
10 CEOLOGICA	I TARGE			nge in well (sp	CONTRACTOR STATE OF S	Harden Har	Later Committee and Section	8q. 3564(3)
16) GEOLOGICA					Pocono	and Big In	jun	RESERVE AND TO
					the second of th		feet, sayab	
19) Approxim	nate coal se	am denths	980-	#985 &	1072-1080	coal being mined	in the area? Yes	No ¥
						coar being minea	in the area: Tes	
20) CASING AN	DIOBING	PROGRA	AM				and the same of the same	THOSE RES TO THE
CASING OR TUBING TYPE		SPE	Weight	NS I	FOO	TAGE INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
	Size	Grade	per ft.	New Used	For drilling	Left in w		F 50.21 76
Conductor	16		34			6	0	Kinds
Fresh water	10					36		
Coal	8 5/8	K-55	24	Const. 5 50	Branch Marie	181,	2	Sizes
Production	1. 7/0	K-55	10.5	COLUMN TO SERVICE	100000	200		(0)
Tubing	11 1/2	V-22	10.5		100 11 100 10	300	Oran Laborer Pagelina	Depths set
Liners		and the second		HATTER ST.	W. A. Lie William	- 110 mm 10 h	<del>10                                      </del>	Perforations:
							1 x 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2	Top Bottom
				70 L 30 L 3				Unknown at
						3,40	ATTEN AND STATE	this time.
21) EXTRACTIO			rt line le	tiging the t			megatt ent hu 2017 go	linhiggs (C2)
Check and pro	ovide one o	f the follo	wing: Co	nsolidat	ted Gas ow	ms surface	& mineral righ	ts.
					(See reverse side		ld the right to extract oil	or gas.
22) ROYALTY P	ROVISION	S Con	enlide	ted Gas	owns ###	sunface &	mineral rights.	17 7-10
Is the right to	extract, pro	duce or ma	arket the o	oil or gas based	d upon a lease or	other continuing of	contract or contracts provide	ding for flat well royalty or any
similar provisi	on for com	pensation	to the ow	vner of the oi	l or gas in place	which is not inhe	erently related to the volu	me of oil or gas so extracted,
produced or n  If the answer above		The second secon	The second second	eeded If the	answer is Ves v	Oll may use Affid	avit Form IV-60	
23) Required Copi				ccucu. II the	allswer is res, y	ou may use Armu	avit Porini TV-00.	or overthe con-
24) Copies of this	Permit Ap	plication a	and the end	closed plat an	d reclamation p	lan have been mai	iled by registered mail or	delivered by hand to the above
named coal or Mines at Char	leston, ooa	Mowner(s)	, and coal	lessee on or	before the day of	of the mailing or d	lelivery of this Permit Ap	plication to the Department of
	ieston, we	virginia	7	10			7 0 21	
Notary:	algol	01:	101	dey		Signed:	i Ci Sarn	WEX
My Commission	Expires	4/13	186	U	TO STATE OF THE ST	Its:M	anager of Produ	CU10n
					OFFICE US	E ONLY	Ingrae Linear	as to aven
	47.00	5-0486	EDAG		DRILLING		June 7	92
Permit number	47-09.	5-0486	-FRAC		Entrust. P		oune /	12/22/2023
This remains					hale ! !!			ate 12/22/2020
Inis permit covering quirements subject	to the cond	operator a	and well lo stained her	cation shown rein and on th	below is eviden ne reverse hereof	ce of permission	granted to drill in accorda st be given to the District	once with the pertinent legal re-
(Refer to No. 10) Pr	rior to the c	onstructio	n of roads,	, locations an	d pits for any per	mitted work. In a	ddition, the well operator	or his contractor shall notify the
proper district oil a							in a unidensigned in	added to the point man
Permit expires			7, 198	4	THE RESERVE AND DESCRIPTION OF THE PERSON NAMED IN	ss drilling is comm	enced prior to that date an	d prosecuted with due diligence.
Bond:	Agent	,	Plat:	Casing	Fee Fee	-	7/1	
142 412	1/	6 /	120				Administrator Och	-103-

## Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
  - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
  - 5) Where well is located
  - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
  - 7) Use separate sheet if necessary
  - 8) Present surface owner at time application is filed.
  - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
  - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
  - 16) Anticipated formation for which well will be completed
  - 17) Self explanatory
  - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
  - 19) All coal seam depths
  - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
  - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
    - (1)A brief description of the tract of land including the district and county wherein the tract is located;
    - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
    - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
    - (4)A brief description of the royalty provisions of each such lease or contract.
  - 22) Code 22-4-11(d) and 22-4-11(e).

Date:

- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

SARCE SARCE		WAIVER	12/22/2023
The undersigned coal operator	/ owner	/ lessee	of the coal under this well location has ex-
			ea of the well location, the well location has been
2018년 1월20일 2018년 1월 1일			sed to be done at this location, provided, the well
operator has complied with all applica	ible requirements (	of the west virginia	a Code and the governing regulations.

By

nor sool whiling our meterion throughout to request or e.g. ATGIN Its



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# Oil and Gas Division

## WELL RECORD

Quadrangl	e	Be	n	S	Run

Permit No. <u>Tyl</u> <u>-486</u> 47**-**095

Producing Sand

				•	
	-	P	•		
,	٠	1			
	1				
	•				

Berea

Rotary	Oil
Cable X	Gas X
Recycling	Comb
Water Flood	Storage
Dienosal	

47 <b>-</b> 095 <b>7</b>			Disposal		Kind)
Company Consolidated Gas Supply Corp.  Address 445 West Main Street, Clarksburg,  Farm George T. Gale Acres 225	WV Casing and Tubing	Used in Drilling	Left in Well	Cement i	•
Location (waters) Ben's Run/ Ohio River	Size				
Well No. 12427 Elev. 816'	X20X16				
District Union County Tyler	Cond.	60'	60'	Surf.	15 sks
The surface of tract is owned in fee by <u>Consolidated</u>		3621	362'	Surf.	150 sks
Gas Supply Corporation	9 5/8				
Address Clarksburg, West Virginia	8 5/8	1842'	1842'	Surf.	240 sks
Mineral rights are owned by Same	7			1	
Address	5 1/2				
Drilling Commenced 10-06-77	4 1/2	30001	3000'		275 sks
Drilling Completed 12-09-77	3				CI) BRO
Initial open flow cu. ft bbls.	2			1	
Final production 385 M cu. ft. per daybbls.	Liners Used				
Well open 14 days his before test 680 RP.					
Well treatment details:	Attach copy of	comenting sacc	rd		
Fraced with 800 gal. acid. in the Shale		cementing reco	nu.		
Perforations: 2524-26, 2512-14, 2486-80	2266 70 200	27 00			
101101010115. 2)24-20, 2)12-14, 2400-00	, 2300-10, 220	01-09.			
Set plug and fraced Berea with 800 gal.	acid and 45,0	000# sand.			The second section of the second
Perforations: 2088.5 - 2093 with 15 hole					
Coal was encountered at 980 & 1072 Fee	et 60" & 96'	Inche	s		
Fresh water None Feet	Salt	Water_ None		Feet	
Producing Sand Berrea					

