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Division of Environmental Protection

JUN 06 94

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: ~~KERNS~~, GEORGE R. CORP. Operator Well No.: G. R. KERNS 1

LOCATION: Elevation: Quadrangle: CENTER POINT

District: MCELROY County: TYLER
Latitude: 6700 Feet South of 39 Deg. 28 Min. 20 Sec.
Longitude: 5700 Feet West of 80 Deg. 37 Min. 30 Sec.

Company: KERNS, GEORGE R. CORPORAT
325 SO. THIRD AVENUE
PADEN CITY, WV 00002-6159

Agent: WAYNE G. KERNS

Inspector: MIKE UNDERWOOD
Permit Issued: 03/17/94
Well work Commenced: 09/08/24
Well work Completed: 10/28/24
Verbal Plugging
Permission granted on:
Rotary Cable Rig
Total Depth (feet) 2370
Fresh water depths (ft) N.E.
Salt water depths (ft) N.G.

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10"	355'	355'	NC
8"	1475'	1475'	NC
6"	2255'	2255'	NC
2"	-	2360'	-

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 436, 950,

OPEN FLOW DATA

Producing formation BIG INJUN Pay zone depth (ft) 2361
Gas: Initial open flow N.E. MCF/d Oil: Initial open flow 3. Bbl/d
Final open flow MCF/d Final open flow 3. Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure N.E. psig (surface pressure) after Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: KERNS, GEORGE R. CORPORATION

By: P. Lion Kerns PRES.
Date: 04/16/94

FLY
S. J. & LANDORA McINTYRE
H.N.G.Co.

29

G.R. Kerns #1
Commenced : Sept . 8, 1924
Completed : Oct. 28, 1924
Elevation : 6/10/40 - 1200'

LOG

Native Coal -----	436-440
PGH. Coal -----	950-954
Little Dunkard -----	1326-1351
Big Dunkard -----	1455-1485
Gas Sand -----	1532-1597
First Salt Sand -----	1680-1690
Second " " -----	1765-1910
Maxton Sand -----	2104-2120
Little Lime -----	2200-2210
Pencil Cave -----	2210-2213
Big Lime -----	2213-2271
Big Injun -----	2273
Oil Pay : (88'in)---	2361-2370
Tested 3bbls/day before shot.	

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Shooting

Dec. 30, 1924 : 15qts. No results.

Remarks

Prod. 1940 : 7 1/2bbls/wk.
" 1979 : 11bbls/wk.

Casing

10" ---- 355
8" ---- 1475
6" ---- 2255

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McElroy District, Tyler County, W. Va.

Hope Cons. & Ref. Co.

Elevation, 1193' B. (1188' L.)

Completed in 1923 (POOL DATE ALSO)

8 1/4" casing, 1475'; 6-5/8", 2255'; 2" tubing, 2384'.

Original production, 18 to 20 inches; present production, 12 inches in 100-bbl. tank per week. Large producer.

Water production, 50 bbls. salt water per day.

Largest producer in field - 50 bbls. initial.

On Indian Creek.

Shown on 4-B, Centerpoint Quadrangle.

Well plugged and abandoned? Aug. 14, 1931.

This well was pumping in October, 1931, but was condemned to be plugged in a short time.

TYL-21-A
→ 1594

	Top.	Bottom.
Coal	436	- 440
Coal	950	- 954
Little Dunkard Sand	1326	- 1351
Big Dunkard Sand	1455	- 1485
Gas Sand	1532	- 1597
1st Salt Sand	1680	- 1690
2nd Salt Sand	1765	- 1910
Maxton Sand	2104	- 2120
Little Lime	2200	- 2210
Pencil Cave	2210	- 2213
Big Lime	2213	- 2271
Big Injun Sand (water, 2361-2371'; oil, 2361-2365')	2273	
Total depth		2387