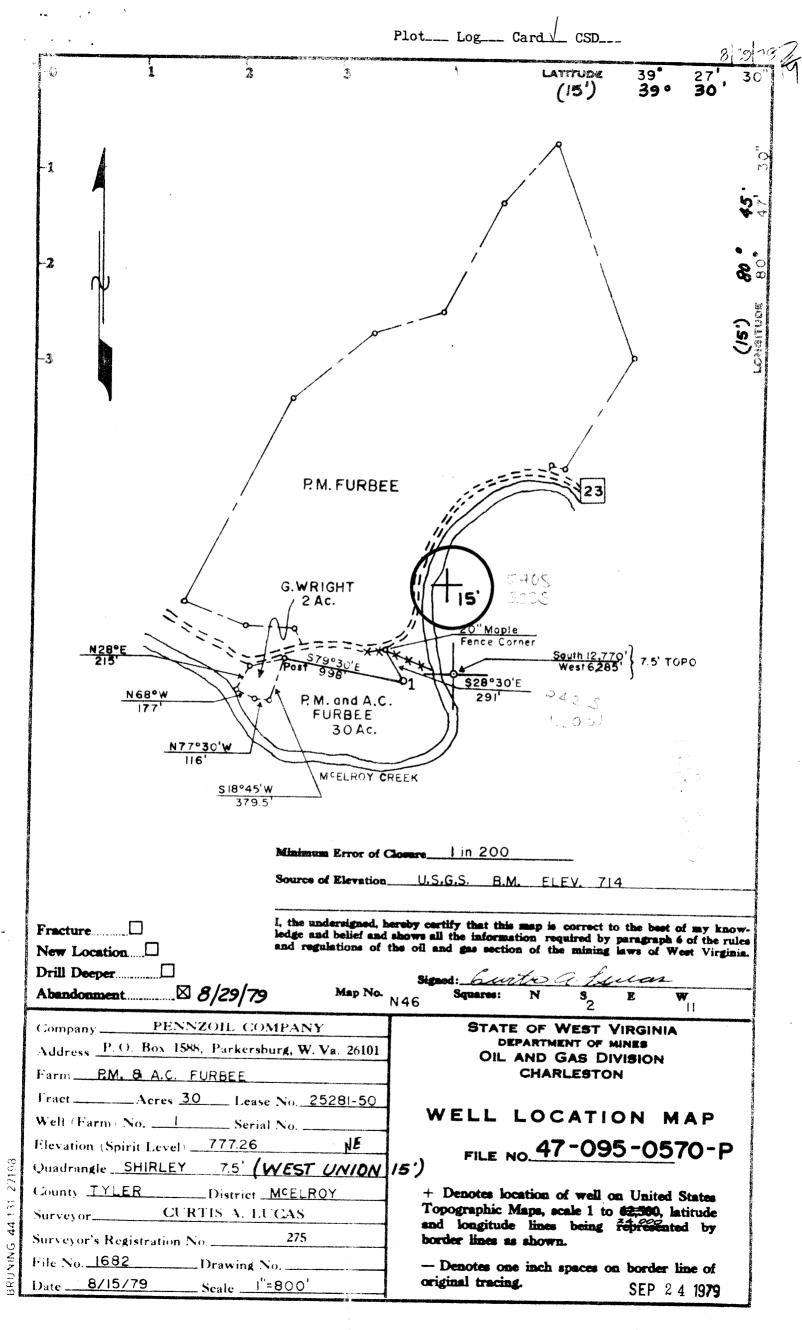


UNING 44-131 27198



now: Tyler 570 (Armit Hassigned 1978 by Dept Mines)

P. M. FURBEE NO. 1 WELL.

Gal. No. 27A (293)

McElroy District, Tyler County, W. Va. South Penn Oil Co. Elevation, 776' L. Oil well. Survey No. 150.