Depth See perforations

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Red Rock	0	46	
Clay	46	61	
Red Rock/Clay	61	90	
Clay	90	100	
Clay & Sand	100	118	
White Sand	118	137	
Clay	137	140	
Sand & Shale	140	160	
Red Rock	160	179	
Red Rock & Lime	179	223	
Clay	223	240	
Red Rock & Clay	240	260	
Red Rock & Slate	260	273	
Red Rock & Sand	273	325	
Clay	325	340	
Red Rock & Slate	3140	. 370	
Sand & Slate	370	417	
Fire Clay & Red Rock	417	421	12/22/2023
Slate	421	436	
Lime	436	480	
Red Rock & Clay	480	567	
Red Rock & Slate	567	646	
Red Rock & Sand	646	865	
Red Rock & Slate	865	935	

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet	Bottom Fegt	Oil Cas or Water Karanks
Sand Coal Lime Sand Coal Slate & Lime Sand & Red Rock Lime Sand & Slate Slate Sand Lime Sand & Slate Slate Sand Lime Sand & Lime Lime & Sand Slate Slate & Lime Lime & Sand Slate Slate Sand Sand Coriginal T.D.	935 980 985 994 1072 1080 1089 1115 1147 1376 1398 1486 1545 1861 1885 1920 2090 2103 2122 2264	980 985, 994 1072 1080 1089 1115, 1147 1376 1398 1486 1545 1861 1885 1920 2090 2103 2122 2264 3200	
Plugged back to present T.D.		2133	Commo Pour Lory Flory
			Gamma Ray Log Tops Big Lime 1473 1510
			Big Injun     1510     1526       Pocono     1526     1725       Berea     2090     2094
			2090 2094
			12/22/2023

Date August 4 10 78

APPROVID Consolidated Gas Supply Corp. Owner



IV-35 (Rev 8-81)



## State of Mest Birginia

Bepartment of Mines Gil und Gas Bivision

RECEIVED
SEP 2 8 1983 Date September 27, 1983
Operator's
Well & GASDIVISION
Farm George T. Gale
ADT No 1.7 - oof - oloc FD

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	Bens Run/	Ohio River		
District: Union County Tyle:	r	Quadrangl	eBen's	Run
Consolidated Gas Supply Corporation	0 2742			
ADDRESS 445 W. Main St., Clarksburg, WV 26301	Casing	Used in	Left	Cement
ESIGNATED AGENT L. Joseph Timms, Jr.	Tubing	Drilling		fill up Cu. ft.
DDRESS 445 W Main St., Clarksburg, WV	Size		2	- Cu. 10.
CURFACE CWNER Consolidated Gas Supply Corp.	20-16	60'	601	7.5 ala
DDRESS 445 W. Main St., Clarksburg, WV	Cond.			15 sk
INERAL RIGHTS OWNER Consolidated Gas Supply Corp	13×10"	3621	362'	150 sks
ADDRESS 445 W. Main St., Clarksburg, WV	9 5/8	= 01 = 1	-01	
OIL AND GAS INSPECTOR FOR THIS WORK Robert A.	8 5/8	1842'	1842'	240 sks
owther . ADDRESS Middlebourne, WV 26149	5 1/2			
PERMIT ISSUED June 7, 1983		20001		
DRILLING COMMENCED July 27, 1983	3	3000'	30001	275 sks
ORTILING COMPLETED August 1, 1983	2			
F APPLICABLE: PLUGGING OF DRY HOLE ON	2			
ONTINUOUS PROGRESSION FROM DRILLING OR WWORKING. VERBAL PERMISSION OBTAINED	Liners			
N	used			
FOLOGICAL TARGET FORMATION Pocono		Dept	<b>h</b> 1526 <b>-</b> 1	.725 <b>fee</b>
	otarı v	/ Cable	Tools	
Depth of completed well 1825 feet R	Duary A			
Depth of completed well 1825 feet R Water strata depth: Fresh None feet;				
	Salt_Non	efeet	d in the	area? No
Water strata depth: Fresh None feet; Coal seam depths: 980 and 1072	Salt_Non	efeet	d in the	area? No
Water strata depth: Fresh None feet; Coal seam depths: 980 and 1072 PEN FLOW DATA	Salt_Non Is coal	e feet being rine		
Water strata depth: Fresh None feet; Coal seam depths: 980 and 1072  PEN FLOW DATA  Producing formation Pocono	Salt_Non Is coal Pay	e feet being rine zone dept	<b>h</b> See pe	erfs. fee
Water strata depth: Fresh None feet; Coal seam depths: 980 and 1072  PEN FLOW DATA  Producing formation Pocono  Gas: Initial open flow 0 Mcf/d	Salt Non Is coal Pay Oil: Ini	e feet being rine zone dept tial open	h See pe	erfs. fee
Water strata depth: Fresh None feet;  Coal seam depths: 980 and 1072  PEN FLOW DATA  Producing formation Pocono  Gas: Initial open flow 0 Mcf/d  Final open flow 29.1 Mcf/d	Salt Non Is coal Pay Oil: Ini Fin	e feet being rine  zone dept tial open al open fl	h See pe	erfs fee  Bbl/
Water strata depth: Fresh None feet;  Coal seam depths: 980 and 1072  PEN FLOW DATA  Producing formation Pocono  Gas: Initial open flow 0 Mcf/d  Final open flow 29.1 Mcf/d  Time of open flow between initi	Salt Non Is coal Pay Oil: Ini Fin al and fi	zone dept tial open al open fl	h See pe flow 0 ow 0 ow how	erfs fee  Bbl/ Bbl/
Water strata depth: Fresh None feet;  Coal seam depths: 980 and 1072  PEN FLOW DATA  Producing formation Pocono  Gas: Initial open flow 0 Mcf/d  Final open flow 29.1 Mcf/d  Time of open flow between initi  Static rock pressure 310 psig(surface)	Salt Non Is coal Pay Oil: Ini Fin al and fineasurem	zone dept tial open al open fl	h See pe flow 0 ow 0 ow how	erfs fee  Bbl/ Bbl/
Water strata depth: Fresh None feet;  Coal seam depths: 980 and 1072  PEN FLOW DATA  Producing formation Pocono  Gas: Initial open flow 0 Mcf/d  Final open flow 29.1 Mcf/d  Time of open flow between initi  Static rock pressure 310 psig(surface (If applicable due to multiple completion-	Salt Non Is coal Pay Oil: Ini Fin al and fi measurem	zone dept tial open al open fl nal tests	h See perflow Cow Cow how	erfs fee Bbl/ Bbl/ urs
Water strata depth: Fresh None feet;  Coal seam depths: 980 and 1072  PEN FLOW DATA  Producing formation Pocono  Gas: Initial open flow 0 Mcf/d  Final open flow 29.1 Mcf/d  Time of open flow between initi  Static rock pressure 310 psig(surface (If applicable due to multiple completion—Second producing formation	Salt Non Is coal Pay Oil: Ini Fin al and fin measurem Pay	zone dept tial open al open fl nal tests ent) after	h See pe flow 0 ow 0 hou	erfs fee  Bbl/ Bbl/ Bbl/ urs  22/2023i
Water strata depth: Fresh None feet;  Coal seam depths: 980 and 1072  PEN FLOW DATA  Producing formation Pocono  Gas: Initial open flow 0 Mcf/d  Final open flow 29.1 Mcf/d  Time of open flow between initi  Static rock pressure 310 psig(surface (If applicable due to multiple completion—Second producing formation  Gas: Initial open flow Mcf/d	Salt Non Is coal Pay Oil: Ini al and fineasurem Pay Oil: Ini	zone dept tial open al open fl nal tests ent) after zone dept	h See pe flow 0 ow 0 hou 1 hou h	erfs fee  Bbl/ Bbl/ Drs  ge/sing3i
Coal seam depths: 980 and 1072  PEN FLOW DATA  Producing formation Pocono  Gas: Initial open flow 0 Mcf/d  Final open flow 29.1 Mcf/d  Time of open flow between initi  Static rock pressure 310 psig(surface (If applicable due to multiple completion—Second producing formation	Salt Non Is coal Pay Oil: Ini al and fineasurem -) Pay Oil: Ini Oil: Fine	zone dept tial open al open fl nal tests ent) after zone dept tial open	h See pe flow 0 ow 0 hou h hou h hou h	erfs fee  Bbl/ Bbl/  Bbl/  fee  Bbl/ Bbl/

