

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 24, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500536, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Chief

James Martin

Operator's Well No: 2

Farm Name: HAWKINS, J. T. A.

API Well Number: 47-9500536

Permit Type: Plugging
Date Issued: 06/24/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01 @100000

1) Date March	15	,	20 15
2)Operator	's	- "	
Well No.	J.T.A. Hawkins # 2	2	
3) API Well	No. 47-095		- 00536

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERI	MIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas X / Liquid	d injection / Waste disposal /
		derground storage) Deep/ Shallow_X
5)	Location: Elevation 822'GL	Watershed Elk Fork
7.0	District Ellsworth	County Tyler Quadrangle Porters Falls
6)	Well Operator Triaad Hunter, LLC	7) Designated Agent Kim Arnold
	Address 125 Putnam Street	Address P.O. Box 154
	Marietta, Ohio 45750	Waverly, WV 26184
0.7	Oil and Gas Inspector to be notified	Ol Diversing Controctor
0)	Name Michael Goff	Name N/A
	Address P.O. Box 134	Address
	Pullman, WV 26421	nddless
	(SEE ATTACHMENT)	
Noti work	fication must be given to the district o can commence.	il and gas inspector 24 hours before permitted
Work	order approved by inspector Michael	APR 23 2015 Date 21/2/15

ELK FORK PLUGGING PROCEDURE

(2015)

- 1. Remove rods and tubing and clean hole to total depth.
- 2. Run tubing to the base of the shot hole and cement shot hole with 50 75 sacks of Class A Cement (Bottom Hole Plug).
- 3. Try to pull 5 3/16" or 4 7/8" casing. If unable to pull casing, set tubing just below casing string and pump a 100' Class A cement plug (Casing Plug).
- MIRU wireline company; check depth of cement plug and cut / rip casing apart just below elevation depth. Pull casing OOH.
- 5. Run tubing to depth of casing cut and set a 100' Class A cement plug in annulus (Cut Plug). Pull tubing OOH.
- 6. Run wireline back in hole; check depth of cement plug and perforate the 6 % or 6 5/8° casing @ 200 feet with 4-6 perforations.
- 7. Run tubing just below the perforations and circulate Class A Cement to surface. Pull tubing out of hole and top load hole with Class A Cement (Surface Plug).
- 8. Erect / Weld a 3' x 6" monument pipe to the existing casing. Load monument pipe with Class A Cement and attach an identification plate to the monument pipe containing the permit number of the well.
- Remove service rig and all other supporting equipment including tanks, separator, and other production equipment.
- 10. Reclaim well site and lease road.

NOTE! Pump gel spacers between all cement plugs.

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APR 23 2015

		ELK FUKK FIELD
Permit Number:	47-095 - 0536	Well Name: JT.A. Hawkins #2
District : Flsw	erth_	County: Tyler
Date Drilled :	January/1900	Total Depth: 1744 Elevation: 822
Producing Zone : _	Keener	Shot Hole Depth :
Casing Depths:	10" <u>222' P</u>	8 ½" 1025 Tubing Depth : 2" 1734
	6 5/8" <u>1668'</u>	6 ¼"
	5 3/16"	47/8"
Remarks :		
Gas@	1710', Oil@ 1719'	
	(-888)	(Short 17 Lines)

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APR 2 3 2015

47-095-0536

		de la constante de la constant	T		NAME OF STREET	H.No	.1955
EASE NO. 743	ACRES 114	FARM NAM	1E J. P.	A. Hawkin	15	WEL	L NO. 2
N. 7 S. E. Civil District E13 County Ty3 State W.1 GAS Rights Owned By	Leworth Rig Co. Ler Dr'g C Dr'g C	on Made mpleted Commenced Completed Contractor		D So D	urchased From ate Purchased old To ate Sold oate Abandone	3-1-	
FC	RMATION			C	ASING REC	ORD	
- Kind Top	Bottom Steel Line Meas.	Tests	Size	Bottom Casing Steel Line	Put in Well Tally Meas.	Pulled Tally Meas.	Cemented
051 17			10" 8½" 6-5/8" 2"Tbg.	7	222 1025 1668 1734	222	Date Size Csg. Top " Bot. "
011 17 Gas 17				PAC	KERS AND	SHOES	
			K	ind	Size	Depth Set	Date Set
Total Depth	17hL		Date 8-3-97 8-24-9 9-4-97 9-5-97 9-29-9 303.1-9 8-30-9	No. Qu 7 10 15 15 7 20 8 30		op Shot Bo	Results
					RILLING D		pth Contractor
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i aj			Commence Filled W	ABAI	NDONMENT	RECORE	PLUG Kind Depth
ji.				ABAI	NDONMENT		PLUG
				ABAI	NDONMENT		PLUG
100	* At Completion * 30 Days A	After *		ABAI	NDONMENT		PLUG

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APR 23 2015



Select County: (095) Tyler ▼ Select datatypes: (Check All) ✓ Location ✓ Production Enter Permit #: 0536 ▼ Plugging Owner/Completion Stratigraphy Sample Get Data | Reset ✓ Logs Btm Hole Loc √ Pay/Show/Water

