

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 24, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500539, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 10

Farm Name: HAWKINS, J. T. A.

API Well Number: 47-9500539

Permit Type: Plugging
Date Issued: 06/24/2015

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

9500539P

CK#001079

1) Date	2015				
2) Ope	rator	's			
Wel	l No.	J.T.A. F	lawkins # 10		
3)API	Well	No.	47-095	- 00539	_

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas X / Liquid	linjection / Waste disposal /
		erground storage) Deep/ Shallow X
		Ella Faula
5)	Location: Elevation 734'GL	Watershed Elk Fork
	District Ellsworth	County_Tyler Quadrangle_Porters Falls
6)	Well Operator Triaad Hunter, LLC	7) Designated Agent Kim Arnold
-7.05	Address 125 Putnam Street	Address P.O. Box 154
	Marietta, Ohio 45750	Waverly, WV 26184
8)	Oil and Gas Inspector to be notified	
	Name Michael Goff	NameN/A
	Address P.O. Box 134	Address
	Pullman, WV 26421	
	(SEE ATTACHMENT)	
		Received
Noti work	fication must be given to the district of can commence.	Peceived Office of Oil & Gas and gas inspector 24 hours before period bred APR 29 rand bred
Work	order approved by inspector	1 Date 4/2/15

ELK FORK PLUGGING PROCEDURE

(2015)

- 1. Remove rods and tubing and clean hole to total depth.
- 2. Run tubing to the base of the shot hole and cement shot hole with 50 75 sacks of Class A Cement (Bottom Hole Plug).
- Try to pull 5 3/16" or 4 7/8" casing. If unable to pull casing, set tubing just below casing string and pump a 100' Class A cement plug (Casing Plug).
- 4. MIRU wireline company; check depth of cement plug and cut / rip casing apart just below elevation depth. Pull casing OOH.
- 5. Run tubing to depth of casing cut and set a 100' Class A cement plug in annulus (Cut Plug). Pull tubing OOH.
- 6. Run wireline back in hole; check depth of cement plug and perforate the 6 % or 6 5/8° casing @ 200 feet with 4-6 perforations.
- 7. Run tubing just below the perforations and circulate Class A Cement to surface. Pull tubing out of hole and top load hole with Class A Cement (Surface Plug).
- 8. Erect / Weld a 3' x 6" monument pipe to the existing casing. Load monument pipe with Class A Cement and attach an identification plate to the monument pipe containing the permit number of the well.
- 9. Remove service rig and all other supporting equipment including tanks, separator, and other production equipment.
- 10. Reclaim well site and lease road.

4/2/15

NOTE! Pump gel spacers between all cement plugs.

Received Office of Oil & Gas APR 23 2015

FIK	EΩ	RK	FIEL	n
	Г	1111	LIME	·

Well Name: J.T.A. Hawkins #10
County: Tyler
Total Depth : 1676' Elevation : 734'
Shot Hole Depth : <u>1641'-1661'</u>
8 %" <u>910' P</u> Tubing Depth : 2" <u>1666'</u>
6½" <u>1563'</u>
47/8" 1546'
N. Packer
(Shot 4 times)

Chice of Oil & Ges

47-095-0539

E/e J. 734 LEASE NO. 743	ACRES 11/4	FARM NA	ME J. P.	A. Hawkin	ns		No .1960 /ELL N	
N. 7 S. E. Civil District Ellie County Tyle State W.Ve GAS Rights Owned By	nworth Rig or Dr'	ntion Made Completed g Commenced g Completed g Contractor	5-3-98 5-19-98 James Can	E S	Purchased Fi Date Purchas Sold To Date Sold Date Abando	sed 3 -	C.&R. 1-43	
FC	RMATION			c	ASING R	CORD		
Kind Top	Bottom Steel Line	Tests	Size	Bottom Casing Steel Line	Put in Well Tally Mean	Pulle Tally M	d eas.	Cemented
Big Injun 162 Oil 165 Oas 162 Gas 165	5		10" 84" 64" 4-7/0" 2"Tog.		103 910 1563 1546 1666	910		c Csg.
			h	PAC	KERS AN	ID SHOE	5	
			K	ind	Size	Depth		Date Set
gaga est			Larkin H.		i¦"x4=7/8			7-13
in the second se								
I.I. Said					ORPEDO			Results
Cotal Depth	1576		52498 71498 92698 11499	No. Qt 20 30 40	s. Size Shell	1650 1651 1651 1641	1660 1661 1661 1661	Results
		de c. * g		E	RILLING			-
		2.5	Commence	d Comple	ted Origi	eh Final	Depth	Contractor
				ABA	NDONME	NT RECO	RD	
			Filled W	ith From	n T	o Size	PLI Kind	UG Depth
Initial Prod. Sand	★ At Completion ★ 30 Da	ys After *	4					
Oil -Keener Gas			APPRO	VED		1.790		Sup
			The second second		REPORTS AN			