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Set Baker Solid Bridge Plug at 1825'
Perforated Pocono Sand 1582-90, 1664-74 and 1710-22 with 30 holes. Size - .34"
Fractured with 375 bbls. water, 90,000# sand, 1250 gal. MSR Acid 15%.

### WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Gamma Ray Log Tops			. LOLID
Big Lime Big Injun Pocono Berea	1473 1510 1526 2090	1510 1526 1725 2094	Consolidated - wagl
	X.	Ve car	esentato (tan mini W. 2/12) an Bathaifeanao 74 ani 2
	10 m	vigymedási. L Geösengyiy	Splits of Consolidate
		erica V	To roll of the contract of the
3000: 10008		Sign	June 1, 2003
		1983	
		Fouguo 1225	
OIL DE STAN PROPER TRANSPORT		None E	

(Attach separate sheets as necessary)

	Lidated Gas Supply Corporation	_
Well	Operator 12/22/2023	
By:	E. Lum du Manager of Production	
Date:	September 27, 1983	_

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS .VISION DEFT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No. 142, 4/86			Oil or	Gas Well	
Company CONSOLIDATED GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Charks bung W.va.	Size				
Farm GEORGE T. GALE	16			Kind of Pacl	ker
Well No. 13 437	13	362	362	Size of	
District UNION County TYLER	81/4				
Drilling commenced	65%			_ Depth set	
Drilling completedTotal depth_370	5 3/16 3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch	JOB H	IAS COMP	KETED A	Perf. bottom	
VolumeCu. Ft.	CASING CEME	-			
Rock pressurelbshrs.	NAME OF SEF	RVICE COMPA	NY HALL	BURTON	
Oilbbls., 1st 24 hrs.	COAL WAS EN			_FEET	_INCHES
Fresh waterfeetfeet	FEET_	INCH	IES	FEET	_INCHES
Salt waterfeetfeet	FEET_	INCH	IES	FEET	INCHES
Drillers' Names JOHN ROHR bough					
CONT. CHISLER					
Remarks: O.EMENT SURFACED					

Oct 19 77

This Israe 12/22/2023
DISTRICT WELL INSPECTOR

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No	mit No Well No						
COMPANY			ADDRESS				
FARM		DISTRICT	COUNTY				
Filling Material Used					galacens.	1	
Liner Loc	ation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST	
			3				
			,				
						0	
	19		- WASHINGTON AT A SEC				
I was Francis	NEW TOTAL		1 2 2 2				
rillers' Names					y		
Remarks:							
			. 6	The state of			
	I hereby certify I v	isited the abo	eve well on this date.				

12/22/2023

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No. 1486				Oil or Gas Well				
Company Consolid	ATED GAS		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS	
Address CLARKS but			Size			Cr' : 98		
Farm GRORGE T.	CHLE		16			Kind of Pa	cker	
Well No. 12427			10			Size of		
District UNION	County Ty	ZER	81/4					
Drilling commenced			65%			Depth set_		
Drilling completed	Total dept	1860	3			Perf. top_		
Date shot	Depth of shot_		2			Perf. botto	m	
Initial open flow	/10ths Wate	r inInch	Liners Used				2	
Open flow after tubing_	/10ths Merc.	inInch				Perf. botto	m	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMPA	ANY			
Oil	bbl	s., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	INCHES	
Fresh water	feet	feet	FEET	INCI	HES	FEET	INCHES	
Salt water	feet	feet	FEET	INCI	HES	FEET	INCHES	
Drillers' Names BER	MANA JONES							
CHISLERS								
Remarks: CFTTing	REAdy TO RUA	18%						

20. 16, 77 DATE Phil May 12/22/2023
DISTRICT WELL INSPECTOR

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No	Permit No Well No						
COMPANY			ADDRESS				
FARM	200	DISTRICT.	C	COUNTY	502 32 10		
Filling Material Used				2.	1 charles	115	
Liner Location Amount Packer I						17.6	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
						1031	
						-	
						•	
						7-1	
				1 25			
Drillers' Names							
Remarks:				VERY I	dil		
	I hereby certify I v	visited the above	ve well on this date.				
DATE							

### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION



# OIL & GAS DIVISION DEFT. OF MINES

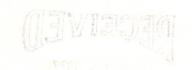
## INSPECTOR'S WELL REPORT

Permit No. 1 1/2, 486		Oil or Gas Well			
Company CONSOLIDATED GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address CLARKS bung War	Size			and the ready	
Farm GEORGE T. GALE	16			Kind of Packer	
Well No. 12427	13			Size of	
District UNION County TYLER	81/4	1857	1857		
Drilling commenced	65/8			Depth set	
Drilling completedTotal depth/860	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	ENTED_	SIZE 186	57 No. FT//////20ate	
Rock pressurelbs,hrs.	NAME OF SE	RVICE COMP	ANY HA //	BURTON	
Oilbbls., 1st 24 hrs.	1			_FEETINCHES	
Fresh waterfeetfeet	FEET	INC	HES	_FEETINCHES	
Salt waterfeetfeet	FEET	INC	HES	FEETINCHES	
Drillers' Names					
CHISLERS Remarks:					

Mr 17, 17

And May 12/22/2023

DISTRICT WELL INSPECTOR



OIL & GAS DIVISION EFT. OF MINES

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No				Wel	No	
COMPANY	-		ADDRESS			
ARM		DISTRICT_		COUNTY		
Filling Material Used						
	cation	Amount	Packer	Location	0.	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			24		1111	
The contract of						
						- Negative
	1/					
rillers' Names						
emarks:				1. 1. 1. 1. 1. 1.		
					1	
	I hereby certify I	visited the abov	re well on this date.			