Table Descriptions
Gounty Code Translations
Permit Numbering Series
Usage Notes
Contact Information

WV Geological & Economic Survey:

Well: County = 95 Permit = 0536

Report Time: Thursday, February 14, 2013 4:22:26 PM

 Location Information:
 View Map

 [API
 COUNTY PERMIT TAX DISTRICT QUAD_75
 QUAD_15

 4709500536
 Tyler
 536
 Ellsworth
 Porters Falls
 New Martine
 QUAD_75 QUAD_15 LAT_DD LON_DD UTME UTMN
Porters Falls New Martinsville 39.531304 -80.849638 512922.1 4375749.4

There is no Bottom Hole Location data for this well

Owner Information:

API CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR
4709500536 1/26/1900 Original Loc Completed JT A Hawkins 2

South Penn 0 PROP_VD PROP_TRGT_FM South Penn Oil (S. Penn Nat. Gas)

Completion Information:

API CMP_DT SPUD_DT ELEV DATUM DEEPEST_FM DEEPEST_FMT INITIAL_CLASS FINAL_CLASS FIELD CMP_MTHD TVD TMD NEW_FTG G_BEF G_AFT O_ 4709500536 1/26/1900 -/-/-819 Ground Level Kdwl-Elk Fk Ar Development Well Development Well Oil and Gas Cable Tool Shot

Production Gas Information:

API OPERATOR

4709500536 Pennzoil Company
4709500536 Pennzoil Company
4709500536 Pennzoil Company
4709500536 Triad Resources, Inc.
4709500536 Triad Resources, Inc.
 PRD_YEAR ANN_GAS JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DCM

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 4709500536 Triad Resources, Inc.

Production Oil Information:

API	OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500536	Pennzoil Company	1981	104	0	0	0	0	0	0	0	G	0	0	0	0
4709500536	Pennzoil Company	1982	26	0	0	0	0	0	0	0	0	0	0	0	0
4709500536	Pennzoil Company	1983	30	0	0	0	0	0	0	0	0	0	0	0	0
4709500536	Triad Resources, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500536	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500536	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

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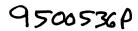
WW-4A Revised 6-07

1) Date:	March 15, 2015			
2) Operator's V	Vell Number			
3) API Well No.	: 47 -	095	 00536	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

	NOTICE 0F	APPLICATIO	N TO PLUG AND	O ABANDON A WELL
4) Surface Own	ner(s) to be served:	5) (a) Coal Operator	
(a) Name	Opal Carol Tallman	5) (Name	N/A
Address	RR 1 Box 192	W	Address	
	Middlebourne, WV 26149			
(b) Name			(b) Coal Own	er(s) with Declaration
Address			Name	N/A
			Address	7.3340
	(
(c) Name			Name	
Address			– Address	
6) Inspector	Michael Goff		(c) Coal Losso	e with Declaration
Address	P.O. Box 134		Name	N/A
Audress	Pullman, WV 26421		Address	D/A
Telephone	(304) - 549-9823			· · · · · · · · · · · · · · · · · · ·
relephone	(004) 040 0020		<u> </u>	
However, ye Take notice accompanyi Protection, the Applica	ou are not required to take an that under Chapter 22-6 of the ing documents for a permit to with respect to the well at the	y action at all. the West Virginia Codo plug and abandon a vectoration described on mailed by registered	e, the undersigned well op- well with the Chief of the C n the attached Application or certified mail or delive	erator proposes to file or has filed this Notice and Application and Office of Oil and Gas, West Virginia Department of Environmental and depicted on the attached Form WW-6. Copies of this Notice, ered by hand to the person(s) named above (or by publication in
		Well Operator	Triad Hunter, LLC	\supset
		By:	Roccky Roberts	Com Com
		Its:	Senior V.P. Appalachian	Operations
		Address	125 Putnam Street	
			Marietta, Ohio 45750	_
		Telephone	(740) - 374-2940	SIAL CO
		•	76.PK	
Subscribed and My Commission	sworn before me thi	s 15t de	ay of Apr. 1	Notary Public unmission Expires
-			1	8 pu d
Oil and Gas Priva	cy Notice			Received
The Office of Oil a	and Gas processes you	r personal inform	ation, such as name,	address and phone number, as a part of our

regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



SURFACE OWNER WAIVER

Operator's Well Number

J.T.A. Hawkins #2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the tolowing grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;

APR 2 7 2015

- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate of section violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I	furthe	r state th	at I have	no objection	to the	planned	work	described	in th	ese	materials,	and I	I have no
objection	to a pe	rmit bein	g issued or	n those mate	rials.								
FOR EXECUTION BY A NATURAL PERSON							FOR E	XECU	JTIO	N BY A CO	ORPO	RATION,	
ETC.													
MA 1	10	1.0	_	.	4/2	/ w xz=							

EIC.		
Opel C. Jelman	Date 4/9/5 Name	
// Signature	By	
V	Its	Date
		· · · · · · · · · · · · · · · · · · ·