Received Gas
Office of Oil & Gas



Select County: (095) Tyler Select datatypes: [(Check All) **✓** Production V Plugging Enter Permit # 0539 ✓ Location ☑ Owner/Completion ☑ Stratigraphy ☑ Sample Get Data | Reset | ✓ Pay/Show/Water Logs Btm Hole Loc Table Descriptions County Gode Translations Permit Numbering Series Usage Notes Contact Information

WV Geological & Economic Survey

Well: County = 95 Permit = 0539

Report Time: Thursday, February 14, 2013 4:23:42 PM

Location Information: View Map

API COUNTY PERMIT TAX_DISTRICT QUAD_75 QUAD_15 LAT_DD LON_DD UTME UTMN 4709500539 Tyler 539 unknown unknown unknown unknown

There is no Bottom Hole Location data for this well

Owner Information:

API CMP_DT SUFFIX

4709500539 -/-/- Original Loc STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR
: Completed JTA Hawkins 10 Pennzoll Com PROP_VD PROP_TRGT_FM

TYPE RIG CMP_MTHD TVD TMD NEW_FTG G_BEF G_AFT O_BEF O_AFT P not available unknown unknown unknown 0 0 0 0 0

There is no Pay data for this well

Production Gas Information

API	OPERATOR	PRD YEAR	ANN GAS	JAN	FEB	MAR	APR	MAY	NUL	JUL	AUG	SEP	OCT	NOV	DCM
	Pennzoil Company	1981	- 0	0	0	0	0	0	0	0	0	0	0	0	0
	Pennzoil Company	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500539	Pennzoil Company	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500539	Triad Resources, Inc.	2001	5	0	0	0	0	0	5	0	0	0	0	0	0
4709500539	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	. 0	0
4709500539	Triad Resources Inc.	2004	0	0	n	0	0	0	0	0	0	0	0	0	0

Production Oil Information

API	OPERATOR	PRD	YEAR	ANN O	L JAI	I FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500539	Pennzoil Company		1981	10	4	0 0	0	0	0	0	0	0	0	0	0	
4709500539	Pennzoil Company		1982	- 2	6	0	0	0	0	0	0	0	0	0	0	
4709500539	Pennzoil Company		1983		0	0	0	0	0	0	0	0	0	0	0	(
4709500539	Triad Resources, Inc.		2001		0	0	0	0	0	0	0	0	0	0	0	
	Triad Resources, Inc.		2003		0	0	0	0	0	0	0	0	0	0	0	
	Triad Resources, Inc.		2004		0	0	0	0	0	0	. 0	0	0	0	. 0	(

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

Office of Oil & Ges



00539

WW-4A Revised 6-07

1) Date:	March 15,2015	
2) Operator	's Well Number	
J.T.A. Hawkins #	10	

095

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL.

3) API Well No.: 47 -

DEI				O ABANDON A WELL
4) Surface Owne (a) Name Address	er(s) to be served: Opal Carol Tallman RR 1 Box 192 Middlebourne, WV 26149	5) (a	a) Coal Operator Name Address	N/A
(b) Name Address	MiddleSouthe, YYV 20149		(b) Coal Own Name Address	er(s) with Declaration N/A
(c) Name Address			Name Address	
6) Inspector Address Telephone	Michael Goff P.O. Box 134 Pullman, WV 26421 (304) - 549-9823		(c) Coal Lesse Name Address	ee with Declaration N/A
The reason you However, you Take notice the accompanying Protection, we the Application	are not required to take any nat under Chapter 22-6 of the documents for a permit to the respect to the well at the	s is that you have right action at all. West Virginia Code plug and abandon a w location described on mailed by registered	the undersigned well op well with the Chief of the C the attached Application or certified mail or delive	erator proposes to file or has filed this Notice and Application and Office of Oil and Gas, West Virginia Department of Environmental and depicted on the attached Form WW-6. Copies of this Notice, ered by hand to the person(s) named above (or by publication in
		Well Operator By: Its: Address Telephone	Triad Hunter, LLC Rocky Roberts Senior V.P. Appalachian 125 Putnam Street Marietta, Ohio 45750 (740) - 374-2940	n Operations
Subscribed and s	worn before me this Expires	da	y of April	Notary Public Page Notary Page
Oil and Gas Privac	y Notice			Office 2 - 29 2015 C

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

J.T.A. Hawkins # 10

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;

APR 2 7 2015

- Damage would occur to publicly owned lands or resources;
- The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the p	lanned work described in these materials, and I have no
objection to a permit being issued on those materials.	
FOR EVECTIFION BY A NATURAL PERSON	FOR EXECUTION BY A CORPORATION

FOR EXECUTION BY A NATURAL PERSON ETC.