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



## INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Permit No. 24. 486	_				Oil o	Gas Well	
Company Brisolet	the the s	nenlu	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Clarksh	/	110	Size				
Farm George	1 Inle		16		1	Kind of Pac	ker
Well No. 12427			13	* 1.24 - 1.4		Size of	
District Unain	County 1/2	he	81/4	100 A		17	
Drilling commenced			65/8			Depth set	
Drilling completed	Total depth		3			Perf. top	44.
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc.	inInch				Perf. bottom	1
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SEE	RVICE COMPA	ANY		
Oil	bbls	, 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET	INCI	HES	_FEET	INCHES
Salt water	feet	feet	FEET	INCE	HES	FEET	INCHES
Drillers' Names							
Remarks: Meet as	reth Ione.	Sole.	They are	re aberig	seco	lmetin	
wark on	this loc	allin,					

april 11, 18

All Sury 5/2

DISTRICT WELL INSPECTOR
12/22/2023

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS	-	-	100
ARM		DISTRICT.	C	OUNTY	0.4	
4.4		TENS.				- 5
illing Material Used				- 300 300		
					The same of	
iner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	Los
N						3.
		2 3			15*	
177						
200 / 100 / 100 mm -		war .				
				0.000		
illers' Names		\$ a a b				
marks:			11-14-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	chart and analysis	1 21 - 12 - 10	

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



## INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEFT. OF MINES

I	The same of the sa			
CASING AND	USED IN DRILLING	LEST IN WELL	PACI	KERS
Size			Land were	
16			Kind of Pac	ker
13			Size of	
81/4	and large to the second		AND	
65%			Depth set_	
3			Perf. top	
2			Perf. bottor	n
Liners Used				
			Perf. bottor	n
CASING CEME	NTED	SIZE	No. FT	Date
NAME OF SEF	RVICE COMPA	ANY		
COAL WAS EN	COUNTERED	AT	FEET	INCHES
FEET_	INCE	IES	FEET	INCHES
FEET_	INCH	IES	FEET	INCHES
. 1) -1				
	Size  16	Size  16	Size  16	Size  16. Kind of Pace    13. Size of    8½ Depth set    5 3/16. Perf. top    2. Perf. botton    Liners Used Perf. top    Perf. top    Perf. top    Perf. botton    CASING CEMENTED SIZE No. FT.    NAME OF SERVICE COMPANY  COAL WAS ENCOUNTERED AT FEET    FEET INCHES FEET

12/22/

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

ermit No				Wel	II No	
OMPANY			ADDRESS			
ARM		DISTRICTCOUNTY				
illing Material Used						
iner Loc	eation	Amount	Packer	Location		Adding to
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					4.7 - 1	
					1.14	
					1345-1	
				Marie		
illers' Names						
marks:						
DATE	I hereby certify I v	risited the abov	ve well on this date.			
2018						

## DEPARTMENT OF MINES





## INSPECTOR'S PLUGGING REPORT

Permit No. D 95-486	P			OIL & GA	S DIVISI	ON NGS
COMPANY Consol	Edated C	as	ADDRESS Clark	shure !	la. Oa	
FARM GLOUGHT O	all	DISTRICT	union (	COUNTY Py	ler	
Filling Material Used.	ement o	Gel		<i>J</i>		
Liner Loc	ation	Amount	Packer	Location	n	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
725-1350					16"	60
					10 "	362
			148		1842	1842
				1281	45	1719
	5000		*			
- 17						
Orillers' Names Ross	moni	son				
well Full of well feller Casing shot	Frak s Wilk off in mi	and fr Bell.	ass A Cement  som 1825-172  350 to Seufa  foint by mee	0	0	
			Pober	ta, I	own	the

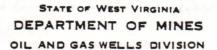
## DEPARTMENT OF MINES

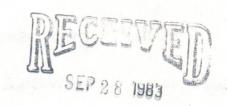
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

6 6: 1/2			V. Silvier		Gas Well	
Company	7	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address		Size		10 3 . 16 7		
Farm		16			Kind of Paci	cer
Well No		13				
District	County	81/4			Size of	
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
Drillers' Names	to me		4275			
	19511-35		18/20		19 1 Va 1	
Remarks:	1100000	17 5 12 1 3	2 / 1/	141		







