

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 24, 2015

## WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-9500568, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: BK-3

Farm Name: FERRELL, WILLIAM

API Well Number: 47-9500568

Permit Type: Plugging
Date Issued: 06/24/2015

# **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

CK \$ 001079

WW-4B Rev. 2/01

1)Date	March 15			7	2015	
2)Oper	ator	's_				
Well	No.	Wm. Fe	rrell # 2			
3) API	Well	No.	47-095		- 0568	_

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERI	MIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas X / Liquid	d injection / Waste disposal /
		derground storage ) Deep / Shallow X
	* * *	· · · · · · · · · · · · · · · · · · ·
5)	Location: Elevation	Watershed Elk Fork
	District Ellsworth	County Tyler Quadrangle Porters Falls
6)	Well Operator Triad Hunter LLC	7) Designated Agent Kimberly Arnold
	Address 125 Putnam Street	Address P.O. Box 154
	Marietta, Ohio 45750	Waverly, WV
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	NameMichael Goff	Name
	Address P.O. Box 134	Address
	Pullman, WV 26421	
	( SEE ATTACHMENT )	

#### **ELK FORK PLUGGING PROCEDURE**

(2015)

- 1. Remove rods and tubing and clean hole to total depth.
- 2. Run tubing to the base of the shot hole and cement shot hole with 50 - 75 sacks of Class A Cement (Bottom Hole Plug).
- 3. Try to pull 5 3/16" or 4 7/8" casing. If unable to pull casing, set tubing just below casing string and pump a 100' Class A cement plug ( Casing Plug).
- 4. MIRU wireline company; check depth of cement plug and cut / rip casing apart just below elevation depth. Pull casing OOH.
- 5. Run tubing to depth of casing cut and set a 100' Class A cement plug in annulus ( Cut Plug ). Pull tubing OOH.
- 6. Run wireline back in hole; check depth of cement plug and perforate the 6 1/4" or 6 5/8" casing @ 200 feet with 4-6 perforations.
- 7. Run tubing just below the perforations and circulate Class A Cement to surface. Pull tubing out of hole and top load hole with Class A Cement (Surface Plug).
- 8. Erect / Weld a 3' x 6" monument pipe to the existing casing. Load monument pipe with Class A Cement and attach an identification plate to the monument pipe containing the permit number of the well.
- 9. Remove service rig and all other supporting equipment including tanks, separator, and other production equipment. 01,2,203
- 10. Reclaim well site and lease road.

**NOTE!** Pump gel spacers between all cement plugs.

Received Office of Oil & Gas APR 23 2015

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PRODUCT	TION		REMARKS
Barrels	Year	Barrels	September 1937 50qts. of gellatine 10 ft. of shell, 18ft.
		<u> </u>	of anchor, 1644 ft. depth top efeshot; Dec. 21, 1937 50 qts.
			of gellatine, 10 ft. of shell, 18 ft. of anchor 1644 ft.
			depth top of shot.
		,	
			Received
			Office of Oil & Gas
			APR 23 2015
			06/26/2015

CK 001079

WW-4A Revised 6-07

<ol><li>Date:</li></ol>	March 15, 2015				
<ol><li>Operato Wm. Ferrell</li></ol>	r's Well Numb #2	er			
3) API Well	No.: 47 -	095		0568	

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) 0 0 0	7.532.1	190.7			
<ol> <li>Surface Ow</li> <li>Name</li> </ol>	ner(s) to be served: Charles E. and Laura L. Fri		a) Coal Operator Name	N/A	
Address	2638 Elk Fork Road	end	- Address	IN/A	
Address	Middlebourne, WV 26149		- Address		
(b) Name	Middlebourne, WV 20149		- (b) Cool O	ner(s) with Declarat	
(b) Name	S			N.A.	ion
Address	( <del></del>		– Name Address	N/A	
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(a) Nama			Name	*	<del></del>
(c) Name	»		_ Address	*	
Address			- Address	2	
			<del>-</del>	*	
6) Inspector	Michael Goff		(c) Coal Less	ee with Declaration	
Address	P.O. Box 134		Name	N/A	
	Pullman, WV 26421		Address		
Telephone	( 304 ) 549-9823		<u></u>		
The reason However, y Take notice accompany Protection, the Applica	ou are not required to take any e that under Chapter 22-6 of the ring documents for a permit to with respect to the well at the	is that you have right action at all.  e West Virginia Code plug and abandon a w location described on mailed by registered	e, the undersigned well of well with the Chief of the the attached Application or certified mail or deliv	perator proposes to file or h Office of Oil and Gas, Wes n and depicted on the attach	as filed this Notice and Application and t Virginia Department of Environmental led Form WW-6. Copies of this Notice, n(s) named above (or by publication in
			(		
		Well Operator	Triad Hunter LLC	16-16	71
		By:	Rocky Roberts	1	
		Its:	Senior VP Appalachian	Operations	
		Address	125 Putnam Street		
			Marietta, Ohio 45750		
		Telephone	(740)374-2940	FILE	
Subscribed and My Commission	sworn before me this Expires	1st da	29-110	Notary Pub	LICARETH R. TENAY
None of the second	-m				Unige of Gas
Oil and Gas Priva	acy Notice			0	ADD O D 2015

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.