TOR EXECUTION BY A CORR CREATION,

X Opal C. Sallman	Date 4/19/15 Name		
Signature	Ву		
	Its	Date	-

WW-9 Rev. 5/08

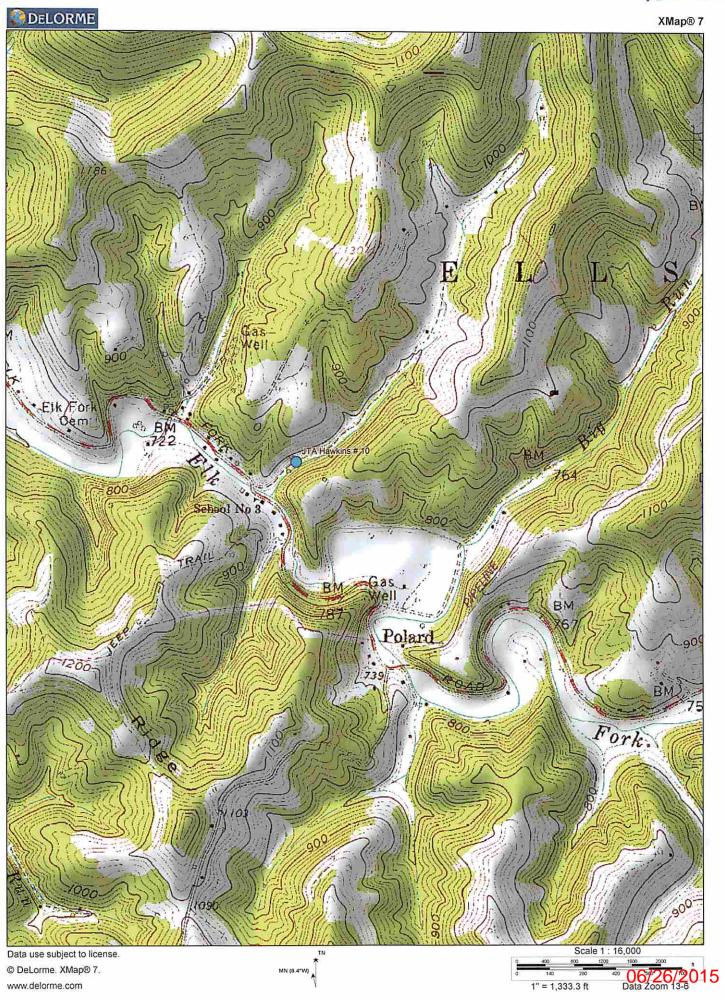
	Page 1	1	of 2	
API Number 47 -	095	-	00539	
Operator's Well N	o. J.T.A.	Hawkin	s#10	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

	ND GAS PIT WASTE DISCHARGE			
Operator Name Triad Hunter, LLC	OP Code 494494833			
Watershed_ Elk Fork	Quadrangle Porters Falls			
Elevation 734' GL County Tyler	District Ellsworth			
Description of anticipated Pit Waste: oil, saltwater, freshwater				
Will a synthetic liner be used in the pit?yes 20 #16	MDC 4/2/2015			
Proposed Disposal Method For Treated Pit Wastes: Land Application Wunderground Injection (UIC Permit) Reuse (at API Number Off Site Dispposal (Supply form WW) Other (Explain	Number_UIC2D0859721)			
Proposed Work For Which Pit Will Be Used: Drilling Workover Other (Explain	Swabbing Plugging			
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Rocky Roberts				
Company Official (Typed Name)				
Company Official Title Senio V.P. Appalachian Operations				
Subscribed and sworn before me this	Notory Public The State of Office My Cummission Explicis J-29-16			