NOTICE OF INTENTION TO PLUG AND ABANDON WELL

Permit Number

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

Charleston, W. Va.		
None	Consolidate 100 to 3 c	
Coal Operator	Consolidated Gas Supply Cor Name of Well Operator	poration
Togia day ithis segretary states and the segretary segretary segretary segretary segretary segretary segretary	Install convert soul	
A J.J	445 W. Main St., Clarksburg	s, WV 26301
Address	Complete Address	
	September 27, 1983	
Coal Owner	Date	
	WELL TO BE ABANDONED	
Address	Union	District
	Tyler	Countre
Consolidated Gas Supply Corp.		County
Lease or Property Owner	Well No. 12427	
445 W. Main St., Clarksburg, WV		
Address	George T. Gale	Farm
spector Robert Lowther, General Deliver	ry, Middlebourne, WV Telephone	758-4
e work of plugging and abandoning said well t be less than five days after the day on who ould be received by the Department of Mines	ich this notice so mailed is received, or in o ).	date shall iue course
the work of plugging and abandoning said well of the less than five days after the day on who would be received by the Department of Mines.  This notice is given you in order that your ugging and filling of said well. You are further presented the undersigned will proceed on the line the manner required by Section 10, Article reverse side of this notice, in "Work Order."	on the date inspector is notified (which ich this notice so mailed is received, or in o).  respective representatives may be presenter notified that whether you are represented date, or shortly thereafter, to plug and icle 4, Chapter 22 of the Code and given in	date shall ide course ent at the ted or not d fill said a detail on
ne work of plugging and abandoning said well of be less than five days after the day on who would be received by the Department of Mines.  This notice is given you in order that your lugging and filling of said well. You are furth expresented the undersigned will proceed on the ell in the manner required by Section 10, Article reverse side of this notice, in "Work Order.  This notice is being mailed by registered in the manner required by section 10.	on the date inspector is notified (which ich this notice so mailed is received, or in o).  respective representatives may be presenter notified that whether you are represented date, or shortly thereafter, to plug and icle 4, Chapter 22 of the Code and given in	date shall ide course ent at the ted or not d fill said a detail on
ne work of plugging and abandoning said well of the less than five days after the day on whould be received by the Department of Mines.  This notice is given you in order that your lugging and filling of said well. You are further expresented the undersigned will proceed on the rell in the manner required by Section 10, Article reverse side of this notice, in "Work Order.  This notice is being mailed by registered in the manner required by registered in the manner required by registered in the notice is being mailed by registered in the manner required by registered in the notice is being mailed by registered in the notice is set to the notice in the notice in the notice is set to the notice in the notice in the notice is set to the notice in the notice in the notice in the notice in the notice is set to the notice in th	on the date inspector is notified (which ich this notice so mailed is received, or in o).  respective representatives may be presenter notified that whether you are represented date, or shortly thereafter, to plug and icle 4, Chapter 22 of the Code and given in	date shall ide course ent at the ted or not d fill said a detail on
he work of plugging and abandoning said well of the less than five days after the day on whould be received by the Department of Mines.  This notice is given you in order that your lugging and filling of said well. You are further epresented the undersigned will proceed on the rell in the manner required by Section 10, Article reverse side of this notice, in "Work Order."	on the date inspector is notified (which ich this notice so mailed is received, or in o).  respective representatives may be presenter notified that whether you are representated date, or shortly thereafter, to plug and icle 4, Chapter 22 of the Code and given in mail to each of you at the above address	date shall ine course ent at the ted or not d fill said a detail on sees on the
the work of plugging and abandoning said well of the less than five days after the day on what the belief of the Department of Mines is the notice is given you in order that your lugging and filling of said well. You are further the presented the undersigned will proceed on the represented the undersigned will proceed on the relief in the manner required by Section 10. Article reverse side of this notice, in "Work Order.  This notice is being mailed by registered represented engineer, shall be filed with THREE of the work of the work of the work of the work of the owners and names of the name or names of the owners and names of the points or landmarks on said tract, in comparing equilations.	on the date inspector is notified (which ich this notice so mailed is received, or in of the control of the con	date shall in detail on the de
one work of plugging and abandoning said well of the less than five days after the day on who would be received by the Department of Mines.  This notice is given you in order that your lugging and filling of said well. You are further expresented the undersigned will proceed on the religion of the manner required by Section 10, Article reverse side of this notice, in "Work Order.  This notice is being mailed by registered recove date.  OTE: Upon the abandonment of any well drives a section of the work of the owners and names of the name or names of the owners and names of the points or landmarks on said tract, in comparing the work of	on the date inspector is notified (which ich this notice so mailed is received, or in of the control of the con	date shall ine course ent at the ted or not d fill said detail on the ses on the description of the descript
ne work of plugging and abandoning said well of the less than five days after the day on whe hould be received by the Department of Mines.  This notice is given you in order that your lugging and filling of said well. You are further represented the undersigned will proceed on the rell in the manner required by Section 10. Article reverse side of this notice, in "Work Order.  This notice is being mailed by registered represented engineer, shall be filed with THREE of the work or the reverse side of the with the traction of the work of the owners and names of the name or names of the owners and names of the points or landmarks on said tract, in comparing a survey with the count points or landmarks on said tract, in comparing a survey of the count points or landmarks on said tract, in comparing a survey with the count points or landmarks on said tract, in comparing a survey with the count points or landmarks on said tract, in comparing a survey with the count points or landmarks on said tract, in comparing the survey with the count points or landmarks on said tract, in comparing the survey with the count points or landmarks on said tract, in comparing the survey with the count points or landmarks on said tract, in comparing the survey with the count points or landmarks on said tract.	on the date inspector is notified (which ich this notice so mailed is received, or in or ich this notice so mailed is received, or in or ich this notice so mailed is received, or in or ich that whether you are representated that, or shortly thereafter, to plug and icle 4, Chapter 22 of the Code and given in mail to each of you at the above address.  Very truly yours,  Well or Well or I 1925, a plat preparation of the Well RECORD, (OG-10). The mof land is located, the name and acreage adjacent tracts and the location of the writer and distances of such well from two cliance with Rule 5 of the Rules within four months from the date of permitting the such that the such is the such that th	date shall ine course ent at the ted or not d fill said detail on the ses on the description of the descript

ACEIDANIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

## PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### WORK ORDER

Well to be plugged and filled as follows:

Well 12427 T.D. 1825'

Cement 1825 - 1350 Cut and remove 1300' of 4 1/2" casing

Gel 350 - Surface

Install monument equipped with vent pipe.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

## Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

30 m day of sept , 19\_83

DEPARTMENT OF MINES

Oil and Gas Division 12/22/2023

By: Whale Journe

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## AFFIDAVIT OF PLUGGING AND FILLING WELL

NONE  COAL OPERATOR OR OWNER  ADDRESS		Consolidated Gas Supply Corporation P. O. BoxA448 Well OPERATOR Pine Grove, WV 26419 COMPLETE ADDRESS				
	ADDRESS	Octobe	er 7,		19 83	
COAL OF	PERATOR OR OWNER	W Union	ELL AND LO	CATION		
ADDRESS  LEASE OR PROPERTY OWNER  ADDRESS		Tyler			District	
		Well No. 12427				
		Consolidated	Gas Sunn	ly Comp	-	
~~.~~				try corp.	Farm	
STATE INSPECTOR S	SUPERVISING PLUGGING	KODELC LOWC		•••••••••••••••	***************************************	
being first duly swe	Morrison :	and say that they	are experie	enced in the	Corp.,	
was commenced on	oil and gas wells and were emperaticipated in the work of plug the 6th day of 0ctobe	gging and filling r, 19.83	and that	the well was	plugged	
plugging and filling well operator, and p was commenced on and filled in the foll	the 6th day of October	r , 19.83	and that t	the well was		
was commenced on and filled in the foll	the 6th day of Octobe lowing manner:	r , 19 83	and that t	ca	SING	
was commenced on and filled in the foll	the 6th day of Octobe lowing manner:	r , 19 83	, and that t	the well was	SING	
was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION	the 6th day of Octobe owing manner:	r , 19 83	, and that t	ca	csg LEFT IN 60' of 16	
was commenced on and filled in the foll AND OR ZONE RECORD FORMATION	the 6th day of Octobe lowing manner:	r , 19 83	, and that t	csg PULLED	csg LEFT IN 60' of 16 360' of 1	
was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION  25' to 1350'	the 6th day of Octobe owing manner:	r , 19 83	, and that t	ca	csg LEFT IN 60' of 16 360' of 1	
was commenced on and filled in the foll AND OR ZONE RECORD FORMATION 25' to 1350'	the 6th day of Octobe owing manner:  FILLING MATERIAL  Cement	r , 19 83	, and that t	csg PULLED	csg LEFT IN 60' of 16 360' of 1	
was commenced on and filled in the foll AND OR ZONE RECORD FORMATION 25' to 1350'	the 6th day of Octobe owing manner:  FILLING MATERIAL  Cement	r , 19 83	, and that t	csg PULLED	csg LEFT IN 60' of 16 360' of 1	
was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION  25' to 1350'	the 6th day of Octobe owing manner:  FILLING MATERIAL  Cement	r , 19 83	, and that t	csg PULLED	csg LEFT IN 60' of 16 360' of 1	
was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION  25' to 1350'	the 6th day of Octobe owing manner:  FILLING MATERIAL  Cement	r , 19 83	, and that t	csg PULLED	csg LEFT IN 60' of 16 360' of 1	
was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION  25' to 1350'	the 6th day of Octobe owing manner:  FILLING MATERIAL  Cement	r , 19 83	, and that t	csg PULLED	csg LEFT IN 60' of 16 360' of 1	
was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION  25' to 1350'	the 6th day of Octobe owing manner:  FILLING MATERIAL  Cement	r , 19 83	, and that t	csg PULLED	csg LEFT IN 60' of 16 360' of 1	
was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION  25' to 1350'	the 6th day of Octobe owing manner:  FILLING MATERIAL  Cement	r , 19 83	, and that t	csg PULLED	csg LEFT IN 60' of 16 360' of 1	
was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION	the 6th day of Octobe owing manner:  FILLING MATERIAL  Cement	r , 19 83	UGS USED	csg PULLED	csg LEFT IN 60' of 16 360' of 1 1857' of 1148' of	
was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION  25' to 1350'  50' to Surface	the 6th day of Octobe owing manner:  FILLING MATERIAL  Cement	r , 19 83	DESCRIPTION OF 8-5	CA CSG PULLED  1281'-4/2  DN OF MONUME 5/8" pipe	CSG LEFT IN 60' of 16 360' of 1 1857' of 1148' of	
was commenced on and filled in the foll  AND OR ZONE RECORD  FORMATION  25' to 1350'  50' to Surface  COAL SEAMS	the 6th day of Octobe owing manner:  FILLING MATERIAL  Cement	r , 19 83	DESCRIPTION OF 8-5	CA CSG PULLED  1281'-4/2  200 OF MONUME 5/8" pipe ate inscri	CSG LEFT IN 60' of 16 360' of 1 1857' of 1148' of	