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(I Well)

Wm Ferrell 2

P# 47-095- 00568.

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Received Office of Oil & Gas APR 23 2015 WW-9 Rev. 5/08

	Page 1		of 2	
API Number 47 -	095	:=:	0568	
Operator's Well N	o. Wm. Ferre	11#	2	_

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL PERMIT FOR	OIL AND GAS PIT WASTE DISCHARGE
Operator Name Triad Hunter LLC	OP Code 494494833
Watershed Elk Fork	Quadrangle Porters Falls
Elevation County_Tyl	
Description of anticipated Pit Waste: _saltwater, oil,	
Will a synthetic liner be used in the pit?yes	
Proposed Disposal Method For Treated Pit Wastes:  Land Application  X Underground Injection ( UIC  Reuse (at API Number  Off Site Dispposal (Supply fo Other (Explain	Permit Number_UIC # 2D0859721
Proposed Work For Which Pit Will Be Used:  Drilling  Workover  Other (Explain	Swabbing Plugging
on August 1, 2005, by the Office of Oil and Gas of the W provisions of the permit are enforceable by law. Violate law or regulation can lead to enforcement action.  I certify under penalty of law that I have persupplication form and all attachments thereto and that,	ts
Subscribed and sworn before me this day	v of Apr: 1, 20 15
Elystell & Seby	Notory Public Received Office of Oil & Gas
My commission expires $2-29110$	2-2 April 23 2015



Property Boundary  Road = = = = = = = = = = = = = = = = = = =	Diversion  Spring  Wet Spot  Drain Pipe with size in inches  Waterway  Cross Drain  Artificial Filter Strip  Pit: cut walls  Pit: compacted fill walls  Area for Land Application of Pit Waste
Mulch 1 - 1.5 ( 50-75 bales ) Tons/acr	6.5  cre (500 lbs minimum)
Area I Seed Type Orchard Grass  Rye ( Annual & BT )  Timothy ( Climax )  25%	Area II Seed Type Ibs/acre
Clover ( Medium Red ) 10%  Attach: Drawing(s) of road, location,pit and proposed area for land applic Photocopied section of involved 7.5' topographic sheet.	eation.
Plan Approved by: <u>Janglas Newb</u> Comments: <u>INSTAIL ETS to we</u>	Received
Title: $O_1/ + bas_1 nspector$ Field Reviewed? () Yes (	Date: 4-2-2013 Omice of Sit of Salary Ones Of

DELORME XMap® 7 Sehool No 3 Wm Ferrell #200 ВМ Polard Fork. Scale 1: 16,000 Data use subject to license. MN (8.4°W) 06/26/2015 Data Zoom 13-6 © DeLorme. XMap® 7. www.delorme.com 1" = 1,333.3 ft

WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas

## WELL LOCATION FORM: GPS

API: 47-095-00568	well no.:_ 2
FARM NAME: Wm. Ferre	ell
RESPONSIBLE PARTY NAME:	Triad Hunter, LLC
COUNTY: Tyler	<sub>DISTRICT:</sub> Ellsworth
QUADRANGLE: Porters F	alls
SURFACE OWNER: Charle	s E. & Laura L. Friend
ROVALTY OWNER: Shipe	Estatos Tro.
UTM GPS NORTHING: 5129	77.9 4375239.7
UTM GPS EASTING: 43752	77.9 4375239, 7 239.7 512977.9 GPS ELEVATION: 762'
preparing a new well location plat for above well. The Office of Oil and G the following requirements:	5 meters
	ime Differential
Mapping Grade GPS X: Pos	I-Time Differential X
4. Letter size copy of the t I the undersigned, hereby certify this	opography map showing the well location.  Is data is correct to the best of my knowledge and Received required by law and the regulations issued and lice of Oil & Gas
Signature Matthe	Geologist 3/27/15 APR 2 3 2015  Title Date

Operator:	TRIAD HUNTER, L	LC		
API:	9500568		A Well is on an Agree	Order.
WELL No:	BK-3		-	
Reviewed by	g w m	Date: 6/22/15		
15 Day End	of Comment: 04/28	15		

## CHECKLIST FOR FILING A PERMIT

Plugging CK# 001099
Plugging CK# 001079 \$10000
Inspector signature on WW-4B
Completion / Well Records of Previous Work
WW-4A (Notarized)
Certified Mail Receipts, Waivers, or Affidavits of Personal Service
Surface Owner Waiver
Coal Owner / Lessee /Operator Waiver
WW-9 (Page 1) (Notarized)
Inspector Signature on WW-9 (Optional)
Topographic Map of location of well
WW-7
OR
Mylar Plat (Surface owner on plat matches WW-4A)
Bond
Company is Registered with the SOS
Worker's Compensation / Unemployment Insurance account is OK
\$100.00 check (\$0.00 if no pit)

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