L	EGEND		
Property Boundary	Diversion (L:LLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLL		
Road = = = = = = = = = = =	Spring		
Existing Fence — X — X — X —	Wet Spot		
Planned Fence / / /	Drain Pipe with size in inches (2		
Stream	Waterway \longleftrightarrow		
Open Ditch	Cross Drain ////////////////////////////////////		
Rock F35585	Artificial Filter Strip		
North N	Pit: cut walls		
Buildings	Pit: compacted fill walls		
Water wells Drill site	Area for Land Application of Pit Waste		
Drill site	G. E. E.		
Proposed Revegetation Treatment: Acres Disturbed One +/-	Prevegetation pH 5.5		
Lime Two Tons/acre or to correct to pH	6.5		
	cre (500 lbs minimum)		
_{Mulch} 1 - 1.5 (50 - 75 bales) _{Tons/act}	re		
	A CONTRACTOR		
Seed Mixtures			
Area I	Área II		
Seed Type lbs/acre	Area II Seed Type lbs/acre		
Seed Type lbs/acre			
Seed Type Ibs/acre Orchard Grass 30%			
Orchard Grass 30% Rye (Annual & BT) 35%			
Orchard Grass 30% Rye (Annual & BT) 35% Timothy (Climax) 25%	Seed Type lbs/acre		
Orchard Grass 30% Rye (Annual & BT) 35% Timothy (Climax) 25% Clover (Medium Red) 10% Attach: Drawing(s) of road, location,pit and proposed area for land applie	Seed Type lbs/acre		
Orchard Grass 30% Rye (Annual & BT) 35% Timothy (Climax) 25% Clover (Medium Red) 10% Attach:	Seed Type lbs/acre		
Seed Type Orchard Grass 30% Rye (Annual & BT) Timothy (Climax) Clover (Medium Red) Attach: Drawing(s) of road, location,pit and proposed area for land applied Photocopied section of involved 7.5' topographic sheet.	Seed Type lbs/acre		
Seed Type Orchard Grass 30% Rye (Annual & BT) Timothy (Climax) 25% Clover (Medium Red) Attach: Drawing(s) of road, location,pit and proposed area for land application. Photocopied section of involved 7.5' topographic sheet.	Seed Type lbs/acre		
Seed Type Orchard Grass 30% Rye (Annual & BT) Timothy (Climax) Clover (Medium Red) Attach: Drawing(s) of road, location,pit and proposed area for land applied Photocopied section of involved 7.5' topographic sheet.	Seed Type lbs/acre		
Seed Type Orchard Grass 30% Rye (Annual & BT) Timothy (Climax) 25% Clover (Medium Red) Attach: Drawing(s) of road, location,pit and proposed area for land applic Photocopied section of involved 7.5' topographic sheet. Plan Approved by: Plan Approved by: Michael Any Comments: Preseed 4 Molek any	eation. Seed Type lbs/acre		
Seed Type Orchard Grass 30% Rye (Annual & BT) Timothy (Climax) 25% Clover (Medium Red) Attach: Drawing(s) of road, location,pit and proposed area for land applic Photocopied section of involved 7.5' topographic sheet. Plan Approved by: Michael Poff Comments: Preseed 4 Molek any	cation. Seed Type lbs/acre		



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LO	CATION FORM: GPS			
_{API:} 47-095-00539	well no.:10)		
FARM NAME: J.T.A. Hawkins				
RESPONSIBLE PARTY NAME: Triad Hunter, LLC				
COUNTY: Tyler	bistrict:_Ellsv	vorth		
QUADRANGLE: Porters F				
SURFACE OWNER: Opal Tallman (Charles & Laura Friend)				
ROYALTY OWNER: Union National Bank etal				
UTM GPS NORTHING: 4375545.5				
UTM GPS EASTING: 51265	8.5 GPS ELEVATION	735'		
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential				
Real-Time Differential				
Real-Time Differential Mapping Grade GPS X : Post Processed Differential Real-Time Differential X A Letter size capt of the topography map showing the well legition = 28, 23, 2015				
Real-Time Differential X				
4. Letter size copy of the topography map showing the well location. APR 23 2015 I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.				
Bon Smither	Geologist	3/31/2015		
Signature	Title	Date		

Operator: TRIAD HUNTER, LLC

API: 9500539

WELL No: 10

Reviewed by: 9 MM Date: 6/23/15

15 Day End of Comment: 04/28/15

CHECKLIST FOR FILING A PERMIT

	Plugging	CK# 001079
/	WW-4B	\$10000
	Inspector signature on WW-4B	
1	Completion / Well Records of Previous Work	
1	WW-4A (Notarized)	
/	Certified Mail Receipts, Waivers, or Affidavits of Personal Service	(NOD Resolved 04/30/15)
	Surface Owner Waiver	
	Coal Owner / Lessee /Operator Waiver	
1	WW-9 (Page 1) (Notarized)	
	Inspector Signature on WW-9 (Optional)	
1	Topographic Map of location of well	
1	WW-7	
	OR	
	Mylar Plat (Surface owner on plat matches WW-4A)	
/	Bond	
/	Company is Registered with the SOS	
1	Worker's Compensation / Unemployment Insurance account is OK	
	\$100,00 check (\$0,00 if no pit)	