OIL & GAS DIVISION
DEPT. OF MINES

## State of West Virginia

Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT

l T	INSPECTORS COMPL	TANCE REPORT
COMPAN	11 0	PERMIT NO 095-0486-Frac-P FARM & WELL NO GEORGE T Gale 12427
445	West Main Street	FARM & WELL NO GEORGE T Gale 12427
Clar	ksburg, WV 26301	DIST. & COUNTY Union Tyles
RULE	DESCRIPTION	IN COMPLIANCE / Yes No
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings	
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AND	SIGNED A. H. Fowler  DATE OCK 16, 1984
Your Af The wel	fidavit of Plugging was received and noted and the signated by the above permit number	reclamation requirements approved.  er has been released under your bond.  Administrator-Oil & Gas Division
		January 16, 1985
		DATE

## FERC-121 - 2996 -

1,0 API well number (If not available, leave blank: 14 digits.)	47-09	75-486	
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108 Section of NGPA	Category Code	
1.0 Death of the Flepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)		foor	
4.0 Name, address and code number of applicant. (35 letters per line-maximum. If code number nor available, liseve blank.)	Consolidated Gas Name 145 West Main Str Street Clarksburg Gay	Supply Corporation  eet  W. Va. 26301 State Z.o Code	Seiler Code
5.0 Location of this well. [Complitte lab or (bi.) (a) For onthore wells (35 letters meximum for field: name.)	Freid Name TyLER County	AB3772 W.Va.	
(b) For OCS wells	Area Name  Date of Lasse  L	Block Number  OCS Lesse Number	
(c) Name and identification number of this well. (35 letters and digits maximum.)	GEDRGE T.	GALE 12427	
(d) If code 4 or 5 in 2.0 above; name of the reservoir (35 letters maximum.)			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	General System Pur	chasers	Bove Ccu.
DECEIVEN		Mo Day Y	
Estimated annual production			
MAR 1 7 1980	(a) Sase Price (b)	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
DESTINATION MINETES			
8.0 Maximum lewful rate (As of filing date. Complete to 3. decimal places.)	2.573		
Accept the Only  Date Recaised by Jury Acency MAR 1 1980	J. W. Hendrackson	V.P. Ce	is Simply
Date Received by FERC	3-10-80 Date Application is Completed	304-623-8000 Phone Number	

Logs\_\_\_\_\_ Geological Charts\_

(5) Date commenced: 10.06.77 Date completed 12.09.77 Deepened

Avg. Daily Gas from Annual Production: 366 = 5.6 MCF

Does lease inventory indicate enhanced recovery being done

bes official well record with the Department confirm the submitted information?

Does computer program confirm?

By Whom?

(8) Avg. Daily Gas from 90-day ending w71 - 120 days 91 - 3.4

1:4000Map\_\_\_\_\_ Well Tabulations

PSIG from Daily Rej

Willi'

12/22/2023

18-28

(7)

10-17)

10-17)

Other: Survey\_

(5) Final Open Flow:

(6) Other Gas Test:

(8) Line Pressure:

Is affidavit signed?

Structure Map Gas Analyses

(5) Production Depth: 2090 - 2094

(5) After Frae. R.P. (680 - 14 days

(5) Oil Production: - From Completion Report\_

(5) Production Formation: Bere &

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date <u>MAR 7</u> 1980
Operator's Well No. 12427

API Well No. 47 - 095 - 486 State County Permit

## WELL CLASSIFICATION FORM

#### STRIPPER GAS WELL

MGPA Section 108

	DESIGNATED AGENT J. W. Hendrickson  ADDRESS 445 West Main Street
	Clarksburg, West Virginia 26301
WELL OPERATOR Cons. Gas Supply Corp.	. LOCATION: Elevation 8/6
ADDRESS 445 West Main Street	Wetershed BENS Row
Clarksburg, W. Va.	Dist. Union County TYLER quad. BENS Run
AS FURCHASER None; gas is de-	Gas Purchase Contract NoN/A
ADDRESS <u>livered</u> into applicant's	Meter Chart CodeN/A
interstate pipeline system	Date of ContractN/A

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

A STATE OF THE STA

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarke burg, West Virginia.

Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

## AFFIDAVIT

I, J. W. Hendrickson , having been first swam according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

for suchasing

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON , TO WIT:

I, Ralph D. Bradley, a Notary Fabric in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the 10 th day of March, 1970, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 1/2 day of March, 1980.

My term of office expires on the 13th day of September , 19 86

Notary Public

12/22/2023

(NOTORIAL SEAL)

APR 9 1980

FERC-121 - 2996 -

1,0 API well number (If not evolocit, leave blank 14 digits.)	47-095-486 DEAT	JE MINISTON
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	102 In Caregory Code	IF MINE
3.0 Down of the report completion location. (Only needed if sections 103 or 107 in 2.0 above.)	2526 1001	near control for company and the child company and in the following
4.0 Name, address and code number of applicant. (35 letters per line-maximum. If code number ner available, leave blank.)	Consolidated Gas Supply Corporation  Name 145 West Main Street Street Clarksburg W. Va. 26301 City State Zio Code	004228 Setter Code
5.0 Location of this well. [Complite (a) or (b) !  fal For enshare wells (35 letters maximum for field: name.)	W.Va. OTHER AB5772 Freid Normo Tyler W.Va. County State	
(b) For OCS wells	Date of Lasse  Mo Day Yr OCS Lease Number	
(c) Name and identification number of this well. (35 letters and digits maximum.)	GEORGE T. GALE 12927	nen musta helissoriin nasulin eelit säännää aluutil 3.5 distillistate <sup>n</sup> ett
(d) If code 4 or 5 in 2.0 above; name of the reservoir (35 letters meanmum.)		
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers	duve Ccu.
(b) Date of the contract	A10 Oa, Y.	
Ici Estimated annual production	1.5 MMc1	
	(S/MM8TU) (b) Tax (c) All Other Prices [Indicate (+) or (-).]	ld) Total of (a). Ib) and (c)
7.0 Contract price (As of filing date: Complete to 3 decimal places.)		
8.0 Maximum lawful rate (As of filing date. Complete to 3. decimal places.)	2.404	Section * would write street
Agency Use Only  Date Received by FERC	J. W. Hendrackson  W.P. Gas  Marrie  Marrie  J. W. Hendrackson  V.P. Gas  Tale  3-14-80  304-623-8000  Day Application a Company	s Summly