WW-9 Rev. 5/08

	Page	1	of 2	
API Number 47 -	. 095	7-	00536	
Operator's Well N	lo. J.T.	A. Hawkin	s#2	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL PERMIT FOR OIL AT	ND GAS PIT WASTE DISCHARGE						
Operator Name_ Triad Hunter, LLC	OP Code 494494833						
Watershed_ Elk Fork	Quadrangle Porters Falls						
Elevation 822' GL County Tyler	District_ Ellsworth						
Description of anticipated Pit Waste: oil, saltwater, fresh	water						
Will a synthetic liner be used in the pit? yes 20 mu.	MDC.						
Proposed Disposal Method For Treated Pit Wastes: Land Application Underground Injection (UIC Permit Name (API Number (Off Site Disposal (Supply form WW Other (Explain (Explain (Ex							
Proposed Work For Which Pit Will Be Used: Drilling Swabbing Workover Y Plugging Other (Explain							
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Rocky Roberts Company Official Title Senio V.P. Appalachian Operations							
Subscribed and sworn before me this day of	Jos! 1, 20 15						
Elysteth R Seby	Notory Public PLINADETH B. TERAY						
My commission expires 2 -29-16	In and Full Edite of Ohio Wy Commission Expires						

L	EGEND					
Property Boundary	Diversion (C:CCCC)					
Rond = = = = = = = = = = =	Spring O					
Existing Fence — X — X — X —	Wet Spot					
Planned Fence / / /	Drain Pipe with size in inches					
Stream	Waterway \longleftrightarrow \longleftrightarrow \longleftrightarrow					
Open Ditch	Cross Drain ////////////////////////////////////					
Rock 53655	Artificial Filter Strip					
North N	Pit: cut walls					
Buildings	Pit: compacted fill walls					
Water wells	Area for Land Application of Pit Waste					
Drill site	Care Land					
Proposed Revegetation Treatment: Acres Disturbed One +/-	Prevegetation pH 5.5					
Lime Two Tons/acre or to correct to pH						
The state of the s	cre (500 lbs minimum)					
{Mulch} 1 - 1.5 (50 - 75 bales) _{Tons/acr}	e					
Seed I	Mixtures					
Area I	Area II					
Seed Type lbs/acre	Seed Type lbs/acre					
Orchard Grass 30%						
Rye (Annual & BT) 35%						
Timothy (Climax) 25%						
Clover (Medium Red) 10%						
Attach: Drawing(s) of road, location,pit and proposed area for land application. Photocopied section of involved 7.5' topographic sheet.						
Plan Approved by: Michael Soff						
N / /	disturbed areas per WUDER					
7	as necessary Received Office of Oil & Gas					
Title: Oil & Gas Inspector	Date: $u/2/i \le APR 23 2015$					
Field Reviewed? (V) Yes () No					

DELORME XMap® 7 BM 722 800 BM ВМ Polard Fork. Scale 1: 16,000 Data use subject to license. MN (8.4°W) © DeLorme. XMap® 7. 1" = 1,333.3 ft www.delorme.com

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

WELL LOCATION FORM: GPS						
_{API:} 47-095-00536	WELL NO.:	2				
FARM NAME: J.T.A. Hav	vkins					
RESPONSIBLE PARTY NAME: Triad Hunter, LLC						
COUNTY: Tyler	DISTRICT: E	llsworth				
QUADRANGLE: Porters F	alls					
SURFACE OWNER: Opal C. Tallman (Charles & Laura Friend)						
ROYALTY OWNER: Union National Bank etal						
UTM GPS NORTHING: 4375605.8						
UTM GPS EASTING: 512881.9 GPS ELEVATION: 805'						
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential						
Real-Time Differential						
Mapping Grade GPS X: Post Processed Differential Real-Time Differential X Office of Oil & Gas						
4. Letter size copy of the topography map showing the well location. APR 23 2013 I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.						
for Inother	Geologist	3/27/15				
Signature /	Title	Date				

•				
ر'	Operator: TRIAD HUNTER, LLC			
	API:	9500536	* Well is on an Agreed Order &	f
	WELL No:	2	so well is on an rigital	
	Reviewed by	: 9 MM Date: 6/23/15		
	75 Day End o	of Comment: D4 28 17		

CHECKLIST FOR FILING A PERMIT

	Plugging	CK# 001079		
WW-4B		\$100°		
Inspector signature on WW-4B				
Completion / Well Records of Previous	Work			
WW-4A (Notarized)	WOIK			
The state of the s				
Certified Mail Receipts, Waivers, or Affidavits of Personal Service (NOD Resolved 04/30/17)				
Surface Owner Waiver				
Coal Owner / Lessee /Operator Waiver				
WW-9 (Page 1) (Notarized)				
Inspector Signature on WW-9 (Optional)				
Topographic Map of location of well				
WW-7				
OR				
Mylar Plat (Surface owner on plat mate	hes WW-4A)			
Bond				
✓ Company is Registered with the SOS				
✓ Worker's Compensation / Unemployme	ent Insurance account	is OK		
✓ \$100.00 check (\$0.00 if no pit)				