Big Injun Sand (oil) Total depth

Top. Bottom. 1762 1873

TYL 0570-P

West Virginia Department of Environmental Protection Office of Oil & Gas

WELL LOCATION FORM: GPS

API:	47-095-00	570 - P		.:	_ WELL NO:	1
FARM NAME	:	P	.M. Furbee			
RESPONSIBL	E PARTY NA	ME: _	Lucas Wo	ell Service, Inc.		
COUNTY:	•	Tyler			DISTRICT:	McElroy
QUADRANGI	LE:	Shirle	y 7.5'	: : :		
SURFACE OWNER:		GMO Forestry Fund		d 3, LP		
		P.M. Furbee Heirs/A		Assigns		
UTM GPS NO	RTHING:	21114	4,363,553	(NAD 27)		
UTM GPS EAS	STING:	•	516,023	(NAD 27)	_GPS ELEVATION:	237 m. (777')
	l not accept G Datum: NAl	PS coordin D 1983, Zo mean sea Datum - 3	nates that do n one:17 North, level (MSL) - .05 meters	tot meet the foll Coordinate Ur	ve well. The Office of lowing requirements: nits: meters, Altitude:	
	vey Grade GF	SP	u. Post Processed Real-Time Dif			WA! Department of Environmental Protect
Мар	oping Grade (Post Processed Real-Time Dif		<u>X</u>	
	ws all the info	ormation re Oil and Ga	equired by law	and the regula	y knowledge and tions issued and President	
Signature					Title	***************************************
9-23-0	シフ			;		

uton words converted to 7.5' Loc:

2,42 mi 5 39°27'30"

1.19 mi, W 80° 47'30"

WR-38 DATE:

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	MO FORESTRY	FUND 3	_Operator Well	No.: P M	Furbee # 1	
D L:	evation: 777 istrict: MCE11 atitude: GPS ongitude: GPS	Feet South o	County: vfDeg	Tyler Min	Sec.	
Well Type: Oll	<u></u> _GAS	-				
P Pi	JCAS WELL SEI O BOX 4652 ARKERSBURG W	<u>V 26104</u>	or Owner		RECEIVED Office of Oil & Gas	
Agent:CI	IRTIS A LUCAS	5	or Owner		Permitting	
Permit Issued	Date: <u>10-02</u> -	-02			JAN 2 4 2003	
	WEST VIRGINIA, Tyler		FIDAVIT		WV Department of Environmental Protection	
according to la wells and were filling the above	aw depose and say employed by the ve well, andMil	that they are ex above named wo ke Underwoo	operienced in the cell operator, and cell operator, and cell of the cell of th	e work of plugg d participated in Oil andGas Ins	ng first duly sworn ging and filling oil and gas the work of plugging and spector representing the	
	ras plugged and fi			n day of <u>∩</u>	<u>ctober, 20,019</u> , and	
that the well v	as plugged and fi	lled in the follow	ing manner:		LEFT	1
that the well w	vas plugged and fi	lled in the follow	ing manner: PIPE RE	MOVED		
that the well w	as plugged and fi	lled in the follow	ing manner: PIPE RE 5 1/2	MOVED	LEFT	
that the well w	ras plugged and fi FROM 1750	lled in the follow TO 1650	ing manner: PIPE RE 5 1/2	MOVED 815	LEFT ?	
TYPE Cement Cement	FROM 1750 810	lled in the follow TO 1650 710	ing manner: PIPE RE 5 1/2	MOVED 815	LEFT ?	
TYPE Cement Cement Cement Cement	ras plugged and fi FROM 1750 810 380 100	TO 1650 710 280 surface	PIPE RE 5 1/2 6 1/4	MOVED 815 380	LEFT ?	
TYPE Cement Cement Cement Cement	ras plugged and fi FROM 1750 810 380	TO 1650 710 280 surface	PIPE RE 5 1/2 6 1/4	MOVED 815 380	LEFT ?	
TYPE Cement Cement Cement Cement	ras plugged and fi FROM 1750 810 380 100	TO 1650 710 280 surface	PIPE RE 5 1/2 6 1/4	MOVED 815 380	LEFT ?	
TYPE Cement Cement Cement Cement 6% gel pl Description plugging and to And furthur	FROM 1750 810 380 100 aced between	TO 1650 710 280 surface each cemer jt 6 1/4 cs completed on the completed on the completed on the complete of the complete	PIPE RE 5 1/2 6 1/4 ht plug sg extendir e 8th day of Mixed ay of November	MOVED 815 380 ang 30" abo Nov, 2002	LEFT ?	04 IE 7, 2010