PARTICIPANTS: DATE: N	OV 51980 BUYER-SELLER CODE
WELL OPERATOR: Consolidated GAS Sup FIRST PURCHASER: General System	26400 (orporation 004228
OTHER:	
	I check to see computer list is
W.Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER Cat 4	Comparable to map
80/04/09 . 102 . 095 . 0486	Deferred gas analyses
Use Above File Number on all Communications Relating To Determination of this Well	Zuglifees Fathery
CHECK EACH ITEM AS COMPLETE OF	R NOTE WHAT IS MISSING
TEM NO.	
·1. FERC-121 / Items not completed	
2. IV -1 Agent J. W. Hendi	ickson
3. IV-2 Well Permit	
4. IV.6 Well Plat	
5. IV-35 Well Record / Drill:	
6. IV-36 Gas-Oil Test: Gas Only	W 0:1 P 1
7 70 20 4 1 20 4	was Oil Produced? Ratio
	Days off Line:
9. IV-48 Application for certification. Com	
0-17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57	
3-28 Other: Survey Logs	•
Structure Map 1:40 Gas Analyses	(ross Section \( \sigma\)
(5) Date commenced: 10.6.1911 Date compl	그 이 가는 사람들이 함께서는 사람들이 얼마나 되었다. 그런 그는 그는 그들은 아이를 하셨다면 하나지 않는데 그 아이를 하는데 없다.
(5) Production Depth: 2524-26, 2512-	14, 27486-80, 2366-70, 2207-09
(5) Production Formation: Berea	
(5) Final Open Flow: 385m	
(5) After Free. R.P. 6804 -14day	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production:	No Production
(8) Avg. Daily Gas from 90-day ending w11 - 1	20 days No Production
(8) Line Pressure:	PSIG franz Baż by Beport
(5) Oil Production: ND From Completio	
-17) Does lease inventory indicate enhanced r	
-17) Is affidavit signed?	Notarized?
s official well record with the Department confiitional Information Does contermination Objected to?	

FORM IV-53WC [12-78]

STATE OF WEST VIRGINIA

Operator's 12427

DEPARTMENT OF MINES, OIL AND GAS DIVISION

API Well No. 47 - 095 - 486

State County Permit

DESIGNATED AGENT J. W. Hendrickson

WELL CLASSIFICATION FORM

NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

1	ADDRESS 445 West Main St., Clarksburg, WY
WELL OPERATOR Consolidated Gas Supply Corp	Vatershed Bin's Run
ADDRESS 445 West Main Street	Dist. Union County Tylek Quad. Bens Run
Clarksburg, West Virginia	· d
CAS PURCHASER None: Gas is delivered	Gas Purchase Contract No. N/A
ADDRESS into applicant's interstate	Meter Chart Code N/A Date of Contract N/A
pipeline system	* * * * * * * *

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Well plats of Consolidated's and other operators well locations.

Department of Mines well records.

Consolidated's production records.

Drillers records.

Mechanical logs.

Farm Line and topographic maps showing well locations.

The above records are located at: Consolidated Gas Supply Corporation 445 W. Main Street Clarksburg, W. Va. 26301

Describe the search made of any records listed above:

Maps showing the location of Consolidated and non-Consolidated wells based on well plats were examined. Production records were used to determine which Consolidated wells were producing prior to April 20, 1977. Drilling dates were checked on the non-Consolidated wells to determine which could have produced prior to April 20, 1977. The utilization of drillers records, mechanical logs, and the State's Department of Mines Records provided the basis for the determination of formations and rock pressures. If, prior to April 20, 1977, no wells were in existence in the area which could have been considered to be within the same pressure system of the well to be classified, the well was classified as a New Onshore Reservoir.

FORM IV-53WC (Reverse) [12-78]

Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes No X. If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977? Yes No V
- 2) Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes No
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes \_\_\_\_\_\_No\_\_\_\_.
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes\_\_\_\_\_No\_\_\_\_
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

#### BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

Ps=P, e 0.0000347GL

Ps= 831 psia

#### AFFIDAVIT

I. J. W. Hendrickson , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir. J. W. Hendrickson

Menduckson

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON . TO WIT:

I. Ralph D. Bradley , a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson whose name is signed to the writing above, bearing date the day of planel, 1950, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this day of Murch , 1950.

My term of office expires on the 13thday of September , 19 86

[NOTARIAL SEAL]

12/22/2023

JUN 2 4 1981

#### **FERC-121**

(If not available, leave blank. 14 digits.)	47-095-0486 OIL & GAS DI	VISI
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA Category Code	गा
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		
4.0 Name, address and code number of applicant: (35 letters per line	Consolidated Gas Supply Corporation 004228	
maximum. If code number not available, leave blank.)	Name 445 West Main Street	-
	Street Clarksburg WV 26301	
	City State Zip Code	
or (b).] (a) For onshore wells (35 letters maximum för field name.)	Union Field Name Tyler WV	
(b) For OCS wells:	County State	
is role occurrent.	Area Name Block Number	
	Date of Lease:  Mo. Day Yr. OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	George T. Gale 12427	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not	General System Purchasers	
available, leave blank.)	Name Buyer Code	-
(b) Date of the contract:	Mo. Day Yr.	
(c) Estimated annual production:	14.1MMcf.	
	(a) Base Price (b) Tax (c) All Other (d) Total of (d) Prices [Indicate (e) and (c) (e) and (c) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	a),
O Contract price: (As of filing date. Complete to 3 decimal places.)		
O Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 4 6 0	
.0 Person responsible for this application:	J. W. Hendrickson V.P. Gas Supply	
Agency Use Only are Received by Juris. Agency	Name Mendrickson Title	
JUN 9 4 1001	Signature	
	June 9, 1981 304 623-8000	
	Date Application is Completed Phone Number	

F 779000006/2

CGSC Well No. 12427

API No. 47-095-0486

Date Calculated 7/22/8/

Mean of Perf.

$$2524$$
 $35.34$ 
 $35 + 460$ 
 $39.70.30 = 0.59$ 
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TATAL	DAYS OFF	DAYS ON	GAS-MCF	YEAR 19		DAYS OFF LINE	DAYS ON	GAS-MCF	YEAR 19_80
				JAN.				68	JAN.
				FEB.		0	23	100	FEB.
				MAR.		0   28	2	141	MAR.
				APR.		0		174	APR.
				MAY.		0		140	MAY
				JUN.					JUN.
				JUL.					JUL.
				AUG.					AUG.
				SEP.					SEP.
				OCT.				•	001
				NOV.				NOV.	NO
				DEC				DEC.	
			CTUTOT	TO TIA	9			TOTALS	

12/22/2023 12/22/2023 MINIES

PI NUMBER\_

12427

47-095-0486

ARM NAME

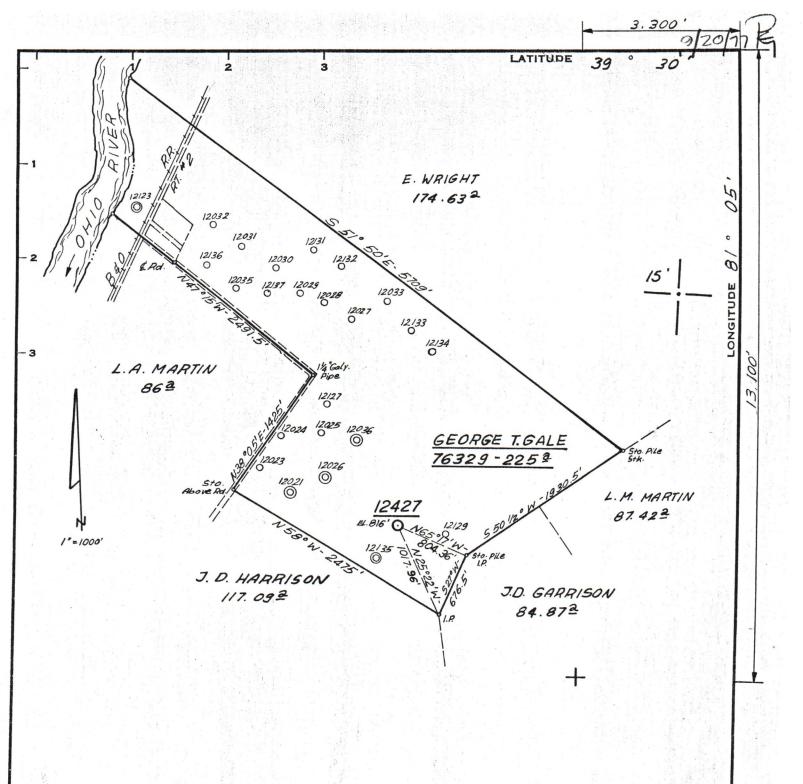
PERATOR

OUNTY & STATE

Tyler - WV

G. T. Gale

Consolidated Gas



Minimum Error of Closure /"in 200'

Source of Elevation LEVELS FROM B.M. AT BENS

BUN. ELEV. 622'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Fre	acture	13-6/7
New	Location	X
Drill	Deeper _	
Aban	donment	

FB.	1843	PG.	11,	12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

+ Denotes location of well on United States Topographic Maps, scale 1 to 24, 000 latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-095

Address CLARKSBURG W-MAIN ST. Farm GEORGE T. GALE, CONSOLIDATED GAS Acres 225 Lease No. 76329 Well (Farm) No. Serial No. 12427 Elevation (Spirit Level) 8/6' Quadrangle BENS RUN, ST. MARY'S 15' County TYLER District\_ Engineer Savell M. Kaach Engineer's Registration No. L.L. File No. Drawing No. Date\_8-30-77 Scale\_/"= 1000' ORM 1328

Company CONSOLIDATED GAS SURPLY CORP.

3120. Shale

42-486

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	JUN	9 1981	_ 19_
Operato Well No	or's	12427	
API Wei	ite -	095 County	0486

# WELL CLASSIFICATION FORM NEW ONSHORE PRODUCTION WELL

NGPA Section 103

Not A Sec		T 147 TT 2	
	DESIGNATED AGENT _		
	ADDRESS		
		Clarksburg,	WV 26301
WELL OPERATOR Consolidated Gas Supply C	orplocation: Elevation	816	
ADDRESS 445 West Main Street	Watershed		
Clarksburg, WV 26301	Dist. Union	County Tyler	Quad. Ben's Ru
GAS PURCHASER None: Gas is delivered			
into applicant's interstate	Contract No.  Meter Chart Code	Not applica	ble
ninoline and	Meter Chart Code	Not applica	ble
	Date of Contract	Not applica	.оте
* * * * * * * * *  Date surface drilling was begun: Octo	* * * * *	* * *	* * *
Date surface driffing was begun: Octo	ober 6, 1977		
Indicate the bottom hole pressure of the well	and explain how this	was calculated:	Not available:
14-day SIWP psig			
AFFID			
I, J. W. Hendrickson, he surface drilling of the well for which this de 1977; the well satisfies applicable state or within a proration unit, in existence at the reservoir from which gas is or will be produced in commercial quantities or on which surface was capable of producing gas in commercial quantities or on which surface was capable of producing gas in commercial quantities of my information, knowledge and believe a new onshore production well and that I are application which is inconsistent with this consistent.	time surface drilling bed and which applied to drilling began on or as antities. I state, furief, that the well for	pegan, which was a pegan, which was a pegan, which was a pegan which was a pegan with the pegan which was a pegan which	applicable to the producing gas 1977, and which concluded, to
· · · · · · · · · · · · · · · · · · ·	One rus rout.	Denduc	7
	7	Hendric	ban
	T		
STATE OF WEST VIRGINIA,			
COUNTY OF HARRISON , TO WIT:			
I, J. T. Greene , a Not	ary Public in and for	the state and some	
o certify that J. W. Hendrickson, whose na	me is sisted to the	the state and cou	nty aforesaid,
he day ofJUN _ 9 1981 , 19_81 , has	acknowledged the same	iting above, bear before me. in my	ing date
Given under my hand and official	seal this day of	N 9 1981 10	81
My term of office expires on the			
NOTARIAL SEAL]	30,	Sullene Notary Public	
	In And I	or The State Of V	W. Va.

WELL OPERATOR: Consolidated Gas Supply Corp.	004228
FIRST PURCHASER: Ceneral System Purchaser	
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER  8-06-24-103-095=0486	the standard
Use Above File Number on all Communications	ggy
Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1. FERC -121	^ I
1. FERC -121 Items not completed - Line No. 7.0 All 8.  2. IV-1 Agent J. W. Hendrickson	O $b,c,d$
3. IV-2 Well Permit	
5 79 25 77-11 7	
5. IV-35 Well Record Drilling Deepening	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line:	
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? / Affi	davit Signed
18-28. Other: Survey Logs Geological Charts	
Structure Map 1: 4000 Map Well Tabu	2/1/
(5) Date commenced: 10-6 -77 Date completed 12-9 -77 Deepened	L
(5) Production Depth: 20 88-93	
(5) Production Formation: Berea	Service .
(5) Final Open Flow: 395 mcf	
(5) After Frac. R. P. 680# 14 days	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production:	
(8) Avg. Daily Gas from 90-day ending w/1-120 days	
(8) Line Pressure: PSIG	from Daily Repo
(5) Oil Production: From Completion Report	and all ty kept
10-17. Does lease inventory indicate enhanced recovery being done	
10-17. Is affidavit signed? Notarized?	
Does official well record with the Department confirm the submitted information?	/22/2023
Additional information Does computer program confirm?	Yes
Was Determination: Objected to By Whom?	
F	

PARTICIPANTS:

BUYER-SELLER COD